

SANTA FE COUNTY
REGULAR MEETING
BOARD OF COUNTY COMMISSIONERS

November 28, 2006

This regular meeting of the Santa Fe Board of County Commissioners was called to order at approximately 10:25 a.m. by Chairman Harry Montoya, in the Santa Fe County Commission Chambers, Santa Fe, New Mexico.

Following the Pledge of Allegiance and State Pledge, roll was called by County Clerk Valerie Espinoza and indicated the presence of a quorum as follows:

Members Present:

Commissioner Harry Montoya, Chairman
Commissioner Virginia Vigil, Vice Chairman
Commissioner Paul Campos
Commissioner Jack Sullivan
Commissioner Mike Anaya

Members Absent:

[None]

V. INVOCATION

An invocation was given by County Clerk Valerie Espinoza.

VI. APPROVAL OF THE AGENDA

- A. Amendments**
- B. Tabled or withdrawn items**
- C. Consent Calendar: Withdrawals**

ROMAN ABEYTA (County Manager): Thank you, Mr. Chairman. We have some minor changes from staff. The first, under Approval of the Minutes, B. November 14, 2006, those are actually the minutes from the special meeting that was held on November 14th. The minutes for the regular meeting on November 14th are not due until the December meeting.

Under Matters from the Commission, IX, we're asking that that be moved to A, the proclamation honoring the Pojoaque Elkettes volleyball state champions. And then we added an

I, which is Discussion of moving forward with request of a joint application between Santa Fe County and Pojoaque Pueblo for a water/wastewater pilot project in the Pojoaque Valley. Then under X. Consent Calendar, A. Budget Adjustments 4, we had a correction. That caption should read A Resolution Requesting an Increase to the EMS-Healthcare Fund (232)/Forestry Grant and not Facility Grant.

The other change, Mr. Chairman, is to XI. Staff and Elected Official Items, C. Land Use Department, 1. A resolution approving the petition of the Turquoise Trail LLC for formation of a Turquoise Trail Public Improvement District, staff is requesting that that item be tabled. Staff would like to try to have that discussion at a special study session with the BCC in December, and then at that study session we will determine when we move this matter forward for approval by the Commission. Other than that we have no further changes from staff, Mr. Chairman.

CHAIRMAN MONTOYA: Okay. Thank you. Consent Calendar items?
Commissioner Vigil.

COMMISSIONER VIGIL: Mr. Chairman, I do have a couple that I have questions on. Under Miscellaneous C. 1, 2, and 6.

CHAIRMAN MONTOYA: Commissioner Campos.

COMMISSIONER CAMPOS: None, Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Sullivan.

COMMISSIONER SULLIVAN: Mr. Chairman, under B. 2 and C. 2.

CHAIRMAN MONTOYA: Commissioner Anaya.

COMMISSIONER ANAYA: I have none. Thank you.

CHAIRMAN MONTOYA: With those amendments, could we have a motion?

COMMISSIONER ANAYA: So moved, as amended.

COMMISSIONER SULLIVAN: Second.

CHAIRMAN MONTOYA: Okay. Motion, Commissioner Anaya, second by Commissioner Sullivan. Any further discussion?

The motion to approve the agenda as amended passed by unanimous [5-0] voice vote.

VII. APPROVAL OF MINUTES

A. October 31, 2006

COMMISSIONER SULLIVAN: I have a correction.

CHAIRMAN MONTOYA: I have one also. So could we have a motion?

COMMISSIONER SULLIVAN: Move to approve as amended.

CHAIRMAN MONTOYA: Motion by Commissioner Sullivan.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Second, Commissioner Campos. Discussion?

The motion to approve the October 31st minutes as amended passed by unanimous [5-0] voice vote.

B. November 14, 2006 (Special Meeting)

CHAIRMAN MONTOYA: If there are no changes, could I have a motion please?

COMMISSIONER VIGIL: Move to approve.

CHAIRMAN MONTOYA: Motion by Commissioner Vigil.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Second, Commissioner Campos. Further discussion?

The motion to approve the November 14th minutes passed by unanimous [5-0] voice vote.

VIII. MATTERS OF PUBLIC CONCERN - NON-ACTION ITEMS

CHAIRMAN MONTOYA: This is the point in the agenda where if there's anyone from the public that would like to say anything or bring any concern forward, this is your moment. Seeing none, we'll move on.

IX. MATTERS FROM THE COMMISSION

F. Proclamation Honoring the Pojoaque Elkettes Volleyball State Champions (Commissioner Montoya)

CHAIRMAN MONTOYA: With that, I'd like to read the proclamation for today.

Whereas, the community of Santa Fe County recognizes the efforts of youth in our public school system and encourages them to partake in productive activities which are rewarding to the individual as well as the community. Extra-curricular activities promote character and encourage dedication and teamwork. Dedication and hard work result in success; and

Whereas, the Pojoaque High School Elkettes are recognized for their outstanding performance in volleyball, earning an exceptional 23-2 record during the 2006 volleyball season; and

Whereas, the Pojoaque High School Elkettes proved their commitment and skill in

competing at the New Mexico State Volleyball tournament, leading their team to victory for the AAA state volleyball championship; and

Whereas, Santa Fe County recognizes the young student athletes and the coaching staff of Pojoaque High School who worked hard to play their very best this season.

Now, therefore, the Santa Fe County Board of County Commissioners proclaim today, the 28th of November, 2006 Pojoaque High School Elkettes Day throughout Santa Fe County. Signed by all of the Commissioners.

And with that I'd like to ask the Commissioners to provide each of the participants, coaching staff and players with recognition and also we have a volleyball in commemoration for your historic event for this season. Commissioner Campos.

COMMISSIONER CAMPOS: I'd like to make a motion to adopt the proclamation made by our chairman.

COMMISSIONER VIGIL: Second.

COMMISSIONER CAMPOS: Motion by Commissioner Campos, second by Commissioner Vigil. Further discussion?

The motion to approve the proclamation honoring the Elkettes passed by unanimous [5-0] voice vote.

CHAIRMAN MONTOYA: I'll hand them out as I call their names. First of all is Jaymie Roybal, Miquella Lovato, she's not here? Jessica Montoya, Monica Lovato, Feliciano Romero. Not here? Meagan Valdez, Ashley Herrera, daughter of my teammate and classmate, Clarence. Tell your dad I said hi. Kira Vigil, Janelie Roybal Leandra Martinez, Kim Velasquez, Leah Borrego. These are the state champion players here.

Now the coaching staff: Brian Ainsworth, the head coach. You recall last year we did recognize the Elkettes for their second place, the runner-up finish in the state tournament and Coach Ainsworth did promise and predict that they would be back here accepting a state championship recognition. So I sure appreciate all the work that you've done, Brian and congratulations. I do know too many coaches that have won a state championship with boys baseball and then have done it with a girls volleyball team, or any other mix like that. So think certainly the job that you've done has been very - speaks for itself. So congratulations, Coach.

Melissa Ainsworth, your other assistants, Coach. Just the coaching staff. Melissa Ainsworth, Chandra Weaver, Karyn Romero, Matt Valencia, Dave Lujan, all of the assistants. And I do see the athletic director for Pojoaque High, Matt Martinez, if you'd come forward. I'd also like to recognize the principal, Gloria Salazar-Shuttle, and the superintendent Toni Nolan-Trujillo.

Coach Ainsworth, would you like to say something?

BRIAN AINSWORTH: On behalf of Pojoaque Valley High School and the volleyball program and the athletic department, I want to express my great appreciation for your doing this for the kids. One of my main goals as a coach is to develop the youth for

the future. It's not about sports but it's about developing the kids, and you honoring them today for that achievement, I greatly appreciate it. These girls, like Commissioner Montoya stated a minute ago, these girls last year came up two points short of winning it and we promised everybody we would be back and it was a big feat that they accomplished two weeks ago in beating everyone that came in front of them. They went 23-2 for the year and not just their record but how they represented Santa Fe County and the Pojoaque Valley. Wherever we went we heard numerous, numerous compliments about the demeanor of the team. And again, I want to appreciate you for recognizing that. Thank you.

CHAIRMAN MONTOYA: Thank you, Coach. Congratulations.

MATT MARTINEZ: On behalf of Pojoaque Valley Schools I would like to thank you. These are really something that the kids will treasure. We didn't expect this. On behalf of the girls and the coaches, we'd like to thank you for doing this. I think this is great that you do what you do for our kids. This is the first state championship in volleyball ever at Pojoaque High School. Last year we came so close and we need a lot of things that go into that, a lot of the dedication, commitment, and I think that these girls, throughout the year, a lot of them were injured, sick, but then they had that energy, that commitment and that dedication that they did throughout the summer along with their coaches. On behalf of them, it's a great thing and we're very proud of the volleyball program and hopefully this is not the last state championship; we'll be here again. Again, thank you very much for what you did for our kids and Pojoaque High School.

CHAIRMAN MONTOYA: Thank you, Matt. Again, congratulations, young ladies. Some of you I see on the basketball court so good luck in the basketball season and track and whatever else you do for the remainder of the year. Good job. They're also excellent students. Commissioner Anaya.

COMMISSIONER ANAYA: Mr. Chairman, I just want to thank you for - I don't know if they know this but they have to stay for the rest of the meeting.

CHAIRMAN MONTOYA: A lesson on civics. Commissioner Vigil.

COMMISSIONER VIGIL: I am particularly pleased to have a winning team be composed of young ladies. We've honored other teams here before and most of those teams were teams of young men. So you're also breaking down in being a victorious team that represents young ladies. I thoroughly appreciate that. Good luck and I wish you continued success. A little editorial - when I was in high school we didn't have organized woman's sports. It was a long time ago. However, the only thing, and I was a very active person, the only thing I could do is be a cheerleader, because that was active and that's all that was available to women. So I'm always pleased to know that our schools are dedicating their sports programs to young women, and you are proving them right by being the victors. I'd love to see you come and play and I wanted to ask the coach a question. How many students do you have returning?

MR. AINSWORTH: Off of varsity we're graduating five kids and seven will come back. So the thing that we've done in the sports program, I think we've built a

good foundation and the seven that are returning are very quality athletes, so with the addition of a couple of the younger kids coming up through the C team and the JV program we should be pretty decent again.

COMMISSIONER VIGIL: Well, congratulations to those seniors. What a way to end your senior year.

MR. AINSWORTH: Thank you, Commissioner.

COMMISSIONER VIGIL: And good luck on your next season.

CHAIRMAN MONTOYA: Okay. Anyone else? It was exciting to be there. I have to admit that was the only game I was able to go to all year but what a game to go to. I was there for that. History in the making for Pojoaque Valley. Congratulations again, Coach and young ladies.

IX. A. Consideration of Discretionary Fund to be Used for Landscaping at the Edgewood Senior Center, Not to Exceed \$10,000 (Commissioner Anaya)

[The microphones of Commissioner Anaya and Commissioner Sullivan experienced technical difficulties during the first part of the meeting.]

COMMISSIONER ANAYA: Thank you, Mr. Chairman. This is to do some landscaping around the senior center in Edgewood, cleaning up the weeds, grass, trash [inaudible] water the existing plants as well as providing additional plants. [inaudible]

CHAIRMAN MONTOYA: Any questions?

COMMISSIONER VIGIL: Move to approve.

CHAIRMAN MONTOYA: Motion by Commissioner Vigil.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Second by Commissioner Campos. Any other discussion?

The motion to approve the discretionary funding for the Edgewood Senior Center passed by unanimous [5-0] voice vote.

IX. B. Discussion and Possible Approval for an Expenditure of Discretionary Funds in the Amount Not to Exceed \$11,000 for the Santa Fe County Project & Facility Management Department to Purchase Occupancy Sensor Switches (Commissioner Campos) [Exhibit 1: Information Packet]

COMMISSIONER CAMPOS: Thank you, Mr. Chairman. What we're proposing to do is spend some money to buy sensors that will turn lights on and off. We expect that it will save maybe a third of our energy bills, and this is really the first step.

We're gradually going to be adding new fixtures and new lightbulbs. So I'd like to have Mr. Jaramillo and I think it's Scott Schroeder, address the Commission briefly.

FRANK JARAMILLO (Operations Director, PFMD): Thank you, Commissioner. Mr. Chairman, Commissioners, what we've done is we've conducted a study in the administration building. We went up and we put up some sensors and that let us know how much the lights were being used. I'd like to introduce Scott Schroeder from Schroeder Sales. He has compiled all the information and the report so I'm going to turn it over to him.

CHAIRMAN MONTOYA: Okay.

SCOTT SCHROEDER: Mr. Chairman, Commissioners, my name is Scott Schroeder, and we did do a study of the administration building where we installed sensors that were placed in each office that kept track of the amount of time that a person was in the building, in their office, versus when the lights were on or off. And what that does is that points to us when, if the lights are turned off when somebody has left, the kind of energy that could be saved.

Quickly, if you can turn to any one of the pages, really, the color sections on the right-hand side of each of the pages, what that color chart shows you in the blue, that's when the lights are off. Then it turns to white, that's when the lights are turned on, and in that white is going to be a black column and that black column is when there was actually somebody in the room. So the lights are on in the white and then occupied in the black spaces there. So you can see the amount of white opposed to the black is when the lights have been turned off, that's all possible energy savings when the lights should be turned off.

So in the entire building of the administration building when we did this study over a two-week period, we discovered a possible savings of approximately 34 percent, 33.82 percent of energy savings in the lighting alone. We calculated with your kilowatt-hour costs, it came out to approximately a payback of just over 1.5 years, about 1.58 years, the payback for the expenditures. That was in 20 offices. We studied 20 offices.

COMMISSIONER VIGIL: I have a question, Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Vigil.

COMMISSIONER VIGIL: These aren't fluorescent lights, are they?

[inaudible] would it also create a larger benefit?

MR. SCHROEDER: Absolutely. And most of them I think were fluorescent lights, yes.

COMMISSIONER VIGIL: They were mostly? Okay.

MR. SCHROEDER: In the offices that were studied, yes.

COMMISSIONER VIGIL: And maybe I'm not using the right term. What is that light bulb that is energy efficient? Isn't it called a fluorescent bulb?

MR. SCHROEDER: The fluorescent bulb, but there are differences in the fluorescent bulb. There's T-8 versus T-12, and a lot of the buildings that you have have T-12 lamps in them, and we're talking additional energy savings I think, Commissioner Campos is pointing out was the change to other light fixtures and other light bulbs which

would be from T-12's to T-8's which are more energy efficient. Yes.

COMMISSIONER VIGIL: Okay. So this proposal includes that?

MR. SCHROEDER: No, it does not. This is just the occupancy and the use of those lights when people are not in the space.

COMMISSIONER CAMPOS: This is the first step, Commissioner. The next step would be the fixtures and then the bulbs and we're doing that gradually. We've already done it at the corrections facility and the children's facility and gradually we hope to change fixtures out and have energy efficient bulbs throughout the County.

MR. SCHROEDER: Mr. Chairman, Commissioner Vigil, let me clarify that. This is the sensors that are going to go where the light fixtures go. So we'd eventually like to come back in next year's budget and come in and change out - most of this facility here has T-12's and we would like to go in and change them to T-8's next year eventually, with funding, hopefully.

COMMISSIONER VIGIL: Okay.

MR. SCHROEDER: But the savings represented on this chart only has to do with the sensors.

CHAIRMAN MONTOYA: Any other questions?

COMMISSIONER SULLIVAN: Move to approve.

CHAIRMAN MONTOYA: Motion by Commissioner Sullivan.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Second by Commissioner Campos. Further discussion?

COMMISSIONER CAMPOS: Just a comment. Electricity, most of it is produced by dirty coal and nuclear energy so this is really a big step forward in energy savings and keeping the environment clean. Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Okay. And I just want to say that I think this is a step in the right direction. Thank you, Commissioner Campos, for bringing this forward and I hope we can do more towards this end and retrofitting what we've got and then of course in many of the new facilities that we look at building here in the County.

The motion to approve the use of discretionary funds for sensors passed by unanimous [5-0] voice vote.

IX. C. Discussion and Possible Approval for an Expenditure of Discretionary Funds in the Amount of \$5,000 to Warehouse 21 for the Provision of Materials and Supplies for the SMART (Success Making Art) Program for Santa Fe Youth (Commissioner Vigil) [Exhibit 2: Grant Proposal]

COMMISSIONER VIGIL: Thank you, Mr. Chairman. You have two handouts next to you. One that identifies this particular request for the Santa Fe Teen Art

Center/Warehouse 21 for \$5,000. The money is allocated in expenses and supplies and actually will be distributed between four programs that promote the arts for youth in Santa Fe County and this particular project will be distributed in funding both for operations and supplies and part of the reason for that is these programs are in dire need of operations funding. So as you know, Warehouse 21 will be locating at the railyard station. They are currently in transition and moving to various sites throughout Santa Fe. They are such an effective and successful program that promotes youth activities, particularly in the area of the arts. So with that, Mr. Chairman, I ask that we approve this.

CHAIRMAN MONTOYA: Okay, we have a recommendation by Commissioner Vigil. Or is that a motion?

COMMISSIONER VIGIL: I move that we approve this.

CHAIRMAN MONTOYA: Okay, a motion by Commissioner Vigil.

COMMISSIONER SULLIVAN: Second.

CHAIRMAN MONTOYA: Second, Commissioner Sullivan. Discussion?

The motion to approve discretionary funds for the SMART program passed by unanimous [5-0] voice vote.

CHAIRMAN MONTOYA: I'd like to recognize Toni Nolan-Trujillo. Toni, thank you for coming. A little late, but you're here. I don't know if you wanted to say something real quick. Toni of course is the superintendent for Pojoaque Valley Schools.

TONI NOLAN-TRUJILLO: Good morning, Mr. Chairman, Commissioners. I just want to thank you for recognizing our girls. I did get a chance to at least good morning and thank them. I'm also here, Mr. Chairman, for item I, if and when you're doing that item. We want to stand in support of the Pueblo of Pojoaque.

CHAIRMAN MONTOYA: Okay. Thank you, Superintendent Trujillo. Appreciate it.

MS. TRUJILLO: Thank you, and good morning everyone.

IX. D. Discussion and Possible Approval for an Expenditure of Discretionary Funds in the Amount of \$5,000 to Literacy Volunteers of Santa Fe, for the Provision of Books, Videos and Educational Materials for the Family Literacy PACT (Parents And Children Together) Program (Commissioner Vigil) [Exhibit 3: Proposal]

COMMISSIONER VIGIL: Thank you, Mr. Chairman. This funding will assist the schools of Agua Fria, Cesar Chavez and Turquoise Trail for programs that include adult education, childhood education, Parent and Child Together education, and parenting classes. The Literacy Volunteers of Santa Fe is program that utilizes volunteers effectively through their coordinated efforts and provides training for English as a Second

Language population and general educational development classes. With that Mr. Chairman, unless there's any questions, I move that we approve.

CHAIRMAN MONTOYA: Motion by Commissioner Vigil.

COMMISSIONER SULLIVAN: Second.

CHAIRMAN MONTOYA: Second by Commissioner Sullivan. Discussion?

Questions? Commissioner Sullivan

[Commissioner Sullivan's microphone either off or malfunctioning]

CHAIRMAN MONTOYA: Any other comments or questions?

The motion to approve discretionary spending on educational programs passed by unanimous [5-0] voice vote.

IX. E. Resolution 2006-185. A Resolution Supporting the Santa Fe Clubhouse, For People Recovering From Severe Mental Illness (Commissioner Vigil)

COMMISSIONER VIGIL: Thank you, Mr. Chairman. This resolution culminates the presentation that we had at our presentation meeting. Catherine is here today to answer any questions. This resolution has been endorsed by the City of Santa Fe and I'm glad to see you here, Catherine, because I understood you were just at LFC with a presentation there. I guess, maybe I would just ask for you to update the Commission on one piece of information that we didn't have when you last presented, and that is what current funding is received to support this project and what the legislature has told you in terms of their support.

CATHERINE HEBENSTREIT: We have received funding from Conelma Health Foundation, \$50,000 to help us to open our doors in January. We have a bill that is being supported by the Speaker of the House and also Senator Mary Kay Papen in the Senate for \$250,000 for operations for the fiscal year 2007/2008. The presentation this morning was before the Finance Authority so that we can buy buildings that are perfect for the project. We also are set up with the Division of Vocational Rehab, because it really is vocational rehab. The Clubhouse really, that's what it does. We're set up with Medicaid to get fee for service for psycho-social rehabilitation and we are in the process of working with the County to get into the healthcare assistance program. We're also looking at talking to the Department of Health to get supported employment funding. We've got lots of processes going. We also have a proposal into the McKuen Foundation; they are very supportive of the program.

COMMISSIONER VIGIL: Okay. Thank you, Catherine. With that, Mr. Chairman, I have no questions.

CHAIRMAN MONTOYA: Any questions on this resolution? Could we have a motion please?

COMMISSIONER VIGIL: I move that we approve Resolution 2006-185 in support of the Clubhouse for people recovering from severe mental illness.

CHAIRMAN MONTOYA: Motion by Commissioner Vigil. I'll second for discussion. Discussion?

The motion to approve Resolution 2006-185 passed by unanimous [5-0] voice vote.

IX. G. Request for Approval of Fifth Amended and Restated Regional Planning Authority Joint Powers Agreement Separating the Santa Fe Metropolitan Planning Organization Transportation Policy Board From the Regional Planning Authority, Santa Fe County (Commissioner Sullivan)

COMMISSIONER SULLIVAN: Mr. Chairman, as you know, the Regional Planning Authority through an amended joint powers agreement with the City of Santa Fe has for a number of years also been acting as the Transportation Policy Board as a function of that the New Mexico Department of Transportation has required as somewhat of an oversight with regard to the transportation planning in our region. I think that's been a very effective board with four County Commissioners and four City Councilors [inaudible - microphone is off] together and discuss transportation issues.

The Federal Highway Administration has decided that we should split these functions out. Also that there should be some representation from the pueblos a portion of which of which is also in the planning district. So the City of Santa Fe has passed this resolution and the Regional Planning Authority passed a resolution [inaudible] The main effect of this resolution and the amendments to the JPA which follow it is to reduce the membership on the board to three County Commissioners and two City Councilors and the Mayor and to separate out as a separate board. Again, this is essentially being handled by the Federal Highway Administration I guess we were being a little deliberative and they'd like to see things moving [inaudible] with the City.

[With Commissioner Sullivan's microphone off, his comments were not available for the record.]

CHAIRMAN MONTOYA: Okay, any questions or comments on this. This is separating of the Regional Planning Authority from the MPO from the Transportation Planning Board. Commissioner Campos.

COMMISSIONER CAMPOS: Just a comment. The history of the Metropolitan Planning Organization was that just a few years ago it was about to lose all funding and it totally failed as a separate entity. And the idea came about to join it with the RPA so that it would have more attention from both Commissioners and Councilors. And I think it's done that. I think ideally, I don't think it's a bad idea to reduce to three members. That would make it easier to reach quorums at times, but essentially, we're going to have an additional meeting and I think that's going to be a big problem. The City Councilors are having a heck of a time making any of our EZA meetings. A lot of them

aren't making the RPA meetings. I just see this as a bigger problem, not really a solution. I'm going to vote against it.

CHAIRMAN MONTOYA: Any other comments?

[Commissioners Sullivan and Anaya's microphones were off; their comments were not available for the record.]

COMMISSIONER VIGIL: Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Vigil.

COMMISSIONER VIGIL: Commissioner Sullivan, this I believe has been confirmed for me but I need your confirmation. This is as was recommended by the Regional Planning Authority, correct?

COMMISSIONER SULLIVAN: It was recommended by the Metropolitan Planning Organization [inaudible]

COMMISSIONER CAMPOS: It has to be an issue only before the MPO, and it really shouldn't have been. It's really a County and a City issue.

COMMISSIONER VIGIL: I do remember that. I just needed you to confirm it for me. Move to approve, Mr. Chairman.

CHAIRMAN MONTOYA: Motion by Commissioner Vigil.

COMMISSIONER ANAYA: Second.

CHAIRMAN MONTOYA: Second by Commissioner Anaya. Further discussion?

The motion to approve the amendment to the JPA passed by majority 4-1] voice vote with Commissioner Campos casting the nay vote.

IX. H. Request Approval of Metropolitan Planning Organization Joint Powers Agreement (Commissioner Sullivan)

CHAIRMAN MONTOYA: Any questions on that? Again, this one is to reduce the MPO members from the County to three and the City to three.

COMMISSIONER CAMPOS: And also, Mr. Chairman, if I may address the Board.

CHAIRMAN MONTOYA: Commissioner Campos.

COMMISSIONER CAMPOS: Appointments – when do you propose making appointments of the three members?

CHAIRMAN MONTOYA: I would say at the beginning of the year.

COMMISSIONER CAMPOS: Okay. So that needs to be put on the agenda.

CHAIRMAN MONTOYA: Do we have a motion?

COMMISSIONER ANAYA: So moved.

CHAIRMAN MONTOYA: Motion by Commissioner Anaya. I'll second. Any other discussion?

The motion to changing the composition of the MPO passed by majority 4-1 voice vote with Commissioner Campos voting against.

IX. H. Discussion of Moving Forward with Request of a Joint Application Between Santa Fe County and Pojoaque Pueblo for a Water/Wastewater Pilot Project in the Pojoaque Valley (Commissioner Montoya)
[Exhibit 4: Wastewater Treatment Proposal]

CHAIRMAN MONTOYA: Gerald has been working on this as well as a number of staff people have been participating. Superintendent Trujillo has been a part of the process and essentially what we're looking here is developing a Pojoaque Valley-wide Pueblo/non-Pueblo system for wastewater. Gerald.

GERALD GONZÁLEZ (Provost): Thank you, Mr. Chairman, members of the Commission. What you have before you is a two-sheet summary of the first phase of the joint project with Pojoaque Pueblo involving a wastewater treatment system for the Pojoaque Pueblo area. The two sheets in front of you grew out of several discussions. The first discussion was about two, almost three weeks ago, with Robert Apodaca, the head of the Local Government Division at DFA. He invited us to his office because he was looking for viable projects to fund out of the administration side.

This particular project had come to his attention because of his attendance at some of the Española Basin Regional Planning Issues Forum meeting. At that meeting he suggested that because of the engineering that had been done up this point that he felt that this was a project that could benefit from funding on the administration side. What he suggested was that we put together basically the two-page outline of the project, what you find in front of you. Those two phases would be part of our submission to the Local Government Division so that his end could move them on through the administrative process for funding out of the Governor's Year of Water funding projects.

The portion of the project that appears before you was also discussed about a week and a half ago with the Pojoaque Pueblo Governor, George Rivera, and he indicated at that time, because I was raised concerns about making sure that funding for the project would cover non-tribal members as well as tribal members. He indicated his flexibility in terms of working with the County in whatever way we felt was appropriate in order to meet any concerns that might be had with respect to governance of the project, including having the County take over operation of the project itself.

What you have before you is one segment, the segment we think is ready to go and would provide funding for non-Pueblo residents in that area for the wastewater treatment process. And basically what it would do is put in transmission lines presumably with the stubs that would allow us to connect the non-Pueblo residents to the collector system. And that can be done without making an engineering commitment down the road with respect to the actual

creation of a County wastewater treatment plant somewhere in the vicinity. What it does do however is upgrade the Pueblo's existing lagoon system and take a first step that would allow them to do what they need with respect to their treatment plant so that until we've made the engineering decisions about how to move forward with the County portion of wastewater treatment, they would be able to handle the capacity that this portion of the project would generate.

So this is basically the part of the project that runs eastward from the conjunction of the Tesuque and the Nambe streams that contribute to the Pojoaque River. What you have is an outline of the cost based on the work that ASDG has done and some initial engineering review on our part and on the part of Pojoaque Pueblo. I'll kind of walk through the sheets here so you have an understanding of where we're headed for.

The first three paragraphs are basically a general description of the project and the benefits of it. The request is for a total of \$4 million in special appropriations from the Governor's Year of Water funding and it's an extension of the regional wastewater study prepared by ASCG in June 2005. That's paragraph 1. Paragraph 2 outlines some of the benefits of moving forward with the project, including the possibility we discussed with Governor Rivera of either return-flow credits on the County side and/or returning water to the irrigation that were due downstream of the project, and potentially, some upstream from the project as well.

The existing lift stations would require some upgrades in order to move forward with allowing the non-Tribal residents to feed into the collector system. That's paragraph 3. Then we go into the segments of the project that would part of this request, the design, the extension of the wastewater mainlines, the laterals and service lines and upgrades to existing facilities.

The table below at the bottom of the first page outlines projected costs that have been run through both Pueblo review and County engineering review. The total there of those items, including putting in the 8 and 10-inch sewer collection lines and the stub-outs and so forth for collection of non-Pueblo facilities appears at the top of the next page. That's the \$3,020,600 figure, and we've included a portion of that for design analysis, or added to that design analysis, engineering, legal and construction administrative costs, T & M allowances and that's for geotechnical investigation as well as supplemental services, and then added on top of that the gross receipts tax on the construction engineering services for a total of \$3.961 or basically the \$4 million that we're asking for.

The succeeding paragraph indicates the commitment of Pojoaque Pueblo to the project because they've indicated in writing to the Speaker that they will provide rights-of-way and easements to ensure that the non-Pueblo residents would not have to pay in order to be able to use Pueblo property in order to feed into the system. We're in the process of getting a copy of that letter from Pojoaque Pueblo.

The next paragraph indicates that it would allow for recycling of wastewater and the third paragraph underneath that, the table there at the top indicates some of the benefits of the project and then we've added contact information.

Basically, what we would like to do is submit this letter to the Local Government

Division in support of our request for \$4 million for the project. Down the road, the total project, we're looking at probably \$13, \$14 million, I think in order to serve the entire area, but this is a portion we felt could be segmented in a way that will allow us to move forward with a request that is probably pretty close to project-ready, that the Governor or at the administration has indicated that they're willing to support, and it still allows us to make the downstream decisions about how we're going to define and refine the treatment system itself, whether we do it a portion County treatment and a portion Pueblo treatment or some other alternative to that. And I stand for questions, Mr. Chairman.

CHAIRMAN MONTOYA: Okay. Toni, would you like to add anything?

MS. NOLAN-TRUJILLO: Thank you, Mr. Chairman, members of the Commission. The Pojoaque Valley School System stands in support of this project and the partnership for a regional wastewater system. Currently, the Board of Education has entered into a separate JPA with the Pueblo of Pojoaque for the removal and treatment of wastewater from our Jacona campus, so we're already moving forward with that piece of it. The district is moving forward with the lift station; that's almost complete, and we will start using that lift station fairly soon, and now we are also seeking the Department of Environment approval for that. So we're on schedule to be part of that partnership, and we want to be part of a regional wastewater system. Thank you. Thank you, Mr. Chairman, members of the Commission.

CHAIRMAN MONTOYA: Questions? Commissioner Campos.

COMMISSIONER CAMPOS: Mr. Chairman, Mr. González, my concern as I've expressed to you was governance. Basically in the Pojoaque Valley there are a lot of residents, many more residents outside than inside the Pueblo. I think therefore my argument would be that the County should take the lead on the regional water and wastewater system, which I think is needed. Last year when this was proposed it was my impression that it was almost strictly to benefit the Pueblo of Pojoaque. It seems to me it's the same plan except for the promise of some future assistance. Is that a correct assessment?

MR. GONZÁLEZ: Mr. Chairman, Commissioner Campos, I think there's a difference between what we're proposing here and what came forth last year as sort of a full-blown proposal based on the broad-scale ASCG study, and the difference is what we've tried to do is carve out the portion of whole project that can be completed or at least moved forward at this point - legislative funding obviously won't hit until nine or ten months for now - to allow us to continue to work with the Pueblo and do engineering on that portion of it which is critical to the governance issues, and allow us at the same time to negotiate with them.

Now, I took the Governor at this word when he indicated that he would be glad to turn over the wastewater treatment, the engineering and the creation of a wastewater system for the County and have the County do that operation. This portion of the plan does not prejudice our ability to continue that discussion and make the decisions downstream with the input and support of the Commission and the decision-making authority of the Commission about how we're going to shape that portion of the project. So this is the piece that allows us to move forward. This is the funding, hopefully, so that in the future as we resolve a little more completely the issues of governance we'll have a project that's already in process and that the

administration has committed to funding.

There are some residual benefits, obviously, to the school system with the upgrade of the treatment lagoons and the first steps toward implementation of doing some wastewater treatment on the Pueblo property, but again, one of the issues that's current is looking at locations which might be available for the County. The area that's ripest for that, and we've had some very preliminary discussions with the land grant, would be obviously the tongue of the Jacona grant that runs north of the river in between the San Ildefonso and the Pojoaque Pueblo grants. As I said, we've touched basis with the. The process of getting a decision out of the grant that would allow the County to purchase property there is a little longer-term process.

I guess ultimately the other option available to the County would be to use them to try to avoid eminent domain.

COMMISSIONER CAMPOS: It seems to me that one of the big motivating factors for the Pueblo was generating a large source for the golf course, or golf courses. That seems to be their driving force as far as the Pueblo's thinking. My thinking is that I'd like to serve the wider public and that's why I was not really excited about the proposal as it came out last year and am still not too excited about this one. Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Campos, and I think the issue that you bring up is a part of what they're attempting to address. With the construction of the new resort that they're planning, they could probably just about have enough water supply for the golf course, just off of the new resort that they're planning. They're looking long term in terms of additional water use and their current water use that they'd like to offset with this type of a wastewater system, so that there's that sort of reuse. So it's not just for the golf course but for their overall water use.

COMMISSIONER CAMPOS: I said it was the main impetus of the plan proposed by the Pueblo last year to benefit -

CHAIRMAN MONTOYA: Oh, last year. Yes.

COMMISSIONER CAMPOS: To benefit its economic interest and its golf course.

CHAIRMAN MONTOYA: Yes, last year I think that's correct.

COMMISSIONER CAMPOS: And if it's changed I'd like to have more discussion on that issue. I'd really like to know that there actually is a change, as opposed to just an appeasement strategy.

MR. GONZÁLEZ: Mr. Chairman, Commissioner Campos, one of the new wrinkles that's been added is the issue of bringing water back to the acequia system, and that was not on the table last time we had the discussion with the Pueblos. I think they understand that the discourse, the dialogue about this issue has moved forward and the Speaker I think himself has expressed some concerns about the benefits of the project flow to the non-Pueblo community as much as, and maybe even more so than they do to the Pueblo community and that's put that issue on the table.

COMMISSIONER CAMPOS: Thank you.

CHAIRMAN MONTOYA: Commissioner Vigil.

COMMISSIONER VIGIL: Mr. González, one of the concerns I initially had with this, and maybe that concern can be eliminated. How many current pools are there? Wastewater treatment.

MR. GONZÁLEZ: I believe there are three lagoons that are currently being utilized.

COMMISSIONER VIGIL: And is this design process going to include additional lagoons?

MR. GONZÁLEZ: I think that they are improving the lagoons that are there is how I understood the project. And then they're going to do some additional treatment for the water that is present in the lagoons.

COMMISSIONER VIGIL: So there's no proposed site for a new lagoon? I guess the concern and my underlying concern was the geographics of this. I guess the current lagoons are located geographically uphill so that the infrastructure to connect with it would have to involve lift pumps and that's what it looks like this proposal is looking at and it just didn't make sense to me to go through that effort if there was a possibility of new locations and sites for this. While I understand that there will be capacity with what currently exists as part of the purpose here, I wonder if the discussions should include new sites so that the lift pumps wouldn't be so much a part of this project.

MR. GONZÁLEZ: We've opened that discussion with the Pueblo. One thing I do want to point out is that there are some benefits in doing, I guess what you'd call conjunctive management of the wastewater system, so that the option is still open, as I said, for the County to find an alternative site for a County-operated wastewater treatment plant closer to the river. But at the same time, if something happened to that site we would want to have an alternative of where to send the wastewater. This does provide that opportunity.

The other thing is that it does allow, while we're resolving those questions, the ability to move forward, and I think the Pueblo anyway is going to be lifting their own water. So the pumps are going in regardless. The question is do we partner and get some benefit out of putting the pumps in place or do we not?

COMMISSIONER VIGIL: And inclusive in that question would in my mind be what is the greater benefit for the greater community and would a new site location be a part of that resolution?

MR. GONZÁLEZ: That's something that we'd have to look at. One of the interesting, I guess, aspects of this is that it sort of overlaps in a way with what's going on with respect to Aamodt because as you know, that proposal, in terms of settlement, seems to be moving forward. We still have the heavy lifting to do on the federal side but I think the delegation, the federal delegation has indicated that at this point they will support what we've put together in terms of total cost for that project and attempt to persuade the administrative agencies on the federal side that they ought to front the money for that.

Assuming that that moves forward, we definitely want to take a look at the option of a wastewater treatment plant from the County's side because we may have the benefit of getting return-flow credit out of the water that we're providing. One thing that we did do on the

County's side when we were negotiating the Aamodt settlement was ensure that the Pueblos agreed that those easements that could be used for providing water service would also be available for providing wastewater service. So we already have the rudiments in a sense, of how a system could be put in place with no additional cost to the County for easements or rights-of-way or any additional headaches once Aamodt gets approved.

What has come to the table of course is that Pojoaque Pueblo has now indicated and committed in writing to the Speaker that for those areas that are not part of the Aamodt settlement but still would be required in order to run lines from the non-Pueblo homes into the system, that they would make that available.

COMMISSIONER VIGIL: Okay. Thank you, Mr. Chairman, Thank you, Mr. González.

CHAIRMAN MONTROYA: And then just maybe to clarify a little bit, Commissioner Vigil, also your request for additional sites. I have communicated with Jacona Land Grant, not only about potential sites for a wastewater treatment facility, but also for acquiring some land. We're still waiting almost three years just for the acquisition of the property for us to build the community center that we've already got funding for, because when they have their meetings they have to have a quorum of the landowners. It's been three years and counting that they haven't even had a quorum at any of their annual meetings, so to continue the discussion in pursuit of that could potentially take who knows how long, quite frankly.

The other one that expressed interest was San Ildefonso Pueblo. I met with their Governor, their then-Governor, a year ago and they expressed some interest but never really came forward with any concrete way of how they would participate. Through Hutch Miller's persistence, we're still waiting to meet with the new Governor. We're already 11 months into his term and we haven't been able to meet with him to even discuss this as a potential in terms of a site location. I think where we're at in the process is that this funding, this particular funding would definitely assist in terms of the overall project, and it would benefit both Pueblo and non-Pueblo, not one or the other really as this has been set up is how I see the costs have been broken up.

And then the site where the Pueblo has their existing ponds, it's almost like in the middle of downstream and upstream. Of course it would be nice if we could hook up the ones that are from the Pojoaque Pueblo on down to either San Ildefonso or Jacona but that doesn't look like that's going to happen in I don't know whose lifetime but somebody's lifetime it may happen. But I think a lot of the feedback I've gotten too has been with this whole Aamodt thing is that a lot of people are still resistant to a water system. They're saying we need a wastewater system. So this is certainly something that we're doing in terms of trying to address that concern as well.

I think the concerns that Commissioner Campos, that you have, are certainly concerns that the Speaker Lujan had as well in terms of how are we going to make sure that it benefits all residents, Pueblo and non-Pueblo, in the valley. And I certainly see this proposal that would go to DFA and hopefully it would become one of their priorities, right Gerald?

MR. GONZÁLEZ: Right.

CHAIRMAN MONTOYA: Of funding for the Year of the Water, that this could certain go, take a huge step in covering about a third of the cost.

MR. GONZÁLEZ: Mr. Chairman, Commissioner Vigil, another option that I sort of held in my hip pocket when I was sitting where Roman is, we do have a site located as sort of a private inholding in the area of San Ildefonso Pueblo that they have some interest in. So there is some potential that we would be able to maybe do a trade if we can't find a suitable site on Jacona or time becomes a factor. We might be able to do a trade with San Ildefonso for that site to locate a treatment plant.

COMMISSIONER VIGIL: Thank you, Mr. González, in your position as Provost, and I really would like to see this project move forward. I think it's timely and I think because, as Commissioner Montoya referenced, this is the Year of the Water, and the amount of work that's been put into this project through the Española Basin and our own staff, it's something that I certainly would support and love to see materialize in the best interests of everyone.

I guess what becomes a concern for me is there are other communities out there in Santa Fe County and I don't know, Edgewood has come to us for a wastewater treatment facility, support on that. Cañoncito who hasn't even been able to organize to the extent that the Española Basin has - their needs are dire. Are we going to propose any other funding for any of these other communities or these water associations? Do we have any idea how we're going to move forward in trying to assist these communities?

MR. GONZÁLEZ: There are the outlines and I think some concrete pieces for a plan for doing that, some of which sit over at our Water Resources Department. With respect to Cañoncito, we've already had a conversation with two of our legislators, actually, about possible funding for a line that would run out and provide a source of supply for them, as well as take the next step in terms of a 40-year water plan in that direction as well.

CHAIRMAN MONTOYA: And if I could just respond also, I think in terms of the readiness that this project demonstrates as opposed to some of the other projects that we have in the county, this is certainly one that I think even based on the administration requesting that we put something together shows that this is a project that they would seriously consider in terms of what the Governor at least has outlined in terms of his criteria. We certainly have put in a lot of time and effort to get to this point and I think that's been demonstrated as opposed to some of the ones that you mentioned that may not be as organized.

MR. GONZÁLEZ: Mr. Chairman, Commissioner Vigil, as you know, there's been discussion about water supply for the whole Chimayo-Santa Cruz Watershed as well. And we did have a discussion at the same meeting that we had with Robert Apodaca about that proposal to see if there was any interest in moving forward. There is, but the problem with that is that the engineering has not been done in the same way it's done for the Pojoaque Valley area. So from their standpoint, it's not project-ready, for one, and two, we don't have communities that are ready to hold hands with each other in terms of moving forward. So based on those two factors, what Local Government indicated was that's not what they would

consider project-ready at this point.

COMMISSIONER VIGIL: Right. Is the avenue for this funding going to go through the Water Trust Board or through the Governor's capital outlay? Through DFA's intervention through the Governor's capital outlay? Or do we know yet?

MR. GONZÁLEZ: I think that's still being decided but it would come out of the Governor's total capital allocation for water.

COMMISSIONER VIGIL: Okay. Thank you, Mr. Chairman. With that, I'll move for approval.

CHAIRMAN MONTOYA: Okay, motion by Commissioner Vigil. I'll second for further discussion. Commissioner Sullivan.

COMMISSIONER SULLIVAN: Yes, Mr. Chairman. Who will control the use of the treated wastewater?

MR. GONZÁLEZ: At this point that's an issue still be resolved. Obviously, because in the initial steps the water would go to the treatment ponds that would be under the control of the Pueblo but we still have agreements that we're working out with them in terms of a joint powers agreement and MOA. Based on discussions that we had with the Speaker's office, I guess about two months ago, at that meeting there was a proposal for how to move forward based on discussions with the Speaker to develop a JPA with MOAs for the individual components as we move forward, is how I understood it.

But we're still working on that process.

COMMISSIONER SULLIVAN: [inaudible]

MR. GONZÁLEZ: I'm not sure where we're at in terms of the drafting of the JPA. I'd have to defer to legal. I think we've had a hiatus in communication because when I raised that issue with the Governor when we met about a week and a half ago what he indicated was that Jenna Warner, their attorney that was working on the JPA and the MOA had been diverted because they're doing some major bonding project and as a consequence that slowed it down. So they deferred it to another of the Pueblo attorneys and I don't believe that Steve may have had an opportunity yet to make contact with them.

COMMISSIONER SULLIVAN: [inaudible] move forward with the legislature. The question I was going to ask is if we're spending taxpayer dollars what and where is the benefit to residents other than having [inaudible] who would be in charge and who would set rates? [inaudible]

MR. GONZÁLEZ: Mr. Chairman, Commissioner Sullivan, there has been but again that's an unresolved – we had hoped that by this point in time we'd have a lot of those issues nailed down through negotiations between their legal representatives and ours. Unfortunately, because of the deadline on the administrative process, we've had to move forward. Otherwise we've sort of missed the train in terms of hitching this up to the Governor's water funding. And that was the reason why, as I understood it, that Robert Apodaca invited us to the meeting of the Local Government Division because he was getting antsy about the time. Basically, what they've indicated to us is that we have to have something into them in writing by the end of this month in order to catch the funding train.

COMMISSIONER SULLIVAN: [inaudible] Do those easements require BIA approval?

MR. GONZÁLEZ: That I don't know. I'm assuming if they do the commitment is to run them through the BIA process in order to assure that BIA approves. Basically, BIA usually looks to the tribe unless there's some unusual circumstance and if the tribe has adopted a resolution, which they have in this instance saying that we'll do that, then they'll go on unless there's some action against self-interest on the tribe's part.

COMMISSIONER SULLIVAN: [inaudible] And then I would mention also, when we're looking at, focusing on where we would put water dollars this year to do the greatest good, I don't know if we've been having any discussions with the Eldorado Water and Sanitation District, but as you know, they completed a couple of years ago a wastewater treatment study and just I think in the district alone there's about 2500 homes, more than 5,000 persons served, and [inaudible] where you have homes, most of which are obviously on septic tanks and have problems about water availability [inaudible] So my question is is there any discussion with the Eldorado Water and Sanitation District?

MR. GONZÁLEZ: I guess I'd have to defer to the Water Resources Department Director.

STEPHEN WUST (Water Resources Director): Mr. Chairman, Commissioner Sullivan, the Eldorado Area Water and Sanitation Board has publicly stated that they're shying away from pursuing any kind of regional wastewater treatment system because of the expense. That public pronouncement was about a year ago. We have not had discussions on the sanitation side since that time. Mainly our discussion has been trying to resolve the water and land use issues. However, I can state that it's on our radar screen, and as this Commission has expressed several times, the County needs to keep looking at regional wastewater facilities at various places in the county and that's certainly one of the places that we are keeping our eye on and we are looking at possibly being the initiative to moving ahead with such a facility and working with the Water and Sanitation District from that angle, but we're not waiting on them to initiate anything. We're not initiating anything right at the moment but it's in our greater plan of looking at multiple regional wastewater facilities. But right now our discussions with the Water and Sanitation District based on their publicly stated preference to not look at sanitation right at this time is that we're looking at that as part of our long-term plans and then we'll initiate discussions later. But currently we're trying to solve some water and land use issues with them, so that's been the primary focus of our discussions with that district.

COMMISSIONER SULLIVAN: [inaudible] because of the cost. I'm sure the Pueblo balked at looking at a \$4 million cost here, but if we are looking at large projects, and if you recall some discussions that we had several months ago with Esteban Lopez at the Interstate Stream Commission, he said the Governor is looking at large regional initiatives and [inaudible] as it were. I think this project qualifies. I'm not saying that this project does not. I'm saying we have here an opportunity to [inaudible] They have a fairly well defined structure. I know they've had their hands full with [inaudible] and haven't had a chance to [inaudible] I would certainly encourage, Gerald, having discussions with them seeing whether they would like to

[inaudible]

CHAIRMAN MONTOYA: Okay, any other discussion on the Pojoaque Pueblo/Santa Fe County -

COMMISSIONER VIGIL: Mr. Chairman, on my motion.

CHAIRMAN MONTOYA: I just noticed that this was noticed for discussion so I think I'll probably withdraw my motion and ask the seconder to withdraw his.

CHAIRMAN MONTOYA: I will withdraw, yes.

COMMISSIONER VIGIL: I think, though, however, we do have a consensus. I'm not hearing any -

CHAIRMAN MONTOYA: I don't hear any major dissention.

COMMISSIONER VIGIL: And the discussion was to request whether or not to file an application, so if the consensus is there, I don't know that we need to take action. I just think that we can move forward with a consensus.

CHAIRMAN MONTOYA: Right. Commissioner Anaya, do you have anything?

COMMISSIONER ANAYA: No.

CHAIRMAN MONTOYA: You're fine. Okay. So we'll move forward. Commissioner Campos.

COMMISSIONER CAMPOS: I would just like to be kept in the loop. I'd like to have some more discussions before the meeting so that I understand the issues a little bit better when you're here presenting. So keep me in the loop. Let me meet with you and discuss some of these issues.

MR. GONZÁLEZ: Be glad to do that, Mr. Chairman, Commissioner Campos.

CHAIRMAN MONTOYA: Okay. Gerald.

MR. GONZÁLEZ: I've got what I need, so thank you.

CHAIRMAN MONTOYA: Thank you, Toni. Appreciate your being here.

VIII. OTHER MATTERS FROM THE COMMISSION

CHAIRMAN MONTOYA: Commissioner Vigil, Matters from the Commission.

COMMISSIONER VIGIL: Not at this time, Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Anaya.

COMMISSIONER ANAYA: Mr. Chairman, we lost one of our employees. Billy Babcock passed away at his home on Saturday, November 25 after a lengthy illness. He was 48 years old. He was born in Santa Fe on January 14, 1958 to Robert and Ernestine Babcock. Billy was employed with the County from June 5, 1978 to October 31, 2003. Billy began his career with the County as a custodian and then held the positions of recreation aide, office clerk, administrative tech, procurement operator, data processing operator, and account tech He finished his career as a Procurement Specialist I with our

Purchasing Office. Billy was an avid gardener and artist. He was preceded in death by his father, Robert Babcock and nephew Gilbert Quintana. Bill is survived by his mother, Ernestine Babcock, one brother, three sisters and numerous other family members. Visitation will be held on tonight at 6 pm followed by a Rosary at 7 pm, both at Cristo Rey Catholic Church. The funeral Mass will be recited on Wednesday, November 29th at 10 am at Cristo Rey Church and his burial will be at Rosario Cemetery.

So Mr. Chairman, if we could just have a moment of silence for Billy Babcock who served the County very well.

COMMISSIONER VIGIL: Mr. Chairman, on Mr. Babcock. Mr. Anaya, on that subject, I actually want to extend my condolences to the family. We grew up in the same area of Santa Fe. I know the Babcock family. We're extended family to a great extent. I did attend a rosary last night and Billy was very well liked and respected. There were many County employees and previous County employees there showing their support and it was good to see that. I know that he retired from Santa Fe County and then fell upon his illness so it was very sad, that experience. But to the family of Billy, my deepest and sincere condolences.

CHAIRMAN MONTOYA: Commissioner Anaya, you still have the floor.

COMMISSIONER ANAYA: Thank you, Mr. Chairman. As you all probably know by know, they have a new mayor in the Town of Edgewood. I just wanted to congratulate Mayor Bob Stearley, who lost the card draw. He drew a seven and Mayor Howard Calkins drew a ten, so he's now the Mayor of Edgewood. The judge considered it a tie about a year and a half ago they had the election. Bob Stearley won by one vote and then Calkins - they been in court for about a year and a half and the judge said it was a tie and they drew cards. So I just wanted to say congratulations to Mayor Calkins and want to thank Bob Stearley for all his hard work he did as mayor.

I also would like to congratulate our chairman, Commissioner Montoya, for being chairman of the Labor and Education Steering Committee for the National Association of Counties, who was appointed probably about two months ago. So congratulations, Mr. Chairman.

CHAIRMAN MONTOYA: Thank you.

COMMISSIONER ANAYA: I also was going through my e-mails and Commissioner Sullivan and I had received a complaint from the transfer station, at the San Marcos transfer station, and I was kind of disturbed just reading through this. Apparently our caretaker over there has kind of got out of hand with customers and wanting to turn people away. What I would suggest is - I don't know what you're going to do in disciplinary actions on the individual or what exactly took place there, but when people show up to the transfer station and they have a load of trash I would hope that they don't get turned away. Maybe you need to pile it up in a certain area until another box comes, but it's hard to gather up all your stuff and go to a transfer station and be approached by the person that's working there and tell you to go take your trash to another transfer station. I don't think that's the right thing to do. So I would suggest that they just dump it

to the side there and you guys have loaders there and the caretaker would load it back into the dumpster. So James, if you want to respond on that.

JAMES LUJAN (Public Works Director): Mr. Chairman, Commissioner Anaya, I wasn't aware they were doing that and it was brought to my attention last week and I did change that policy. It's kind of a rule that the caretaker was trying to do to accommodate the trash but I have since changed that and it will not happen again.

COMMISSIONER ANAYA: Okay. Thank you, James.

MR. LUJAN: And we are taking disciplinary action on the individual.

COMMISSIONER ANAYA: I hope that wouldn't happen again. Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Thank you. Commissioner Campos.

COMMISSIONER CAMPOS: Nothing for me, Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Sullivan.

COMMISSIONER SULLIVAN: While James is in the audience, this is a quick one. We've had traffic problems with the Oshara development which you're aware of, I know, and an accident there due to construction traffic, and I do see that - this is on Richards Avenue and I do see that there's now more signing there, which is great because before there was none. So I think that's good. I want us to be sure that we monitor that and I hope the Sheriff's Department will as well. I'm wondering - I notice that they've been allowed to cut Richards Avenue and I was disturbed to see that. I think for utilities they should be boring. Do we have a policy on that?

MR. LUJAN: Mr. Chairman, Commissioner Sullivan, what we did there is that part of the intersection is going to be improved, so we did look at both ways, of boring it or cutting it. I allowed them to cut it because that whole intersection will have an overlay after they finish their accel/decel lanes.

COMMISSIONER SULLIVAN: Is that the intersection -

MR. LUJAN: Where the roundabout goes.

COMMISSIONER SULLIVAN: Where the roundabout goes?

MR. LUJAN: Yes. So that's why we did it that way, yes.

COMMISSIONER SULLIVAN: Okay. In general, our policy is that -

MR. LUJAN: Correct. On new roads that have fewer than five years of reconstruction we're making them bore.

COMMISSIONER SULLIVAN: Yes. Because certainly a main road like that, once you damage it with those cuts there's no way to get it back to the original. Okay. That was the only road question I have.

COMMISSIONER CAMPOS: I have one word, James.

MR. LUJAN: One word

COMMISSIONER CAMPOS: One word: bio-diesel.

COMMISSIONER SULLIVAN: What's that got to do with road cuts? Mr. Chairman, the last thing that I wanted to bring up to the Board, I hope everyone had an enjoyable and relaxing Thanksgiving holiday and got an opportunity to be with their

families and friends and enjoy the time together. I just wanted to mention that while you - while we were all doing that, an anniversary passed on Sunday that probably most of us didn't recognize as we were going to church or shopping for Christmas or watching football on television, this Sunday marked the time period when the war in Iraq has now gone longer than World War II. So it wasn't advertised much in the media, but I just want to put that out to all of us to perhaps think about what we can do about that. Thank you, Mr. Chairman.

CHAIRMAN MONTROYA: James, another petition here. James does a good job of paving our roads and then people start going real fast. I don't know what's wrong with them. But another petition for speed humps. It's a believe County Road 101-C there is Pojoaque.

Steve, regarding the - this is regarding that case with Arsenio Trujillo and the whole Environmental reg on their definition - and I'll just give this to you for consideration in terms of getting a response. This is the second case that I encountered in terms of lots that have been in existence for hundreds of years, in this case about 40 years. They're smaller than what's being required in our ordinance and our regulation in terms of having a residence and then a septic system in there.

Some of these septic systems date back to the fifties and sixties when not much of a system was required. Now what's happening is that people, if they're going to sell their residence, they're going to be required to get an assessment done by EID to determine whether or not their septic system is up to Code or not and up to standards. What's going to happen and is happening is that some people are being told they need to replace their system on a small lot. Sometimes a quarter-acre, half-acre lot, which is of course under the lot size requirements that we have in our standards, and are being told they need to put in anywhere from a \$10,000 to a \$20,000 septic system, which is prohibitive for a lot of these people that are going to try and sell or just upgrade their system.

So it's going to be probably something that's going to continue in terms of this sort of a situation in my district. I don't know if any one of you may or in the future encounter this sort of thing. So this is just something that we're working on and the question that I have is is EID's definition of a legal lot, does that take precedence over the Santa Fe County ordinance in terms of our definition of what a legal lot is? So that's the question that I have, Steve and maybe we can find out what that is.

And I believe that - oh, only one other thing. I wanted to - we had met with the Sheriff's Department and the Pojoaque Pueblo Police and the BIA to try to deter the speeding that's going on along the corridor, State Road 502 headed up to Los Alamos. Part of the discussion that we had had at that time was whether or not we wanted to install cameras that would clock people and take their picture going over the speed limit.

I think what we determined is that before we try that sort of a measure is to actually have the law enforcement officials out there to hopefully deter that. So I want to thank the Sheriff for getting some officers out in that area on 502 in the Pojoaque Valley to help deter some of the speed that's going on there.

X. CONSENT CALENDAR

A. Budget Adjustments

1. **Resolution No. 2006-186. A Resolution Requesting a Budget Increase to the Wildlife/Mountains/Trails Fund (233) to Budget Prior Fiscal Year 2006 Grant Balance with an Operating Transfer to the Capital Outlay GRT Fund (213) for Fiscal Year 2007 / \$61,413.11 (Projects & Facilities Management Department)**
2. **Resolution No. 2006-187. A Resolution Requesting an Increase to the State Special Appropriations' Fund (318) to Budget Special Appropriation Projects' (SAP) Grants Received from the NM 2006 Legislature for Expenditure in Fiscal Year 2007 / \$2,825,000 (Project & Facility Management Department)**
3. **Resolution No. 2006-188. A Resolution Requesting an Increase to the Alcohol Programs Fund (241) / DWI Community Program Budget for Funding to be Utilized by the Santa Fe County Sheriff's Office for Out-of-State Travel for DWI Related Efforts for Fiscal Year 2007 / \$4,000 (Health and Human Services)**
4. **Resolution No. 2006-189. A Resolution Requesting an Increase to the EMS-Healthcare Fund (232) / Facility Grant to Budget Prior Fiscal Year 2007 / \$143,194 (Fire Department)**
5. **Resolution No. 2006-190. A Resolution Requesting an Increase to the General Fund (101) / Hazmat Grant to Budget Prior Fiscal Year 2006 Cash balance for Expenditure in Fiscal Year 2007 / \$7,773 (Fire Department)**

B. Professional Service Agreements

1. **Request Authorization to Enter into Amendment No. 1 to Agreement #26-1807-CORR/MS, a Professional Services Agreement with Norton J. Bicoll to Provide Dental Services for the Adult Correction Facility, to (i) Extend the term of the Agreement to June 30, 2007, and (ii) Increase Compensation in the Amount of \$20,000 for FY 2007 (Corrections Department)**
2. **Resolution No. 2006-___. A Resolution Endorsing and Supporting Governor Richardson's Investment Partnership 2 (Grip II) (Public Works Department) ISOLATED FOR DISCUSSION**
3. **Request for Approval and Execution of the 2006 Capital Cooperative Agreements for Various County Projects from the New Mexico Department of Transportation (NMDOT) \$317,000 (Public Works Department)**
4. **The Santa Fe County Sheriff's Department Requests**

Authorization to Enter into Amendment No. 2 to Agreement #25-1201-SD/MV, a Lease Agreement with Santa Fe Animal Shelter Humane Society, Inc. to Provide Office Space for the Animal Control Officers, to Increase Compensation in the Amount of \$14,245 for FY 2007 (Sheriffs Department)

C. Miscellaneous

- 1. Resolution No. 2006 - __. A Resolution Authorizing Legal Holidays and Closing of County Offices for Calendar Year 2007 (Human Resources Department) ISOLATED FOR DISCUSSION**
- 2. Request Authorization to Enter Amendment No. 2 for Agreement No. 25-104-UT/RH with Intera Inc. to Extend the Term of the Agreement for an Additional Two (2) years and Increase Compensation by \$100,000 in Order to Ensure Ongoing Geological Aquifer Studies for Santa Fe County (Water Resources Department) ISOLATED FOR DISCUSSION**
- 3. Consideration of Agreement with the Santa Fe Opera for Purchase and Sale of an Interest in a Wastewater Treatment System and Escrow Instructions (Water Resources Department)**
- 4. Request Approval to Award Construction Agreement No. 27-0804-FD/RH to the Lowest-Cost, Responsive Bidder, ESA Construction to Provide Construction of the Thunder Mountain Sub-Fire Station in the Amount of \$832,138.88, Including Applicable Gross Receipts Tax (Project & Facility Management Department/Fire Department)**
- 5. Request Approval of a Grant of Easement by Lazaro and Jesus Mata to Santa Fe County for the Purpose of Restoring and Maintaining the Bank of the Santa Fe River as Part of the San Ysidro River Park and Santa Fe River Channel Restoration Project (Project & Facility Management Department)**
- 6. Request Approval of Easement Agreement for Public Restroom Facilities Between Clifford W. Kitzrow and Edith Kitzrow, Trustee Under the Revocable Trust Agreement Dated December 6, 1994 as Amended and the County of Santa Fe, a Political Subdivision of the State of New Mexico (Project & Facilities Management Department) ISOLATED FOR DISCUSSION**
- 7. Request Approval for Eldorado Fire District to Expend \$134,561 of Impact Fees in Conjunction with \$100,000 of Fire Fund Available Cash Balance to Purchase a Wildland Interface Engine to Help Increase Fire Protection in the Eldorado and Surrounding Districts Due to an Increase of Home Building in the Urban Interface Zones (Fire Department)**

8. Request Approval of Order for Case No 06-5040, Robin Sommers Family Transfer Appeal (Land Use Department)

COMMISSIONER SULLIVAN: Move for approval.

CHAIRMAN MONTOYA: Motion by Commissioner Sullivan.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Second, Commissioner Campos.

The motion to approve the Consent Calendar with the exception of items X. B. 2, and C. 1, 2, 3 and 4 passed by unanimous [5-0] voice vote.

X. B. 2. Resolution No. 2006-191. A Resolution Endorsing and Supporting Governor Richardson's Investment Partnership 2 (Grip II) (Public Works Department)

COMMISSIONER SULLIVAN: Mr. Chairman, my question on this is I'm a little confused about what this is for and why this is coming here. The Metropolitan Transportation Planning Organization that we talked about earlier is our vehicle to do project reviews and place them on the STIP, the state program. That's been done, and I'm not at all clear why this is needed. Is this a request from the Governor's office just to support his program or are these projects on the STIP? Maybe, Mr. Lujan you can give us some background on it.

MR. LUJAN: Mr. Chairman, Commissioner Sullivan, this is somewhat of an overlap to the MPO. This is done through the NPRP, the Northern Pueblos Regional Planning Organization, which we are a member of. All the Pueblos, the City of Española, City of Santa Fe, and yes, these projects, this is just to support his second effort on the GRIP II. These projects are on the STIP and they are - the criteria was project-readiness and we had placed these on last year. Last year the Commission did a resolution endorsing GRIP I and this is just another endorsement for GRIP II.

COMMISSIONER SULLIVAN: Because I don't remember South Meadows, I don't remember several of these being on the STIP.

MR. LUJAN: These are project ready. That's why we have these. They may not be directly on the STIP. We have other projects. But we do bring these through the NPRP regional planning organization. And these are project ready that we have in-house that are ready to go. That's why it was the matching, in the resolution where it says matching - we are going to do them anyway. We're just looking to see any funding that we can get from GRIP II that would allow us to that we would use for this. These projects are ready to go.

COMMISSIONER SULLIVAN: Do these have matching requirements? These projects?

MR. LUJAN: No, they don't. We're doing them with in-house monies.

COMMISSIONER SULLIVAN: And they're already funded?

MR. LUJAN: Most of them are already funded through the bond. Yes, sir. We're just looking for additional funding, any additional funding that we may get to support these projects. All of these are already on the program with the bond issue and the GRT.

COMMISSIONER SULLIVAN: Okay. And had we - I don't recall us going through the GRIP II projects this year.

MR. LUJAN: This is it. We went through GRIP I, we didn't get any funding during GRIP I. These are the same projects, we just carried them over to GRIP II because they're project ready. These are ready to be constructed.

COMMISSIONER SULLIVAN: Are we supporting GRIP II now because these projects are included, or are we asking the Governor's office to include these in GRIP II?

MR. LUJAN: Both. We are asking him to include them and we are supporting GRIP II. It's just every entity's endorsing it and they asked us from MPO Bureau if Santa Fe County would like to endorse the project. That's why I brought it forward.

COMMISSIONER SULLIVAN: Well, we say, whereas the County supports GRIP II because it provides funding for the following projects. But last year we didn't get any funding.

MR. LUJAN: Correct.

COMMISSIONER SULLIVAN: So I guess our last year's support wasn't too effective.

MR. LUJAN: Not very effective.

COMMISSIONER SULLIVAN: Well, I just didn't understand how this process works because they've been so insistent that the projects all go through the Metropolitan Planning Organization in order to meet the federal requirements.

MR. LUJAN: And these have been through them many years ago, yes. Agua Fria Phase 2, South Meadows, Caja del Rio we added because it needs overlay and is in really bad shape. Los Pinos Road in La Cienega, and Juan Medina Road is on the STIP. That's the road between Nambe and Santuario. The size of that project, we would definitely need some funding for that if we could get it.

COMMISSIONER SULLIVAN: Didn't see any District 5 roads on there.

MR. LUJAN: All your roads are paved and taken care of.

COMMISSIONER SULLIVAN: All my roads are paved and take care of? Thank goodness. That has been an amazing feat in the last six years, for which I should be re-elected. Okay. Well, I guess Mr. Chairman, though not understanding precisely what the need for this is but accepting Mr. Lujan's recommendation I would move for approval.

CHAIRMAN MONTOYA: Motion by Commissioner Sullivan.

COMMISSIONER VIGIL: Second.

CHAIRMAN MONTOYA: Second by Commissioner Vigil.

COMMISSIONER VIGIL: I do have a question.

CHAIRMAN MONTOYA: Discussion. Commissioner Vigil.

COMMISSIONER VIGIL: James, does the City of Santa Fe do a separate resolution for these GRIP -

MR. LUJAN: I'm not certain if they were on the list. I saw the list from the NPRP. I don't recall them on the list, but every entity that's in the NPRP would do their own resolution.

COMMISSIONER VIGIL: So is the City on that?

MR. LUJAN: Yes, they are. Yes, they are part of it.

COMMISSIONER VIGIL: Okay. Do we know if in the past they've recommended that Siler Road be a part of the GRIP funding?

MR. LUJAN: I couldn't answer.

COMMISSIONER VIGIL: Okay. Thank you.

The motion to approve Resolution 2006-191 passed by unanimous [5-0] voice vote.

X. C. 1. Resolution No. 2006 -192. A Resolution Authorizing Legal Holidays and Closing of County Offices for Calendar Year 2007 (Human Resources Department)

COMMISSIONER VIGIL: Mr. Chairman, the reason I brought this resolution outside of the regular Consent Calendar is it is the authorizing vacation schedule for County employees and we take action on this annually. It is a recommendation from the Human Resource Department. What's happened as a practice, at least since I've been elected, is there have been recommendations of additional holidays throughout the year and I thought that that really, at least from my perspective, put me in a very difficult situation because I've taken action on what's been recommended through our Human Resource Department and then a recommendation for additional holiday time that's brought out through the year.

I am just hoping that we consider, and if we need to, consider additional holiday time, that we do it and we take action on it now, rather than having the issue come out throughout the year, because I think it puts the Commission in a precarious position in terms of making decisions and adversely even impacts morale because if there is a recommendation for additional holidays, there's an anticipation by the employees that that be acted on by the Commission and this Commission has consistently, by majority, not included additional holiday time beyond what Human Resource has recommended.

So I am going to throw out the option of us considering every possible option that may come out through the year in terms of additional holidays and take action on it now so

that we're not caught in this situation of having to deal with the morale issue throughout the year.

CHAIRMAN MONTOYA: So what holiday are you proposing we add?

COMMISSIONER VIGIL: I'm not proposing we add any. I'm totally in favor of Human Resource Department's recommendation. But if there are any other Commissioners who wish to consider additional holidays I think it should be considered now.

CHAIRMAN MONTOYA: Okay. Commissioner Anaya.

COMMISSIONER ANAYA: Thank you, Mr. Chairman. I think I know what Commissioner Vigil is talking about but I don't remember - I put something on the agenda for a holiday or a leave early day or something. I don't remember exactly what it was now, but in no way was I intending to hurt any Commissioner or try to put any Commissioner on the spot. After seeing what took place, then I could understand how it would hurt morale and possibly affect the Commissioners that voted against, the employees saying things. I had no intention of putting the Commissioners on the spot and maybe that's how it looked and that's how it felt. But can you remember what holiday that was that I asked to put on?

COMMISSIONER VIGIL: July 4th.

COMMISSIONER CAMPOS: A weekend extension.

CHAIRMAN MONTOYA: No, because it was on a Tuesday this past year. Was it two years ago? Let's ask some of the employees. Maybe they remember. July 3rd? Oh, that Monday. Oh, okay. That's what it was. So that would add a Monday to that holiday weekend.

MR. ABEYTA: Mr. Chairman, looking at the proposed resolution and the holidays, where we may have that situation in this next year, Christmas eve is on a Monday the 24th, and we're off on that Tuesday. That would be the only day there might be some question as to whether or not we want to be off on that day. Because all the others are either on Fridays or Mondays. There is July 4th on a Wednesday but you come to work two days and then be off on a Wednesday. I think that's fine. But like I said, the one area I see is December 25 is a Tuesday, so I could see where employees may want to be off on that Monday. Because to have to come to work for one day, then be off the next day - that's what I believed happened last time with July 4th. But other than that I wouldn't see the need to make any other adjustments to this calendar.

COMMISSIONER SULLIVAN: Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Sullivan.

COMMISSIONER SULLIVAN: It might be more - well, it would be more administrative work, but we have 11 days off indicated here, two of them being half-days, Good Friday and Santa Fe Fiesta. Could we give the employees an option. If they didn't want to take that time period off on Good Friday or Fiesta that they could take the day before Christmas off.

MR. ABEYTA: Mr. Chairman, we could work that out, I'm sure with our

Human Resources Department. We could figure out a way to give the option.

COMMISSIONER SULLIVAN: That would mean that we were actually open all of those days. All day Friday April 6th, all day Friday September 7th, and all day Monday December 24th, unless the employees decided they didn't want to substitute Good Friday and Fiesta time for that. So that would be a little different from what's being suggested here which is that we would be closed the afternoon of Good Friday and Fiesta but would be open all day on December 24th.

CHAIRMAN MONTOYA: Any other discussion?

COMMISSIONER CAMPOS: I think Christmas Eve is a good idea, to have an additional day.

CHAIRMAN MONTOYA: Add just period? No switching?

COMMISSIONER CAMPOS: No. Straight up.

COMMISSIONER VIGIL: I agree. And my mission here is to have some clarity and predictability so that the employees know this is what they have off. I think if we do create options, it's going to create a lot more confusion and a lot more supervisory responsibility. I think the employees are entitled to know what days we will take action on what they take off. And I think because Christmas Eve does fall on the 24th the employees next year would have Saturday, Sunday, Monday and Tuesday off as the calendar reads. So I would propose that we include December 24th as a day off. Or a half-day, anyway.

CHAIRMAN MONTOYA: On the 24th?

COMMISSIONER VIGIL: On the 24th.

MR. ABEYTA: No, they would have to come to work all day the 24th.

COMMISSIONER VIGIL: I think, looking at that calendar it would be a good day to give off.

CHAIRMAN MONTOYA: That's not what you said, though.

COMMISSIONER VIGIL: Yes, it is.

COMMISSIONER CAMPOS: I think that's what I said.

CHAIRMAN MONTOYA: So they'd have the option to work, is what you're saying.

COMMISSIONER CAMPOS: No, straight up. The way it is -

CHAIRMAN MONTOYA: They have an option to work.

COMMISSIONER VIGIL: No, I'm saying I don't like the option as Commissioner Sullivan proposed whether they can either take Fiesta or Good Friday.

CHAIRMAN MONTOYA: But you're saying Monday, 24th, off?

COMMISSIONER VIGIL: Exactly.

CHAIRMAN MONTOYA: Okay.

COMMISSIONER CAMPOS: And everything else as is.

CHAIRMAN MONTOYA: Everything else as is. Okay. Commissioner Sullivan.

COMMISSIONER SULLIVAN: I think that's a good idea and I would propose giving them ten more days also. Is that okay?

COMMISSIONER VIGIL: I would not agree with that at this point.

COMMISSIONER SULLIVAN: If the maker would agree with that motion, I would suggest ten more days.

CHAIRMAN MONTOYA: At Commissioner Sullivan's discretion.

COMMISSIONER SULLIVAN: Come on you guys. Let's not be so parsimonious.

COMMISSIONER VIGIL: Fiscally prudent.

COMMISSIONER SULLIVAN: Ten more days is nothing. Don't say I didn't try.

COMMISSIONER VIGIL: Mr. Chairman, this comes from someone who says there is no Santa Claus.

COMMISSIONER SULLIVAN: I said there may not be.

CHAIRMAN MONTOYA: Or the Easter Bunny.

COMMISSIONER CAMPOS: Or Thanksgiving.

COMMISSIONER SULLIVAN: All right. Eight days. How does eight sound? Eight more.

CHAIRMAN MONTOYA: Okay. So we have a motion.

COMMISSIONER VIGIL: I would actually make a motion, Mr. Chairman, that we accept Human Resources' recommendation for the holiday calendar and amend it to include December 24th as a holiday.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Okay. Motion and second. Further discussion?

COMMISSIONER SULLIVAN: Mr. Chairman, I'm extremely disappointed at this Board for not adding that ten additional days. I will support this motion for one additional day, but I just am extremely disappointed.

COMMISSIONER VIGIL: Commissioner Sullivan, there is a Santa Claus.

The motion to approve Resolution 2006-192 as amended above passed by unanimous [5-0] voice vote.

- X. C. 2. Request Authorization to Enter Amendment No. 2 for Agreement No. 25-104-UT/RH with Intera Inc. to Extend the Term of the Agreement for an Additional Two (2) years and Increase Compensation by \$100,000 in Order to Ensure Ongoing Geological Aquifer Studies for Santa Fe County (Water Resources Department)**

COMMISSIONER VIGIL: The next item is really quick, Mr. Chairman. We're looking at authorization to extend the compensation by \$100,000. How many extensions have we provided for this contract, Steve?

DR. WUST: Mr. Chairman, Commissioner Vigil, there's been one amendment but no extensions.

COMMISSIONER VIGIL: Okay. So did that amendment include additional funding? I can't recall.

DR. WUST: No, the amendment was a change in terms of the payment schedule. The original contract didn't have a deliverable payment schedule set up and the amendment set up a payment schedule on the -- it didn't add any money either to the original contract based on deliverables. So this amendment is -- all those deliverables are getting finished up so this amendment is simply to allow us to utilize their services as we go forward with further work on the model and well program.

COMMISSIONER VIGIL: And this particular amendment will allow them to identify specifically recommended sites, right?

DR. WUST: This amendment allows them to work with the model in detail of those areas where we're looking at wells, and as importantly, to provide expert testimony for us as we move forward with water rights transfers using the model to be able to provide technical support with the State Engineer's Office.

COMMISSIONER VIGIL: Okay. And I'm highly concerned about it. Dr. Wust, I think I would like to be more engaged in the process because what the outcome of this is is going to be very critical to the residents and indeed our aquifer. So as we move forward with this I would like to be engaged in the meetings with regard to this.

DR. WUST: Certainly.

COMMISSIONER CAMPOS: May I have a follow-up on that?

CHAIRMAN MONTOYA: Commissioner Campos.

COMMISSIONER CAMPOS: Dr. Wust, are we looking at any time line as far as actually coming with a proposal to actually dig a well?

DR. WUST: Mr. Chairman, Commissioner Campos, I was going to go over that a little bit later, since you'd requested a well program update, but yes. When it comes to the Eldorado moratorium, we have a time schedule on this. I can say the two-year time frame on this amendment was put into effect because to do water rights transfers, we're talking about 18 months anyway. So we're predicting in the next two years we're going to be doing water rights transfers. Actually we have paperwork in already.

COMMISSIONER CAMPOS: So in the next two years you predict that we will actually be drilling a well?

DR. WUST: Drilling wells and moving water rights in basin.

COMMISSIONER CAMPOS: Thank you.

CHAIRMAN MONTOYA: Commissioner Sullivan.

COMMISSIONER SULLIVAN: Steve, I see in your cover letter that you say that the department has identified areas for well acquisition, and I would like to ask what those areas are. I'm particularly concerned about the Rancho Viejo area where years ago the developer proposed that we buy their well. I just attended a meeting last night that happened to be on the Railrunner with residents in that area but a lot of comments popped

up in the meeting regarding Rancho Viejo and water and the pace of development. So I can assure you that there's growing concern now that there are people living there. Is this well one of your identified ones?

DR. WUST: Mr. Chairman, Commissioner Sullivan, as we went over when we asked the Commission for direction in terms of what kind of well areas we wanted to look at, and the Commission approved all three categories, which is look at acquisition of privately owned wells, look at existing County property and look at brand new areas, that certainly is one, but I want to be clear, that's an area identified for acquisition of wells. However, we don't have an agreement or any deal. It was just we identified existing, privately owned wells, and Rancho Viejo is certainly one of them that we could start a discussion, look at the area in detail before we spend a lot of time and effort on it, utilizing the model, for example, to see whether or not we want to pursue any particular one. Rancho Viejo is one; the Suerte well is one; the Montoya well at 599 and County Road 62 is one; the Downs at Santa Fe is one.

Those are all existing wells that could be production wells. However, we haven't made any decisions on whether to try to acquire any of them, or to look at the areas in detail in terms of aquifer quality, water quality, things like that. We identified all of these as just areas we could look at as we pursued as per the direction of the Commission.

CHAIRMAN MONTOYA: Is that all part of this study?

DR. WUST: Some of their work would be involved with that. If we, for example, wanted to say what would be the draw-down of that particular well location, could you work the model in detail for that, as per Commissioner Vigil's question? That would be part of that if we actually decide to pursue one of those wells and then we wanted to transfer some water rights to it, we would need some technical support as we go to the Office of the State Engineer to talk about water rights transfers, that would be part of this also.

CHAIRMAN MONTOYA: Okay. Commissioner Sullivan.

COMMISSIONER SULLIVAN: Well, I have a number of concerns. One, because there are a lot of residents that have concerns about water supply even though they're on the County system there - relative to this amendment?

COMMISSIONER SULLIVAN: Relative to the Department having identified areas for well acquisition and relative to this amendment in that if that's part of this amendment is to identify such areas, I think we need public hearings, we need public input and we need also to coordinate with this innovation fund work that's being done for aquifer recharge or effluent dumping into the aquifer that's being studied now, because if we were to buy a well that subsequently were to be contaminated by effluent reuse that wouldn't look like a very wise acquisition either.

So I guess what I'm trying to express is my concern that there be a public process in this and if we identify five or six wells that you identified there that those be discussed in a public meeting and that people be given an opportunity to see what our thinking is, not that it comes up at the very last meeting at 11:30 at night.

DR. WUST: Mr. Chairman, Commissioner Sullivan, that's exactly what this process is part of. We can't go forward to identify areas that look more attractive to us or talk to the public about it unless we get some kind of data on draw-down analyses, model results and things like that. So this is to allow us to continue our work with Intera, again for technical support, so as we go forward in a public process as this Commission has said over and over, to look at specific well locations, we'll be able to come to them with analyses that we have performed in the process and that's really what this work is for. It's not to identify - we're not letting them identify a particular well location out there.

COMMISSIONER CAMPOS: I think we're going to get into a major discussion here.

CHAIRMAN MONTROYA: Commissioner Vigil.

COMMISSIONER VIGIL: Just a real quick statement. I totally agree with Commissioner Sullivan. There has to be a really detailed public process in this and we also need not to forget the commitments we've made to communities, in particular Suerte, to whom we committed a capped well for some time. So I'm not sure whether this particular study includes studying Suerte but I'm concerned about that because of the previous commitments we've made to them. And in fact, if the draw-down does need to be studied in the northwest quadrant, is that site being considered or are we going to be looking at other sites, or where are we with that?

DR. WUST: Mr. Chairman, Commissioner Vigil, the modeling work will allow us to look at any site we want. In fact in one of their reports they looked at draw-down, just based on some randomly selected sites based on being in the center of good areas. They just picked some spots to do some draw-down analyses using the model. And that could be done anywhere. And this amendment will allow us to be able to say, We'd like to look at the draw-down if the well were here, or here, wherever it is. And that process, looking at particular sites, is not part of their work; it's part of our process in the County. It will be a public process as we go look at what's in these specific areas.

COMMISSIONER VIGIL: Thank you, Mr. Chairman.

CHAIRMAN MONTROYA: The question that I had, this is the second amendment. The first one was what? Just scope of work stuff or what?

DR. WUST: Mr. Chairman, no, it laid out the payment schedule based on deliverables. They had an interim report, a presentation to the Commission, installing the model on our machines, training, things like that. And amendment one laid out the payment schedule as per -

CHAIRMAN MONTROYA: According to task.

DR. WUST: Yes.

CHAIRMAN MONTROYA: So if these two important tasks are being added now, why weren't they part of the original contract?

DR. WUST: Mr. Chairman, the original contract was to basically build the model for us. That was what the contract was. And this amendment - and it was envisioned in that original contract that some more work may need to be done in the

future, and there was a clause in that original contract that says this contract may be amended for additional work as appropriate. And what we're looking at in this respect though is a different thing. That was building the model for us so we could have it and use it. This is more in tune like what we do with John Utton, for legal when we go ahead with water rights that we have. Some kind of professional, technical support to help us as we move ahead with these various activities, to be able to use the model in detail, to be able to provide expert testimony and things like that.

CHAIRMAN MONTOYA: So they're the only ones that could continue to do this for us.

DR. WUST: Since they're the ones that built that model they are the best able to do something. Like anybody else would have to try to get up to speed to be able to even start to provide expert testimony on that model.

CHAIRMAN MONTOYA: All right. Commissioner Vigil.

COMMISSIONER VIGIL: Move to approve.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Motion by Commissioner Vigil, second by Commissioner Campos. Further discussion?

The motion to approve extension of the Intera agreement passed by unanimous [5-0] voice vote.

CHAIRMAN MONTOYA: Recess. We'll be back at 2:00.

[The Commission recessed from 12:30 to 2:05.]

X. C. 3. Consideration of Agreement with the Santa Fe Opera for Purchase and Sale of an Interest in a Wastewater Treatment System and Escrow Instructions (Water Resources Department)

COMMISSIONER SULLIVAN: Thank you, Mr. Chairman. This is the first time I heard anything about this agreement having to do with the opera's wastewater treatment plant so perhaps the staff could brief us on what it's all about and the \$670,000 that is involved.

MR. ROSS: Mr. Chairman, I can maybe provide a little introduction. We have Peter Franklin here to talk about it. Also, this is a legislative appropriation that came in I think in two chunks. The larger amount is from last year and the appropriation was an appropriation to Santa Fe County for planning, design and construction of the water treatment facility/wastewater treatment plant. It was always intended by the legislators involved that this appropriation go to the Santa Fe Opera to assist in the development of a more permanent wastewater treatment facility there.

But as we all know from dealing with these legislative appropriations to non-profit

corporations they always have to be structured in a way that provides for County ownership of the asset so as not to violate the anti-donation clause of the constitution. So the agreement is structured as a partnership whereby the County and the opera will jointly own this wastewater treatment system. In fact under the agreement, it's really under the jurisdiction of the Water Resources Department in many ways. Mr. Franklin helped us in a time of need to work through the details of the agreement with the opera, and Fletcher Catron who represents the opera is here and can answer the more detailed questions you might have about how the agreement is structured.

CHAIRMAN MONTOYA: Any questions? Commissioner Sullivan.

COMMISSIONER SULLIVAN: Well, two areas, Mr. Chairman, starting with page 3, where it talks about the County purchasing the system for \$670,000, so my first question was are we purchasing it with the state legislative appropriation or what kind of a game with the pea and the little cups are we doing here?

PETER FRANKLIN (Bond Counsel): Mr. Chairman, Commissioners, Commissioner Sullivan, under this agreement the County would be purchasing with the legislative appropriation of \$670,000 an undivided interest in the system, which would correlate to the County's contribution of public money. So the example I would give is if the system costs \$1 million, the County's undivided interest would be 67 percent.

COMMISSIONER SULLIVAN: Okay. So we're not expending our money; we're expending the money that the legislature is passing through us.

MR. FRANKLIN: That is correct, Mr. Chairman, Commissioner.

COMMISSIONER SULLIVAN: Now, what if the improvements to the wastewater system cost more than \$670,000?

MR. FRANKLIN: Mr. Chairman, Commissioner Sullivan, I believe they will cost more and the opera is picking up the balance of the cost, and that will constitute its undivided interest.

COMMISSIONER SULLIVAN: So this agreement says that?

MR. FRANKLIN: Yes.

COMMISSIONER SULLIVAN: Then I got lost totally on page 7 where we talked, at the top of the page, of the undivided interest changing in the future should the plant be expanded or moved. What's the thinking there? How does that work?

MR. FRANKLIN: Mr. Chairman, Commissioner Sullivan, the thinking, such as it is, is that if either the County or the opera contributes additional funds to the improvement of this facility, the respective undivided interests are to be adjusted according. And because that contribution may come after the system has depreciated to some extent, what's going on on pages 6 and 7 is basically a series of provisions by which the adjustment of the undivided interest would take into account the amount that the system has depreciated at the time those contributions are made.

COMMISSIONER SULLIVAN: Okay. What does that undivided interest get us? Does it get us, first of all, an equal amount of liability to that extent?

MR. FRANKLIN: I would say the answer to that the liability is probably

joint and several, although it's not something the agreement actually deals with. What it gets the County is an ownership interest in the system, the ability to add customers to the system under certain conditions, the ability to relocate the system under certain conditions if that serves the County's interest in adding customers, and the ability to jointly operate the system. Actually, to operate the system as the primary operator or to delegate that to the opera.

COMMISSIONER SULLIVAN: Do we want to do that? Do we want to operate it and charge the opera? Or how is that structured?

MR. FRANKLIN: Well, Mr. Chairman, Commissioner Sullivan, I guess I can't answer the question whether you want to operate it or not. I felt that from a legal standpoint it was important for the County to have the ability to operate the system because it's public money going into the system and I think the way, in the discussions with the opera and they should certainly jump in if I'm not characterizing this correctly. The concept would be that while the opera is the sole user of the system, which at least in the short run it's expected to be, that the opera would operate the system on behalf of the County and in consultation with the Water Resources Department, but it would really be the opera's responsibility to do that.

COMMISSIONER SULLIVAN: Does this, because of our percentage interest, mean that we also have to pay a percentage cost of the maintenance? The electricity and personnel and so forth?

MR. FRANKLIN: Mr. Chairman, Commissioner Sullivan, the answer to that is yes, but what the agreement attempts to do is, while the opera is the primary user or the only user, essentially those costs would all become the opera's costs.

COMMISSIONER SULLIVAN: And that is - where is that in the agreement?

MR. FRANKLIN: Give me a moment. It would be in Section 4. A. iv through, well it would be iv and v.

COMMISSIONER SULLIVAN: Where it says the County shall set rates for use of the system?

MR. FRANKLIN: Right.

COMMISSIONER SULLIVAN: Okay. So we would set the rates and if the opera were the only user - I recall reading that it's 20,000 gallons a day that they -

MR. FRANKLIN: They have the initial claim - they have the first claim on 20,000 gallons a day of capacity, based on the parties' current expectations about who actually needs that capacity at this point.

COMMISSIONER SULLIVAN: So we have the authority to set the rates and those rates would all be borne by the opera during the period when the opera is the sole user.

MR. FRANKLIN: Correct.

COMMISSIONER SULLIVAN: According to iv.

MR. FRANKLIN: That's correct, Mr. Chairman, Commissioner Sullivan.

COMMISSIONER SULLIVAN: And it goes on to talk about the County billing customers and so forth and so on. So are we going to be right from the get-go an active management entity for this or would this all only take place once some developer came in and wanted wastewater treatment and we decided that we would arrange this, that they either use or expand this plant.

MR. FRANKLIN: Mr. Chairman, Commissioner Sullivan, legally under the agreement, the County has the ability to become an active participant from day one. I think the intent of the parties as has been discussed with the opera anyway, is that while the opera is the sole or primary user, essentially they would have operating responsibility but would need to report – that responsibility would need to be delegated by the Water Resources Department and they would need to operate in consultation with that department.

COMMISSIONER SULLIVAN: Okay. And does this go in perpetuity? Is there a time period on this agreement?

MR. FRANKLIN: Mr. Chairman, Commissioner Sullivan, there is no stated time period. The agreement would continue in effect until either the opera acquires the entire ownership of the system, which this agreement provides for, or until the County acquires the system in toto. In other words, I'm trying to answer your questions accurately but it's probably just making it more complicated.

COMMISSIONER SULLIVAN: Semi-accurate is okay.

MR. FRANKLIN: While the parties are sharing ownership of the system, this agreement will remain in place. If the opera obtains sufficient funds to purchase the facility back from the County and the County wanted to sell its interest back, that would be allowable under this agreement. By the same token, the County would have the ability to acquire the system as a whole, either through a voluntary purchase or through its condemnation powers, if it decided to use them. That's not contemplated in the agreement.

COMMISSIONER SULLIVAN: If we acquired it back, would we get paid back the \$670,000? Excuse me. If the opera acquired it and we transferred it over to them. They would have to pay us \$670,000?

MR. FRANKLIN: Mr. Chairman, Commissioner Sullivan, the agreement doesn't address that directly. If the facility were fully depreciated at the time the opera wants to acquire it, I don't believe the County would get its \$670,000 back. I think what the County would get back is the value of its interest at the time the acquisition took place. So if it's fully depreciated I don't think that value is the amount the County contributed.

COMMISSIONER SULLIVAN: Okay, and then finally, who gets the – what is happening to the effluent? Who gets return flow credits or whatever may be appropriate?

MR. FRANKLIN: Mr. Chairman, Commissioner Sullivan, the ability – the answer to that lies in – let me see if I can find it quickly – Section 5, Reuse of wastewater. Section 5. A provides the treated wastewater not needed for system operation would be available for reuse by customers who would pay standard rates for the right to

reuse that water. The amount of reuse would be limited by their actual contribution of wastewater into the system, unless the County and the opera agreed to some other arrangement.

COMMISSIONER SULLIVAN: What happens with the reuse of the opera, the 20,000 gallons of opera effluent?

MR. FRANKLIN: My understanding is they have the right to reuse it and would pay for that, for the reuse, which of course would be adjusted by their ownership interest.

COMMISSIONER SULLIVAN: Pay the County.

MR. FRANKLIN: Yes. Pay the system.

COMMISSIONER SULLIVAN: Wouldn't they say that's our own water? We pay for it?

MR. FRANKLIN: Well, I'm not completely sure what they would say, but the concept is that they are both a customer of the system and a partial owner of the system. So as a customer they would pay for reuse and any other customer would, but since they're paying themselves, we would offset the amount charged for that reuse by their ownership interest.

COMMISSIONER SULLIVAN: Now, they're on a well out there, right? Okay. And that well can produce 20,000 gallons a day? That's a good well.

PAUL HORPEDAHL: I'm Paul Horpedahl. I'm the production director at the opera and I manage the facilities and the production aspects of the opera out there. So, yes. Currently we use our effluent to irrigate the property out there and our hope is to continue to do that. Currently what this system is running at is about a total of about \$1.8 million in expense, so this money would offer about a 30 percent ownership of the County of the plant.

COMMISSIONER SULLIVAN: And how much flow are you generating now?

MR. HORPEDAHL: Currently, about 12,000 gallons a day at peak, and this will leave us a little headroom. It's hard to calculate because our current system is a wetland system, so we've been losing a lot of water through evaporation in that wetlands. So we're hoping to recover more water for use on the land.

COMMISSIONER SULLIVAN: What type of system are they putting in?

MR. HORPEDAHL: This is an NBR. It's a microfilter plant. It should be very good for 25 years or more. Very high quality effluent that will exceed the standards of the state for years to come and we do have their sign-off on this. They're very pleased we're moving ahead with this technology.

COMMISSIONER SULLIVAN: Thank you, Mr. Chairman.

CHAIRMAN MONTTOYA: Any other questions? Commissioner Sullivan.

COMMISSIONER SULLIVAN: No.

COMMISSIONER VIGIL: Move to approve.

CHAIRMAN MONTTOYA: Motion by Commissioner Vigil.

COMMISSIONER SULLIVAN: I do have one other question. Sorry.

COMMISSIONER VIGIL: Is there a second?

COMMISSIONER CAMPOS: Second.

COMMISSIONER SULLIVAN: What is or where is Exhibit A? Mine is just a blank piece of paper.

MR. HORPEDAHL: Exhibit A is the design of the plant and that is still in the final phases of being ironed out. So as soon as we have that, that would be attached to this before the final resolution.

COMMISSIONER SULLIVAN: And who's doing that design?

MR. HORPEDAHL: Wilson Engineers in Albuquerque.

COMMISSIONER SULLIVAN: So that will be attached as an exhibit to this agreement when it's completed.

MR. HORPEDAHL: Yes, sir.

COMMISSIONER SULLIVAN: Thank you.

CHAIRMAN MONTOYA: Okay. Motion and second. Further discussion?

The motion to approve the agreement with the Santa Fe Opera passed by unanimous [5-0] voice vote.

X. C. 6. Request Approval of Easement Agreement for Public Restroom Facilities Between Clifford W. Kitzrow and Edith Kitzrow, Trustee Under the Revocable Trust Agreement Dated December 6, 1994 as Amended and the County of Santa Fe, a Political Subdivision of the State of New Mexico (Project & Facilities Management Department)

CHAIRMAN MONTOYA: Commissioner Vigil, questions?

COMMISSIONER VIGIL: I had my questions answered. I was just wanting to focus on whether we're going to be maintaining these and I believe this is a phased in project and we're just looking at easements at this particular time. I know the project is needed. Unless the other Commissioners have any questions on this I'm ready to make a motion to approve it.

CHAIRMAN MONTOYA: Okay. Go ahead.

COMMISSIONER VIGIL: I move that we approve item C. 6.

COMMISSIONER CAMPOS: Second.

CHAIRMAN MONTOYA: Motion by Commissioner Vigil, second Commissioner Campos. Further discussion? Commissioner Sullivan.

COMMISSIONER SULLIVAN: I had a question, Paul. This is an easement. Are we going to build an outdoor toilet in Madrid? Is that the plan?

MR. OLAFSON: Mr. Chairman, Commissioner Sullivan, yes. The idea is

right now there is an existing – two porta-potties, basically, sitting there. Not basically, actually sitting there. And that idea, that location has been approved by the landowner and the community likes it. The long-term goal is to acquire some kind of funding, probably through the legislature to construct a restroom facility. The ambition is through this easement today we are acquiring the footprint to put that on. If and when funds are available for that we would then go ahead and work with the community for maintenance and operation of the facility. So the County would be responsible for the construction and would be the long-term owner with the understanding that the community would be responsible for maintaining and taking care of the facility.

COMMISSIONER SULLIVAN: We don't have that in writing yet.

MR. OLAFSON: No, sir. We don't have the money to build it. As it is right now, as Commissioner Vigil stated, this is phase one, acquiring the footprint so that we can move to phase 2 to get the building and get an agreement together.

COMMISSIONER SULLIVAN: And have we done this in other areas or is this a first?

MR. OLAFSON: Mr. Chairman, Commissioner Sullivan, to my knowledge this is our first restroom facility. Well, we have a restroom at the Cerrillos Hills Park, but that's a County-owned County facility. This is the first endeavor like this to my knowledge.

COMMISSIONER SULLIVAN: And there isn't anything there that would change the toilet paper and so forth?

MR. OLAFSON: Mr. Chairman, we have spoken with the Madrid Landowners Association, as well as they have a sort of – not a chamber of commerce but a business group. There's also the Madrid Cultural Properties Association. They have all expressed interest in it and it's a very long-standing need and request from the community and they have made a verbal commitment; we don't have any written agreements to participate in this. Because it helps the town in their business structures.

COMMISSIONER SULLIVAN: And this will be flush toilets?

MR. OLAFSON: This would be a vault.

COMMISSIONER SULLIVAN: A vault toilet.

MR. OLAFSON: Yes, sir.

COMMISSIONER SULLIVAN: So it would need to be pumped out on a regular basis.

MR. OLAFSON: And again, that would be part of that maintenance and operation.

COMMISSIONER SULLIVAN: Maintenance agreement that the community would agree to.

MR. OLAFSON: Correct.

COMMISSIONER SULLIVAN: Because we've had a lot of difficulty with long-range maintenance problems, changing the toilet paper in the Edgewood Senior Center, things like that, before Edgewood became a town. It's best done locally.

MR. OLAFSON: Mr. Chairman, Commissioner, I agree completely.

COMMISSIONER SULLIVAN: So this is a piece of property that is being donated by the –

MR. OLAFSON: I believe it's the Kitzrow –

COMMISSIONER SULLIVAN: The Kitzrow family. Okay. Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Okay. Any other questions?

COMMISSIONER VIGIL: I have a suggestion, Mr. Chairman. I'd just like to implant. Because the Disney Studios just finished filming in Madrid and they are perfectly willing to provide infrastructure for the communities in which they film and actually did for the film that they created. This might be something we should put on the front plate to coordinate with the film industry with regards to some of the needs in the rural areas. It's a way to form a private-public partnership that benefits the community, and I think Madrid would have been happy to be benefited by a project such as this. And there will be other projects in the making. So as we do get these projects before us through our permit process, maybe we can speak with the studios and film commission with regard to what their needs are, what infrastructure they're going to be putting in place and how that meets the community's needs, and coordinate those efforts. Thank you, Mr. Chairman.

The motion to approve the agreement with the Kitzrows passed by unanimous [5-0] voice vote.

COMMISSIONER SULLIVAN: And it will be conveniently located by the Mine Shaft Tavern.

CHAIRMAN MONTOYA: Is that where it is?

XI. STAFF AND ELECTED OFFICIALS' ITEMS

A. Project & Facility Management Department

1. Update on First Judicial District Court House *[Exhibit 6: Time Line]*

JOSEPH GUTIERREZ (PFMD Director): Mr. Chairman, members of the Commission, Paul Olafson is going to pass out a two-page handout. And I just wanted to give you a brief update on the judicial courthouse, where we're at on that process. The first page outlines the sequence of events for the RFP. As you can see this process started in the beginning of July. Where we're at in this process is we're currently negotiating for the architectural agreement with the best and highest rated offeror architect. And we've had two meetings with this company and we hope to put closure to that by the end of this week or early next week. Our plan is to bring you the contract at the December 12th

meeting to award that at that point.

If we make the award on December 12th we will also bring to you - on the second page, as you can see, there is an outline of the steps they are going to be taking in order to proceed with the bond sale for the \$25 million that the voters just approved in November. As you can see, December 12th the Commission adopts notice of sale with first reading of the resolution. And the reason we'd be selling these bonds so quickly is that we would use the proceeds from these bonds to fund the architectural services at this point, which are in the neighborhood of \$2.5, maybe to \$3 million. Maybe even as high as \$3.5 million. We would also use those funds to procure property, to purchase property that we haven't purchased yet, the Blue Monkey site.

The architectural services will probably take 12 months to complete. At that point we would be going out for construction bid and at that point, hopefully that would be approximately at the end of 2007, then we start expending the balance of the \$25 million, it would probably be in the neighborhood of \$20 million at that point on the construction. And the whole purpose of arranging the finances and the structure is that we use the firms that the voters approved. If you recall, when we first talked about the financial plan in terms of funding the courthouse and also the renovation of the old courthouse, is that we would bring into the financial picture, the 1/16 GRT. In order for the County to maximize those dollars in the interim, if we don't tap those dollars, the County has the ability to use the cash flow for that and at that point, when we need it to bond against those funds, which probably wouldn't be for another 18 months or so, that provides more financial flexibility for the County.

Overall, it's possible that when we do go to bond at 1/16 in 18 months or so, that theoretically would bring in about \$35 million. So if you take this \$25 million plus that \$35 million, then we have a budget of \$60 million. We also have a request at the legislature for \$3.5 million and we currently have half a million for A & E that the legislature gave us almost two years ago for judicial. So we can get an operating budget of around \$65 million or so, plus or minus. Hopefully, plus. If we're very frugal as we move forward on the courthouse project we can use the balance of the funds to start the process of the remodeling, or looking at the options of the existing courthouse in terms of providing additional space for County functions. I'm sure as the County Manager has alluded to, all of these spaces are critical things for the County.

I don't want the Commission to lose sight of - I believe that's the second step of this process but it's also a priority of ours because there isn't a week that doesn't go by where we're moving somebody or rearranging an office, and it's just because we lack the facilities. So as we move forward with the court project, we're looking at a budget of \$60 to \$70 million. That's not strictly for the courthouse. That's for our second tier expansion on that.

Going back to the courthouse, it's our plan, when we bring in the contract for the architectural award, which will be on December 12th we hope, at that point the architect will make a presentation to the Commission, showing the model, and any questions that

you have in terms of the process or other ideas you can bring forward and address with the architect at that point. Basically it would start the process in January. We're going to gear very heavily to re-evaluate the programming. The programming is key because that will determine the amount of courtrooms we need and the amount of courtrooms we need, obviously, is going to determine the cost of the project.

The office space, the judges' offices, the clerical staff, that's pretty much fixed, but what's a variable at this point is the number of courtrooms we'll have for the current five years out and what we need to build for maybe ten to fifteen years out. All managing that with the dollars that we have available for this project. But again the voters did approve this. Selling these bonds and seeing that we're expending these dollars almost simultaneously, we'll hopefully go forward in terms of the financial picture for the County.

The second phase just outlines all the steps required for the bond sale, which the first step will take place by you adopting a notice of sale on December 12th. So those are the two actions we'll bring at the December 12th meeting. I stand for any questions on the process that we've currently enacted.

CHAIRMAN MONTOYA: Commissioner Campos.

COMMISSIONER CAMPOS: Mr. Gutierrez, are we going to be presented with different concepts or are the architects simply going to start with the model that they presented to the evaluation team?

MR. GUTIERREZ: Mr. Chairman, Commissioner Campos, the architect will obviously start with the model, but again, as we've discussed in our meetings with the architect, the programming is so key. So basically when we met with him yesterday, they've already adjusted the square footage based on what we're seeing is available for the project. Part of the program is looking at the courtrooms and how they're occupied, and if there's a need of a courtroom for every judge or if we can consolidate it to some extent. And that's going to have a lot of bearing on the design. We all know we'll have probably two tiers of underground parking. The highest rated offeror proposed a courtyard, a plaza type area which went well with the committee. So those types of things will probably still be incorporated, but the size is not a final factor at this point and that won't be until the programming is done. And the programming is so key because that's going to set the cost and the plan for the future and we want them to take the time. Even though we've had some studies done in the past they didn't address the detail that we need to make sure that we successfully move forward on this project and complete it to make sure that we allow for the current need and for some future growth. And also to the DA.

The plan that was selected left the DA in place but they also came in and showed some potential expansion options for the DA also. It's going to be part of the contract, but they did show that.

COMMISSIONER CAMPOS: Are you saying, Mr. Gutierrez, that until we determine functionality and our needs for square footage space and how we're going to do the courthouse we really aren't going to be looking at the appearance or design of the courthouse?

MR. GUTIERREZ: I think more than anything you'll be looking at the size. But in terms of what they presented, I think their ideas will still move forward in terms of their final design, like I say, and the parking, the plaza. It won't be a final determinant, it will be the actual size of the building.

COMMISSIONER CAMPOS: That will determine what style, what the appearance -

MR. GUTIERREZ: Well, I think the model shows the style and the appearance, which still is subject to change.

COMMISSIONER CAMPOS: But the model is just a model.

MR. GUTIERREZ: The model's just a model.

COMMISSIONER CAMPOS: The Commission hasn't really ruled on that.

MR. GUTIERREZ: Exactly.

COMMISSIONER CAMPOS: It's just an idea, as far as I'm concerned. I was wondering if you were going to come up with different concepts as to the architecture, the appearance itself.

MR. GUTIERREZ: I think, Mr. Chairman, Commissioner Campos, that the architect will do that after they do the programming. Definitely before we finalize any design. That will come back to the Commission in terms of renderings and what it's going to look like. What the size will be, those types of things.

COMMISSIONER CAMPOS: And what I'm suggesting also is that maybe the Commission should be more involved at the concept stage, as opposed to getting something and saying, here it is.

MR. GUTIERREZ: Mr. Chairman, Commissioner Campos, we're welcome to take all or any of you that would want - well, the first step would be programming and that will be a committee to do that and we'll have different groups there. Definitely we welcome your participation on the programming side, again, because that's the base level and the most important level as far as determining what our future will be in terms of the cost, the size and all those items.

COMMISSIONER CAMPOS: Okay. Just let me know about those meetings.

MR. GUTIERREZ: We'll do that.

COMMISSIONER CAMPOS: Thank you, Mr. Chairman.

CHAIRMAN MONTROYA: I would like to do the same. Commissioner Vigil.

COMMISSIONER VIGIL: Yes. I think maybe you can e-mail us a schedule of what's going to be taking place there. Are Judge Hall or any of the judges participating in this programming piece?

MR. GUTIERREZ: Mr. Chairman, Commissioner Vigil, they will be a key part of the programming, along with the Sheriff and the DA.

COMMISSIONER VIGIL: Okay, and Commissioner Campos, I'm asking this on his behalf. What about the energy efficiency component to this project?

MR. GUTIERREZ: Mr. Chairman, Commissioner Vigil, all the finalists presented their ideas on that and they were all very strong. They all tend to shy away from actually LEED certification but they all presented that this building was going to be around for up to 100 years, so they talked about designing it with consistent base energy saving costs. That's something that will be in the programming stage and the design stage. They're all very aware of it and it was a component of their evaluation.

COMMISSIONER VIGIL: Why did they shy away from the LEED certification? Was that cost?

MR. GUTIERREZ: More than anything, they presented it's kind of a stamp of approval and there's different levels. You can design that way but the certification is just the piece of paper that based on points and things like that. The way it's evaluated may not be a base level, for instance for this region of the country because we have so much sunlight and how we can utilize it and that doesn't play heavily into LEED certification points.

COMMISSIONER VIGIL: Okay. Is it possible to design it with the energy efficiency component and be LEED certified, or are they shying away from it because, if I'm understanding you correctly, some of the design components are not going to be something that's in LEED's checklist?

MR. GUTIERREZ: Mr. Chairman, Commissioner Vigil, I think we have the opportunity both ways. The final determination would be based on ultimate cost as we leave the programming and go into the design phases. And there's different levels of LEED certification also is my understanding so it's possible we could achieve certain levels. But again, all the presenters, all the three finalists, basically not to focus on that. Focus on long-term energy efficient savings and the way the building is designed from the base level. And that was a key point that they all brought up. Not that LEED isn't do-able. And they all talk about the cost and they would all entertain that if we direct them to do so.

COMMISSIONER VIGIL: Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Any other questions? Commissioner Sullivan.

COMMISSIONER SULLIVAN: You talk about the architectural selection. Who was the firm that was selected?

MR. GUTIERREZ: The highest rated firm at this point was - it was a partnership of NCA and Durant, which is a national firm. NCA is out of Albuquerque. Durant is a firm with their corporate office in Phoenix.

COMMISSIONER SULLIVAN: NCA is also the firm that did the Eldorado Senior Center.

MR. GUTIERREZ: NCA is also the firm that did the Eldorado Senior Center.

COMMISSIONER SULLIVAN: And was that completed on time?

MR. GUTIERREZ: Mr. Chairman, no. That was not completed on time.

COMMISSIONER SULLIVAN: Okay. And you mentioned about models. Did everybody submit a model and if so, where can we see those?

MR. GUTIERREZ: Mr. Chairman, the three finalists did submit models and we do have them. They're currently at the Paramount. Actually, we did e-mail the Commission back in October. They were available for their viewing, but we could definitely, if you would want to see them, they're at the Paramount. We can arrange for you to see them.

COMMISSIONER SULLIVAN: I guess I missed that e-mail.

CHAIRMAN MONTOYA: You moved to them to the Paramount from the Enacon.

MR. GUTIERREZ: We moved them from the Enacon to the Paramount.

COMMISSIONER SULLIVAN: Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Any other questions? Commissioner Anaya.

COMMISSIONER ANAYA: Thank you, Mr. Chairman. So you've already approved NCA as being the architect?

MR. GUTIERREZ: Mr. Chairman, Commissioner Anaya, NCA was the highest rated offeror and we're in current negotiations on a contract with them, and if we're successful, at that point we will bring that contract, that architectural agreement to the Commission for approval on December 12th. It's not final until the Commission approves the contract.

COMMISSIONER ANAYA: Did you get a note, did Jennifer give you a note that I just received a phone call from a lady that works at the Corrections Department and she had a lot of trouble with NCA, so we have to really look at that.

MR. GUTIERREZ: Mr. Chairman, I didn't receive a note from Jennifer but we are aware of time frame issues and we are aware of customers that may not have been happy with the architect and we have talked to them about that and those were points of discussion during these negotiations.

COMMISSIONER ANAYA: Okay. You might want to get with Jennifer.
Thanks.

CHAIRMAN MONTOYA: Okay. Any other questions? I think in terms of the time line that you've presented here, I like it. I think that what was passed on Election Day is certainly something that the voters see as we need to do something about it and I'm glad that we're moving in a cautiously progressive way in meeting this time table and these time lines. I like the way we're thinking in terms of looking at the big picture in terms of the future needs that we're going to have in the County as well. This is certainly one of the areas that in the past I was critical of in terms of not moving expeditiously enough to address some of the projects that we had that we're now finally addressing and I'm glad to see that this is on a much more - I'm not going to say aggressive, but I'll say aggressive time line and I appreciate that. Thank you, Joseph and Paul.

XI. B. Water Resources Department

1. Staff Report and Request for Direction on the Eldorado Moratorium

CHAIRMAN MONTOYA: There was no material in our packet on this, correct?

DR. WUST: Mr. Chairman, I was going to address that right away. You're being handed out a report right at this time. At the last Commission meeting two weeks ago the Commission requested that staff come forward with the report summarizing the Eldorado moratorium situation and area at this meeting and since that time, Land Use and Water Resources Department, the Legal Department and Manager's office have had multiple sessions to try to put together a summary for you and that's what we have for you right now. We tried to keep it concise. It's a complicated area. It's concise in this case. It's still 2 ½ pages of text. There's also a couple of attachments that I'll get into.

What we've done is first off, look at the available data and we had just received the day before that last Commission meeting some additional material from the Eldorado Area Water and Sanitation District that we had to evaluate and analyze as part of this. The bottom line on the data, the data are still pretty general and there's not a lot of detailed – the kind of sophisticated information that we need to do what a lot of people would like to see, which is a comprehensive analysis of the aquifers and the water resources there. So the staff included what we could, but at the same time wanted to present a report on the moratorium, on the situation there, on the utility, on what we know about the area, and then ask for direction from the Commission on how we should proceed from here, specifically regarding the moratorium itself.

What I'd like to do – I can sort of mimic in a summary form what you have in text in front of you. So I'll kind of follow that format. So what I'd like to do first off is clear up – there's a lot of misperceptions in the public about what the moratorium is and does and what would happen if it were rescinded. So that's the first section you see there. And basically, the common conception that you see in the press or from talking to people is that the moratorium is a ban on development. But it's not. There's been development in the Eldorado area. What it is is laying some certain requirements specific to that area. One is that the minimum lot size shall be no less than 12.5 acres.

A lot of the rest of the moratorium is a series of requirements that if someone wants to hook up to the Eldorado Utility there's a lot of steps they have to take, and that's all laid out in the moratorium. So if the moratorium is rescinded, what would happen is that the land use requirements for development there would revert back to the Land Use Code. Attached to this handout, the information packet that we handed out is the appropriate page out of the Land Use Code that lays out the requirements under the existing Land Use Code for anyone who wants to hook up to an existing utility. It has specific rules for if that utility is either a municipal utility, like the City of Santa Fe or the County utility, and then everybody else is in a different category and that's just what's there in case anyone would

want to see the details of the Land Use Code.

Someone's going to be here from Land Use in case there are any specific questions on that. But that's what would happen if the things rescinded. Now, one of the other perceptions of the moratorium is that if a water resource study is done, showing sufficient water resources in the area, then the moratorium just goes away. But the language of the moratorium itself says that if a study is done showing sufficient water resources, then the 12.5-acre minimum lot size may be reduced. That's really the only place that is addressed. So if that kind of study is done it addresses a minimum lot size but it doesn't address the status of the moratorium itself, or the other requirements of someone wanting to hook up to the utility.

I can also tell you to date there has been no comprehensive water resource study done there. The Eldorado Area Water and Sanitation District has been planning one. In their most recent information they gave us they said they hoped to do it next year with no specific time frame for next year, but it has not been done today. So we had to deal with the situation as is. We have of course our computer model, our hydrologic model and attached in your packet is a map - I think the last page in here is a map from the model. It shows that at least the units we have data for - there are a much of deeper units there but you can't have them on the model without data and there haven't really been any wells analyzing those deeper units, so we can't say much about them. In general we could say they don't have the kind of water resources or transmissivity for a good well that's something like in the Santa Fe group right here around the city has. This is the best area for aquifers is right around the City of Santa Fe.

So they're not quite that good. So we looked many at the upper units where we had some data and it shows that the water resources are kind of fair to middling, but you'll also note that most of the production wells for the utility are already in those units. So an analysis of pumping schedules and regional draw-down and that kind of thing, which would really be needed to talk about the general shape of the aquifer units hasn't been done, so we can't say too much in detail about that, but sort of in general like you see on the map.

So we're looking at that and the bottom line is that we don't have enough data to really say this is what we know about the aquifer, but we can say this about the utility: that it's under new management. We know that. The public entity took it over a year and half ago - I may be wrong on those dates. But they have produced a 40-year water plan. They have put out one RFP for a new well which was pulled because of some pricing differences and they hope to issue that again. They had a leak recently, lost a lot of water. It's been repaired. The bottom line to all that is the situation on the infrastructure is that it's pretty much in the same shape it was when they took over. Not that that's a real fault of the Water and Sanitation District; they haven't been owners for that long. But there have not been new water sources developed. There's not been new infrastructure developed. There haven't been any specific well tests and things like that.

The water rights also has been discussed. The original pumping of Eldorado Utility

was through a court decree. And the court decree basically laid out – you can pump so much for this well – it was very specific to wells – so much from that well, so much from that well. You can deepen that well but not that well. All this kind of stuff. The utility was working on converting some of that to water rights. There's also a claim of additional water rights. According to the information provided to us by the Water and Sanitation District they are still engaged in discussions with the Office of the State Engineer in order to try to make a final determination on exactly how many water rights they have and what they can do with them. But to date, again, it's kind of status quo. There's been no change in what we know about that.

The court decree also allowed them, the utility, to refurbish certain of the wells in order to improve their productivity. That refurbishment, to my knowledge hasn't really been done on pretty much any of the wells, and so we don't really know what a lot of them are potentially capable of, or even if they could meet what the court decree allowed them to pump. Again, kind of status quo on that. So the situation there is that there is more planning being done now but the Water and Sanitation District. They're trying to improve their water resource abilities, their infrastructure, and they're planning. I will note that they acknowledged in their 40-year water plan, that is the Water and Sanitation District's 40-year water plan, that they expect that with anything but the most optimistic – that is lowest numbered growth scenario – they will need to import water to supplement their water supplies, that they will not be able to do it with just internal water sources. Those importations could deal with the County, or if some other entity or company decides to bring water to this area from elsewhere, and of course this Commission has been talked to from a number of people looking at other areas around this part of the state. But that hasn't been done. They just expect that they would like to participate if that situation arises.

So the Water and Sanitation District acknowledges what a lot of the reports have already said. The Water and Sanitation District commissioned a report when they first formed. It's the Shumaker report. Shumaker said what people are still saying today, that is that the situation is okay for the current customers for now but they definitely need new water sources either for any growth or to even supply over the long term their existing customer base, because a lot of these wells have a limited life span. Now, I will add to that, in terms of the status quo, that the process of the moratorium that allows a developer to drill a well, demonstrate a 100-year water supply for their needs, and trade that to the utility for utility service, is effective at basically maintaining that current customer base status quo. It's not really enlarging the system or the water resources system by very much because all the developer needs to do is demonstrate enough water for them.

Now, they add 20 percent to that, but I'll remind the Commission that we require that on our own utility, and that extra 20 percent is not to make our system bigger and have more water resources, it's really so you can maintain your current system while supplying all the needs of your customers. That is if you brought 100 acre-feet of water to me and used 100 acre-feet, I have nothing left in my lines. I have no fire protection or anything, or tank storage. So we always require more than what you expect to use so that

we can maintain the stability of our system. And that's more or less reflected in the way the moratorium talks about folks hooking up to Eldorado.

So adding new wells from developers at best maintains the status quo. Unfortunately, some of those developer wells, there's no requirements that they be production quality or built to those standards or anything like that, and so some of those wells may not actually be usable as production wells for a utility. So even though they fulfill the requirements of the moratorium. That is you drill a well, show your sufficient water resources for yourself plus 20 percent, get the water rights, trade it to the utility and get service, it's not necessarily a well that can be utilized by a utility as a production well. And we didn't go into an analysis of well by well or anything like that. But that's one of the issues with the requirements of the moratorium, that again, it maintains the status quo but it doesn't really improve the system by any great extent.

Now the Water and Sanitation District has said they have plans if they get some of these developer wells to improve them, but again, it's like improving the existing wells, it just hasn't been done yet. So the nice thing is there's new plans that didn't exist under Eldorado Utilities (EDU) but the Water and Sanitation District is working on those plans. Another one of the plans of the Water and Sanitation District is to try to utilize conservation measures to increase the overall water supply by reducing demand.

We looked at some of their customer rates. We only got, again, general numbers. We didn't get a lot of the detailed analyses that we could be able to talk to you about a lot of things. For example, in our utility we can give you an address-by-address meter reading and be able to tall you some houses that are only occupied only half the year so you can't really average those numbers in. Things like that. All we got from Eldorado was the total amount of pumping, total amount of deliveries, total meter readings from all the meters, and the total number of meters. So we just averaged those out. We got about .18 per meter usage per year, which is a good, conservative number. Eldorado has always been a good area for conservation.

The unfortunate down side of that is that means conservation measures will not do much to decrease that demand. If your demand is already on the conservative side, that is, your customers are already being conservation minded, it's only going to be an incremental decrease in usage. So that won't be a very large advance in water availability for them. So really it comes down to new sources, and the new sources have not been developed yet and even by using local sources as the goal, Eldorado itself acknowledges that with any kind of growth scenario or even existing customer demand scenario beyond 20 years, that there will be an additional need for possibly imported water from elsewhere.

So in summary, the kind of bottom line is that we can make some general statements about the situation. In general things haven't changed a whole lot, in terms of water supply, water availability or infrastructure. They have changed a lot in terms of ownership, management and planning. In terms of the moratorium, the moratorium is primarily a regulatory thing setting up rules and conditions if someone wants to hook up to the utility or not, and if it were to be rescinded then the standard Land Use Code would

apply, which also lays out conditions if someone wants to hook up to a utility system itself that is not either a City or a County owned system.

And with that, again, I'd like to acknowledge that the Land Use Department, Legal Department, the Manager's office all worked in conjunction with the Water Resources Department to put this summary together for the Commission. With that, I stand for questions.

CHAIRMAN MONTOYA: Questions. Commissioner Sullivan.

COMMISSIONER SULLIVAN: I think probably the best thing we could do is amend this ordinance and just delete the word moratorium, and just say Land Use Ordinance. As you say, here are the requirements based on what we know about the water, which doesn't seem to have changed too much. The one thing I do want to bring up is regardless of how we attack this issue we need an underlying land use plan. I think what you've addressed rightfully so here is the water issue, but the land use issue is equally troubling to me. As we have developments coming forward with no underlying land use plan we look at each one individually. Each individual development wants a dead-end subdivision, because those are the ones that sell the best. Nobody wants to build an arterial road. Nobody wants to consider connectivity or through roads, or trails, or anything like that. And we don't have any overall plan that mandates that or even recommends that.

So I think we have one problem which you point out and that they have to show their 100-year water supply and that well may or may not ultimately be a good regional or municipal well. The other problem is is that we just are looking at spot subdivisions coming in as the landowners decide to submit them, and none of them has any connections to any others. And if you've driven around which I'm sure many of us have out there, south of Eldorado you better bring a compass because to get back to the main road is kind of hard to do sometimes. You're driving around in circles and squares and you really - there's not a grand plan for where that area is going in the future in terms of connections, transportation connections, as well as water planning. This is the concern that I have. It's not just one of water, which is a big concern, but one of the fact that we just say, okay, everybody, give us your dead-end master plans and we'll review them and see if they have a 100-year water supply and then we'll approve them. We really haven't done very much good planning, I don't think.

That's at least an initial comment that I would offer, Mr. Chairman.

CHAIRMAN MONTOYA: Okay. Commissioner Anaya.

COMMISSIONER ANAYA: Thank you, Mr. Chairman. Steve, so the reason that the development has been going on in the Eldorado area is because they've been developing on 12.5's - all the homes that we see now going up?

DR. WUST: Mr. Chairman, Commissioner Anaya, for residential developments. There's also been some commercial development out there.

COMMISSIONER ANAYA: Right. Right. So by eliminating the moratorium that would mean that the people that want to divide their land up or lots up smaller would have to prove 100 years and move forward.

DR. WUST: That is correct. I'll add to that that the moratorium applies to the Eldorado utility service area. There has been development out there that's outside of those boundaries. It's still in sort of the greater Eldorado area, and they're just under the standard Land Use Code.

COMMISSIONER ANAYA: And you're saying you have not enough information to make a staff decision on whether we lift it or not?

DR. WUST: Mr. Chairman, Commissioner Anaya, the decision, basically, it's not a technical decision. We don't have enough detailed information to say the aquifers are great; there's all kinds of water, or the aquifers are lousy; there's no water. Or anything in between. We just make some general comments. In terms of lifting the moratorium or not, it's primarily an administrative document and therefore it's a policy decision on whether to lift it or not. It's not based on a technical decision of this except we can say that the situation in terms of water resources has not changed very much in terms of the utility.

COMMISSIONER ANAYA: Do we know how many acres or subdivisions out there that would possibly benefit or do they want to develop these parcels? Do we know how many are out there?

DR. WUST: Mr. Chairman, I'd defer to Land Use on that. I've been told there's a lot of stuff out there that's been planned or platted or something else but hasn't gone forward yet. In terms of exact numbers, Land Use might be able to answer better than I would.

PENNY ELLIS-GREEN (Deputy Land Use Administrator): Mr. Chairman, Commissioners, I don't have an exact figure as to how many lots could be platted out there. And then you have to look at - at the moment it's either a 12.5 or a 40-acre minimum. Before the moratorium, subdivisions were coming in at 2.5-acre minimum, basically using Eldorado Utilities that they could get down to a 2.5-acre minimum. So you're looking at whether those master planned areas can develop at 12.5 acres or at 2.5 acres. But there's large areas of land still within the service area that have not been developed.

COMMISSIONER ANAYA: Okay. Thank you. Thank you, Mr. Chairman.

COMMISSIONER SULLIVAN: Mr. Chairman.

CHAIRMAN MONTOYA: Commissioner Sullivan.

COMMISSIONER SULLIVAN: Just one comment on that point. But the Commission just approved, about a month ago, a 2.5-acre lot subdivision in the moratorium area, right? We just approved a 2.5-acre lot subdivision in the moratorium area, the reason being that they have water rights and they had a well and they were going to transfer it to the Eldorado water utility, as per the moratorium amendment. Am I correct?

MS. COBAU: Mr. Chairman, Commissioner Sullivan, that's correct. The Rancho San Lucas Subdivision was approved at your last BCC meeting with the condition that the water rights that were determined by the subdivision, which I believe were 11

acre-feet would be transferred to the Water and Sanitation District.

COMMISSIONER SULLIVAN: So the moratorium does allow development to a lesser lot size than 12.5 acres as long as you have municipal water, and that's something that we want to encourage. We want to encourage municipal water service so the entity can have better control over conservation and so that the water supply can be at more centralized locations than a lot of scattered small wells. So to that extent I think people need to understand that if they do have water and water rights then they can subdivide to smaller lot sizes. What some of the applicants want is to be able to subdivide to smaller lot sizes and not provide any water rights, just drill a well with a 72-12-1 permit. That's where I have a major problem because then we're robbing from Peter to pay Paul. We're taking water from an existing aquifer for new development and we're not putting money back in the bank anywhere else. That's where I think that provision in the moratorium makes some sense. I just want to clarify that.

CHAIRMAN MONTOYA: Any other questions? Commissioner Vigil.

COMMISSIONER VIGIL: I would just like someone from Land Use to just briefly explain what the Land Use Code would say if a moratorium was lifted. Does that mean that prospective buyers and developers could drill their own wells?

MS. ELLIS-GREEN: Mr. Chairman, Commissioner Vigil, yes. An applicant could drill their own well. Whether they drilled their own well or hooked up to the Water and Sanitation District, the Code requirement would require them to show that there were water rights and a 100-year water supply available not just for their development. For everyone that was being served right now, everyone that there was a commitment for, and then their development as well. And that was in the handout that I think Steve handed out to you on 6.4.4 of the Land Development Code.

COMMISSIONER VIGIL: Would that not encourage more drilling? Would that be your assessment?

MS. ELLIS-GREEN: The moratorium right now would allow someone to drill a well, do a 100-year water supply on their property, transfer water rights and the well to Eldorado without ever looking at what the existing commitments were. So it would actually mean – under the moratorium, you don't have to look at what is being served right now and what the commitments are right now, you'd just look at your project.

COMMISSIONER VIGIL: So what are the benefits to the moratorium?

DR. WUST: Mr. Chairman, Commissioner Vigil, the benefits to the moratorium – and again, this is quite a while ago that it was first imposed, was it was brought in because the Eldorado utility was just hooking people up without paying any attention to what their commitments were or what their water rights package was or what their infrastructure could support or what their water resources could support, and the County felt that this was not protective of the constituents there, so imposed this and basically required that at the least, if you're going to hook up to the utility you've got to keep it whole. Again, as I said, under the moratorium, it kind of maintains the status quo which is better than making things worse and worse and worse.

At the time, because Eldorado utility's hook-up policy was not being proactive or looking to the future that the County imposed these requirements in order to basically force a hook-up policy that would be at least maintaining the system for the new development into the future while trying to encourage the utility to improve its system as a whole.

COMMISSIONER VIGIL: And how do you distinguish that from what our Land Use Code would do?

DR. WUST: The difference is really that it was more detail-oriented. It was really saying if you don't have a policy we're going to give you one. That's the way I read it. Under the existing Land Use Code though I think it's a very powerful tool because it says to the system, you must be able to demonstrate you can even do what you can do with your current customers before you can add more. And that is a very powerful thing and if that's imposed – and at the moment, we don't have enough information from Eldorado to be able to rule on that.

I can tell you, and this is from talking with Penny earlier that this happened to Entranosa for quite a while. For several years the Commission denied every development permit that wanted to hook up to Entranosa. That's down in the Edgewood area, because Entranosa did not have the water resources to be able to meet their current commitments to the future, let alone new stuff. And Entranosa actually went out, got new water sources, put some new wells down in the basin, got water rights, put a package together that demonstrated all this under the requirements of the Code. They showed us all this info, and now new developments have been approved down there because they've demonstrated sufficient water resources.

I'll also add that Cañoncito had been denied – someone came forward wanting to do a lot split and this Commission denied it because Cañoncito water system couldn't demonstrate sufficient water resources and ability to meet their current customer base as well as any future customer base. So that's a very powerful thing. I'm just saying that at the time the moratorium was put in it was really in order for the County to take a strong hand in order to be able to do something because Eldorado was just making promises and we might want to remember that the City ran into the same situation when they took over the PNM water system for the City. There were a lot of commitments PNM had made that the court ruled the City had to keep to those commitments. And the County wanted to make sure that those commitments weren't being made so in the future it wasn't a looming problem that would hurt the current constituents.

COMMISSIONER VIGIL: And on the first page of your report, the last paragraph – let me just ask it from this perspective. If Eldorado water utilities were to provide a hydrological study that demonstrated sufficient water supply, that itself could trigger a lift of the moratorium or could only trigger discussion in reducing the 12.5.

DR. WUST: Mr. Chairman, Commissioner Vigil, basically, the Commission can discuss the moratorium in any way it sees fit. It's not an automatic trigger, but you're right. That would be a very important policy decision trigger to say if Eldorado has done what it needs to do to demonstrate it has sufficient water availability

and has demonstrated plans to utilize those water resources in order to ensure its current and future customer base, than I think that would be a very important consideration for the Commission in talking about the moratorium. So it does play an important part. It's not an automatic trigger, but it's not an exclusive trigger that says you can only talk about one thing with it. It's certainly an important part of the information that I think the Commission would want to consider.

COMMISSIONER VIGIL: And the 40-year water supply, do they have a conjunctive plan for surface water? Do we know that?

DR. WUST: Commissioner Vigil, the 40-year water plan - I'm not sure what you mean. You mean using surface water as well as -

COMMISSIONER VIGIL: Yes.

DR. WUST: They don't have any because they don't have any surface water there, but they did say they'd like to work with the County to maybe, if we get a pipeline down there, to be able to utilize some of the Buckman supply by the County to help supplement them.

COMMISSIONER VIGIL: And that's what they're using as their surface water supply and their 40-year water plan.

DR. WUST: That's what they're using as their additional imported water supply, but they've also mentioned that there have been some folks in the Estancia Basin who have talked about building a pipeline and people in the Pecos Valley talk about building a pipeline, and Eldorado just mentions that too, to say there have been other discussions about importing water from elsewhere, but they specifically mention the County and our Buckman supply that maybe could help supplement them, and then they mention additional potential for importing water would be maybe from somewhere else is someone else develops it. They don't have any plans themselves to do it and they say that specifically in their 40-year water plan that they're not going to do it, but if someone else does it and comes forward with an offer, an agreement or a discussion, they'd be happy to participate and discuss it.

COMMISSIONER VIGIL: And the hydrological study, if I recall what you said, there's no specific time line. It just has been reported that it will be done in the next year?

DR. WUST: Commissioner Vigil, what they sent us was a packet of material with like a four-page summary/cover letter about what they're doing. And what they said is they hope - I believe the language is they hope to complete it or expect to complete it in 2007. And that's all it really says.

COMMISSIONER VIGIL: Have there been discussions with the Sanitation District with regard to their position on this?

DR. WUST: Mr. Chairman, Commissioner Vigil, I have discussions with them regularly as have other staff of the County. We haven't talked about this specifically but it was in the newspaper, I think two weeks ago in the Eldorado section, that Mary Raynard, president of the Water and Sanitation District board said they were not taking a

position on it, an official position on it. And I haven't heard informally whether they want to take a position on it or not.

COMMISSIONER VIGIL: No further questions at this point, Mr.

Chairman.

CHAIRMAN MONTOYA: Commissioner Campos.

COMMISSIONER CAMPOS: Thank you, Mr. Chairman. Mr. Abeyta, do you have any recommendations as to how we should proceed? Any options to present?

MR. ABEYTA: Mr. Chairman, Commissioner Campos, today's presentation came as a result of an item that was on the agenda that was authorization to publish title and general summary of the moratorium, and at that time, the discussion was the same. Should we lift it and rely on the County Code or should we keep the moratorium in place. And I believe those are still your options today. We could either bring forward authorization to publish title and general summary to rescind the moratorium, in which case the County Code would apply. Or if not, we could bring forward authorization to publish title and general summary to keep the moratorium in place, and if we chose that option, what I would suggest to the Commission is that we put a time frame in that new ordinance or that new moratorium of either six months to a year. That way we could come back to the Board at that point and have this discussion again. Perhaps we'll have more information from either the district or any of the hydrologic studies that have been done.

So your options are to either give us - direct us to bring forward authorization to rescind the moratorium and rely on the County Code, or authorization to renew the moratorium with a specific time frame on it, a time limit. And I would suggest either six months or a year for that.

COMMISSIONER CAMPOS: Commissioner Sullivan and I have both raised the issue of a land use plan should the moratorium be removed or eliminated. Have you discussed this with Land Use? I think if you're going to remove the moratorium we certainly need a land use plan that looks at an area that could rapidly grow but without a lot of water. I think that's an important element. I think my inclination would be to stick with the moratorium but maybe change it so that every six or twelve months it could be reviewed. It seems that by next year we might have additional information. Right now, we have the same information that we've had for years, that the water situation is not good. On the other hand, I think we do have an obligation to review the water situation and the zoning and land use situation on a regular basis. So I would be inclined to go with that option, the option to continue the moratorium with review every six or twelve months. I would also encourage a discussion of whether we need a better land use plan other than the default land use plan for that area because of the fact that it's likely to attract a lot of people and become a very urbanized area. So that's what I would suggest.

COMMISSIONER VIGIL: Mr. Chair.

CHAIRMAN MONTOYA: Commissioner Vigil.

COMMISSIONER VIGIL: It seems to me that it would be probably a more prudent alternative, if we're only considering publication of title and general summary,

that we keep it open-ended to some extent, rather than make a statement of whether the moratorium will or will not be lifted. It seems to me that further discussion on this could benefit this decision. I think probably we could move forward with title and publication of general summary to consider lifting the moratorium but not to lift it. I think we should keep it a little more open-ended if we're just going to take action on publication of title and general summary.

CHAIRMAN MONTOYA: Okay, I'd like to just interject a little bit here and then we'll go to round 2. What is different here than what I've been told to this point? And that's that there hasn't been any proof of any studies done. We supposedly did one, but that hasn't produced any sort of results, I guess, that impacts on this. So that leads me to question, what did we do our study for? And then along with that question, I'll let you answer them, is if we don't really know the quality of this whole aquifer, what it really is, how do we know that those wells that are outlined here are in good areas that are producing water? So maybe you could start with those two questions.

DR. WUST: Mr. Chairman, it's not that no studies have been done, it's just that even as Shumaker himself, when he did his report several years ago, recommended that in order to get a real good answer you need to do certain kind of detailed, sophisticated analyses. That is, instead of just a pump test for a well, which is what most people do. They pump for 72 or 96 hours and look at the draw-down on the well, you really want something with observation wells to look at regional draw-down, or do what they call step tests, that is pump it at different rates and different times and see what happens. And that kind of stuff hasn't been done.

Our model -

CHAIRMAN MONTOYA: Why hasn't that been done? I thought that was part of what we were supposed to have done.

DR. WUST: No, Mr. Chairman, that's not - we were not tasked with doing that for Eldorado. We will look at -

CHAIRMAN MONTOYA: Not only Eldorado but countywide.

DR. WUST: Well, we haven't drilled our own wells and done tests on our own wells yet and when we do that, we're going to see what kind of tests we need in order to be able to tell us as much as we can. We don't have any plans to drill wells in the Eldorado area. So for the Eldorado area, we weren't planning to do anything there, and what's been done by the developers meet the requirements of the Code but they're not the kind of sophisticated analyses that could tell you a lot more information about the aquifer. And in addition, as I mentioned earlier, there just haven't been any wells drilled into the deep units because no one's needed to, and therefore you don't really know what's down there until you drill down there except based on the geology, we know it's probably not as good as what's around here.

Again, those are general observations but the detailed stuff, nobody's needed to do it, nobody's had to do and so it hasn't been done.

The question on the - I'm trying to remember the second question.

CHAIRMAN MONTOYA: Just stop right there. Nobody's had to do it because it hasn't needed to be done, to me that's not an accurate statement when the Eldorado Water and Sanitation District or whoever it was before that – I thought that was part of the moratorium was that they were supposed to produce those types of studies and those reports in order to revisit or see whether or not there was an adequate water supply. Wasn't that part of it? That wasn't part of it.

DR. WUST: Mr. Chairman, in the moratorium it says if a study is done that demonstrates sufficient water resource is available.

CHAIRMAN MONTOYA: And who – if a study is done –

DR. WUST: It just says if a study is done. Well, we always expected that Eldorado Utility would be the one the onus is on to do it because that's the utility the moratorium would be lifted from. It was never required that the County do it or anyone else. I expected if anybody did it it would be the utility because they're the ones that the moratorium has been imposed on, that service area.

CHAIRMAN MONTOYA: Okay.

DR. WUST: And they didn't do it. And again, the tests that have been done by various developers were mainly done as per the Code requirements to order to look at the effect on their well themselves, not on a regional basis. Again, Shumaker looked at the area for his report for the Water and Sanitation District, but he again looked at available data. He didn't go out and do pump tests and stuff on his own, and he even recommended that these other things be done. They haven't been done.

CHAIRMAN MONTOYA: When was this report done? Shumaker's.

DR. WUST: The year 2000.

CHAIRMAN MONTOYA: The other question that has come up is has Eldorado determined how many water rights they have available?

DR. WUST: Mr. Chairman, I'll start with what they wrote to us just recently, the thing they gave us two weeks ago. It says that they are still engaged in discussions with the Office of the State Engineer to try to finalize their water rights situation. And they say the water rights situation hasn't changed much from when they acquired the system.

CHAIRMAN MONTOYA: So how many did they have when they acquired the system?

DR. WUST: Well, in the condemnation proceedings, which was the proceedings for the Water and Sanitation District to take over the utility, that was a big argument, how much do they have? We were determining – I was talking with the Legal Department and we think maybe around 600 or so acre-feet. There's a claim by the utility of much more than that based on what they claim for their wells. The issue is you not only need to claim them you need to put them to beneficial use to show that you can use them and not much beyond 600 acre-feet has ever really been used by the utility. So the status of all those additional water rights that may be claimed are in doubt until one can either demonstrate that you've used them and put them to beneficial use and get the State

Engineer to agree to that, or the State Engineer may agree that there are some additional water rights that you claim and haven't used yet and you may get, but it's a decision of the State Engineer, and to date, we're looking at about what they're using now. I think about 600 acre-feet. It looks like that's pretty stable in terms of their water rights. But how much beyond that is still open for discussion and a decision by the Office of the State Engineer.

CHAIRMAN MONTOYA: Okay. I guess then from what I see and what I've heard is that a lot of this really falls on the Eldorado water utility in terms of why this was even proposed in the first place because of the way they were doing business 10 ½ years ago in order that the County would feel that there was some sort of accountability in terms of any applications coming through for development, that they had this process in place prior to coming for authorization from the Board of County Commissioners. And what was being asked at that time was that the Eldorado Utility enhance what they were doing or weren't doing at that time so that it would meet some of what was being requested by the BCC according to our Land Use Code and our ordinances that have been give to us on 6.4.4 that you refer to on the Land Development Code.

I don't see that we have done anything from the Eldorado water utility that says we should or we shouldn't lift this moratorium. I could probably wait another ten years and if it continues to go at the same pace, we'll be getting the same report in ten years that we're getting today. And I think we need to do something regarding this, whatever the decision of the Board is. But if I'm going to be in business for 10 ½ years and I'm not going to improve my systems, I'm probably not going to be in business too long. I think that's why maybe we hear the Water and Sanitation District coming to ask us to bail them out and help them with their water utility and everything else.

There has to be some capacity and self-responsibility on their part as well regarding this. I don't see that that's happened as I'm listening to what's being discussed here this afternoon. So I'm concerned - we've got a mechanism in place already, that we have asked them to essentially attempt to follow, and then put a moratorium on top of that. So I think we do have a couple of options Roman has suggested and I think we should act on either one of those. So round 2, Commissioner Anaya.

COMMISSIONER ANAYA: Thank you, Mr. Chairman. I think -
Commissioner Vigil, did you make a motion?

COMMISSIONER VIGIL: No.

COMMISSIONER ANAYA: But I kind of agree with what you said earlier and that was to publish title and general summary and -

COMMISSIONER VIGIL: To consider whether or not the moratorium should be lifted.

COMMISSIONER ANAYA: And to consider it. I would second that, if that would be a motion. I think that we've got a lot of property owners out there that are waiting and have been waiting. And I don't think that it is our - I think it's up to us to really make a decision on what we're going to do. I don't like to see the property owners just wait and wait and keep looking to the Commission for a decision that we can't make.

So I think we need to move on this.

I get a little confused when we talk about the water, the aquifer and separate wells, and it's all in the same spot. We have water conservation measures out there. If you want to build a house it's .25 acre-foot per year. If we want to put 2.5, if the individual wants to put 2.5-acre lots out there, or 12.5, I still think that we're dealing with the same aquifer and I think that the whole thing is just holding up the people that want to develop their land. That's not right. People bought out there to do something with their property and if we're just doing it because we want to shut the door and non-in-my-backyard, that's not the right thing to do.

I know our concerns are water. I agree with the Commission, but if we're going to stop people from developing their property, that's not right. It's been going on, the development out there for years and I think it's time for this Commission to move forward and really get serious about talking about it and if the Commissioner would make a motion I would second that. Thank you.

CHAIRMAN MONTOYA: Commissioner Sullivan.

COMMISSIONER SULLIVAN: Mr. Chairman, a couple points on some of the issues you brought up and they're good issues. It was, I think, in terms of what's the responsibility of the utility company. And clearly we've been over the years, the Commission has been disappointed in what the utility company has done in the Eldorado area. And I think they had their eyes on the sale of the company. They didn't perform any improvements, and then they sold it for a good price with virtually no improvements. And not until that sale took place, which in itself took two years, could the new Water and Sanitation District start planning and getting their feet on the ground, and they've only been in business for a year. So I think over that ten years we have to attribute nine years of that to a private company, which was a spin-off of AMREP Development Corporation and one year to the Eldorado Water and Sanitation District. Just so the blame goes where it belongs.

The concern on the handouts here from the Land Use Code and what Dr. Wust was talking about is our Code is pretty good when we're talking about evaluating water service from community water systems, and that's what has been handed out here. So if they're going to use a community water system, whether it's Entramosa or Eldorado Water and Sanitation District, they have to meet these criteria. Where the loophole is is in drilling 72-12-1 wells. We've seen this in the north part of Santa Fe on subdivisions that we've already had to approve. And they put one well in for each seven or eight houses and then they put another well in for the next seven or eight houses, and then another well in for the next seven or eight houses and so on and so on and so on. What I call daisy chaining. And that's how you build your subdivision.

So even though our Code says you have to have water rights, the so-called water rights that we've been approving are the water permits that the State Engineer issues under Section 72-12-1 of the Code. So we haven't been allowing or requiring development proposals to show water rights, only a piece of paper from the State Engineer that costs five dollars and says you can drill these three acre-foot wells and as many of them as you want and hook up as many houses as you want. And then we have a subdivision with no prior planning.

So that's the loophole that concerns me as soon as we open up the moratorium, is that's what you're going to get. You're not going to get people hooking up to the Eldorado Water and Sanitation District. You can forget that discussion. That's not even going to occur. What you're going to get is daisy chained domestic wells. Period. We don't even need to discuss any more whether the Water and Sanitation District is up to speed or not because the issue will be how many domestic wells can we stuff in the area.

Now, I don't have any problem publishing title and general summary for whatever you like to publish. I just think that our staff has given us the information, the most information that we have to date. I don't know that there is any better technical information. I think if we have hearings we'll have the homeowners in the area saying, Look, how can you even consider, given the condition of the aquifer, opening this up and being very emotional about it. I think you'll have developers coming forward saying, oh, I've got a well and it's a gusher. I don't know how many gusher wells that I've been advised about in the Eldorado area and I don't know why Dr. Wust hasn't found them, but by golly, there's a lot of them out there as far as I can tell from what I've been told.

So we'll have the gusher well group and we'll have the sustainable aquifer group, and we'll be right where we are now, quite frankly, in terms of our issues. But we will be back to relying on domestic wells for water supply for subdivisions.

CHAIRMAN MONTOYA: And we'll have the There's no water out there at all group.

COMMISSIONER SULLIVAN: That's the sustainable aquifer group.

CHAIRMAN MONTOYA: Commissioner Vigil.

COMMISSIONER VIGIL: Thank you. And I guess that sort of expresses one of my concerns, is this sort of straws that will be drawn up over there. I do also agree we need to move forward and further analysis needs to be made. I would like further analysis with regard to how many owners out there this would impact. I would like further analysis out there with regard to whether staff would recommend that we need to amend our Code so that – the basis for this moratorium was fear-based. Because there were so many residents and developments going out there the moratorium had to be put in place because there was no knowledge of how much water was there, and I'm not sure we're at a better place with regard to that, and I'm not sure how seen we'll get to a better place with regard to that.

But if our Land Use Code could protect the process in some way, either through amendment or ordinance of some kind, I'd like to see staff input with regard to that. I think that we really do need to do further analysis because this moratorium has been in existence for quite some time and we've had opportunity to reconsider it but never the information that we want or that we require as policy decision makers to consider lifting it. And I'm not sure – I don't feel I'm at a better place at this point in time, but I think there's more information out there that I would need before I would consider this because I'm not sure I'm further educated today from what I've known in the past. I know that we're all sort of hanging our hooks into the fact that once we had a hydrological study that would create larger benefit, but I'm not hearing that that's really something that is going to come before us before 2009, as you mentioned. So what

can the County do, as policy makers, to ensure the development in the Eldorado preserves the precious resource of water, irregardless of the knowledge of how much water is available, is the question I would pose to staff.

And I'm proposing alternatives by looking at our Land Use Code and amending that. Because I think I agree with Commissioner Montoya and Commissioner Anaya, we need to move forward. And I do think we need to consider whether or not we would lift the moratorium. I don't think we should go forward with let's not or let's do, because I still believe there's further information that I'd like from staff.

CHAIRMAN MONTOYA: Commissioner Campos.

COMMISSIONER CAMPOS: Thank you, Mr. Chairman. Question for Mr. Ross. The idea – let's assume that there's consensus on the Commission to move forward with the authorization, the publication of some kind of an ordinance to rescind, essentially what it would be to rescind this. How would we draft it so that we could include the different options, for example, the option of continuing with the moratorium that would be reviewable every six to 12 months?

MR. ROSS: That would be fairly easy because what you would be doing would be dealing with two ordinances. One repealing the existing ordinance and another one authorizing a six-month ordinance. We'd draft up a six-month ordinance –

COMMISSIONER CAMPOS: We could do both simultaneously.

MR. ROSS: We could do both simultaneously. And if you wanted to amend the Land Use Code at the same time to implement additional protections, that could be a third ordinance. All those things are possible. Do them all simultaneously so there's no gap.

COMMISSIONER CAMPOS: I would favor something like that but I'd just like to make a couple of comments in response to what other Commissioners are saying. I hear the phrase move forward. I don't know what that means. There's some desire to act but I don't see any real goal in mind. It seems that the factual basis as far as water is the same as it was ten years ago. Probably worse. There's no good information that says that there is water for more development or increasing the pace of development in this area. So moving forward sounds good but I don't think it really is a useful concept at this point. I think we do need a moratorium. I think we need to be able to review it periodically, every six or 12 months. We need a better plan for land use.

But the bottom line is really, what is in the public interest? Not the developers' interest. We have to realize that a lot of people are living out there right now on wells and if those wells dry up, that's it for them. Their home investment is gone forever. That's who I'm concerned about, not the developers wanting to develop because they've owned land for ten, fifteen years. They have certain interests, but that's speculation also. Anytime they can invest in speculation, there's no guarantee that you're going to make money. When you're in business there's a high percentage chance you're going to lose money. They have no guarantees. And the bottom line is protecting the people who are there right now. And I think that's what we have to keep our eye on and that's what I would say we should focus on. Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: That's how we should move forward?

COMMISSIONER CAMPOS: That's what we should focus on.

CHAIRMAN MONTOYA: I think that's what I mean by moving forward.

COMMISSIONER CAMPOS: I don't know what that means. Everybody meant it differently I think.

CHAIRMAN MONTOYA: So how do we want to –

COMMISSIONER CAMPOS: I would like to give direction to proceed. I'm not sure if we're actually ready to proceed with all ideas – rescind, modify, moratorium, and have the land use amendment. Because the land use amendment would take a while I would think. And I think they should proceed with the rescission of the moratorium or even the considering of the rescission of the moratorium.

MR. ABEYTA: Mr. Chairman, Commissioner Campos, what staff will bring forward then, and I would ask that we could bring this forward in January is authorization to publish title and general summary to repeal the existing moratorium. Also, authorization to publish title and general summary for a new moratorium that will be in place for six months, and we could even have some language that we could talk about in that moratorium that gives us further direction what to do during the six-month period. And then we can have a general discussion in January regarding how we move forward with the County Code amendment, whether we try to initiate a new plan in the area or if not a plan, then we can talk about the different options for ordinances and amendments to the County Code to bring forward within that same six-month period.

COMMISSIONER CAMPOS: I would suggest that the option not be just six months but six to 12 to give us some room to work with as we discuss in more depth. I agree with that. I agree with what the County Manager has recommended.

CHAIRMAN MONTOYA: I'm fine with that and I would add that we probably should include language that puts the onus on the Water and Sanitation District in terms of spelling out who these studies are to be received from and giving some time lines in terms of when they should be completed. Because right now I guess it's just assumed that they're supposed to have done it but I could easily assume that I didn't have to do it with what the language says now either. Either way, the things aren't getting done. We aren't getting those reports that we're supposed to be getting. Commissioner Sullivan.

COMMISSIONER SULLIVAN: Mr. Chairman, I would suggest on the third item, where Mr. Abeyta suggested discussion, that we – I'm getting back now to this loophole that I talked about which is really the crux of what's going to happen out there. It's going to be a gold rush to the State Engineer's Office for 72-12-1 permits. That we also publish title and general summary for consideration of a Code amendment to prohibit 72-12-1 wells on developments of less than 12.5 acres. We do that in the Community College District. We don't allow domestic wells in the Community College District either, so there's plenty of precedent for it. But then if we have developments that are less than 12.5 acres then they are going to have to go into either creating a community water system, which is a good idea, if they're too far away from the Eldorado Water and Sanitation District, or tying into them and making an agreement with the Eldorado Water and Sanitation District per our existing County Code.

As long as that domestic well option is there, that's all you will see. So I think, if we're going to do a lifting we need at the same time to put those restrictions. And the only reason I say keep it for the 12.5-acre lots is because that's the policy that we've been allowing for the last ten years is that you have a lot that's over 12.5 acres you can drill a domestic well and serve one residence on that lot. So I think that would be a simple Code amendment that could be published at the same time and it could be debated just like all the others.

COMMISSIONER ANAYA: I agree.

COMMISSIONER SULLIVAN: Commissioner Anaya says he agrees.

CHAIRMAN MONTOYA: So do you have direction?

MR. ABEYTA: Yes. Thank you, Mr. Chairman.

DR. WUST: Thank you, Mr. Chairman.

XI. D. Health and Human Services Department

1. Request Approval of Memorandum of Agreement Between Santa Fe County and St. Vincent Hospital for FY 2007

[Exhibit 6: Amended MOA]

STEVE SHEPHERD (Health & Human Services Director): Mr. Chairman, Commissioners, I passed out during the break the final copy of the MOA, the one we had to place was placed early because of deadlines this month. There are no substantive changes, just a few little clean-up items that we did. This is, for a better name, the tenth amendment to the MOA with the hospital. It's about a 16 percent increase to the final number last year and I stand for questions.

CHAIRMAN MONTOYA: Questions for Steve?

COMMISSIONER VIGIL: I have a question.

CHAIRMAN MONTOYA: Commissioner Vigil.

COMMISSIONER VIGIL: On the nursing scholarships, it used to be that these scholarships were provided for students who were participating in the Santa Fe Community College program, and I think there was also a component from St. Vincent's through their foundation that they were also supplementing some of the St. Vincent's employees for nursing scholarships. This one seems to be a little more broad-ended in that it's providing scholarships to students throughout the state. It seems to me that one of the benefits that we created during preliminary negotiations on this was that students could enter into some kind of an agreement with St. Vincent Hospital through a scholarship program whereby once they received the scholarship they would commit at some level to working in the community, either at St. Vincent's or an affiliation. That doesn't seem to be represented here. Can you explain that for me?

MR. SHEPHERD: Mr. Chairman, Commissioner Vigil, that's the intent of this. The language was broadened a little bit to allow for nursing scholarships if somebody went down to UNM for a full registered nursing degree. We are – the intent is to provide them to

the hospital with those types of agreements, and I suspect most if not all will go to the Community College.

COMMISSIONER VIGIL: Okay.

MR. SHEPHERD: But I can catch you up on that as the program goes on.

COMMISSIONER VIGIL: And it might be good to consider specifying that a little bit more, that Santa Fe Community College students would be considered principally as recipients and unless the student continued their education to another university – we do RNs – I'm not sure what we do. And some students do continue their education though UNM. But principally, we'd be creating a larger benefit through the sole community provider funding if we created the structure to keep those prospective professionals in the community, and I think if we can get specific about that, the Santa Fe Community College to principally be opportunities to be the recipients of the scholarships.

My fear is that the way the language is now there may be students in Hobbs who could be beneficiaries of it. Not that that wouldn't benefit the state in general but I'm not sure the community would receive a direct benefit from that.

MR. SHEPHERD: Mr. Chairman, Commissioner Vigil, I will go ahead and make sure that these are students that are going to come back to St. Vincent Hospital and work for whatever period they've committed to. And I would get you a comfort level for that.

CHAIRMAN MONTOYA: Okay.

COMMISSIONER CAMPOS: Mr. Chairman, I need to be excused. I have another meeting.

[Commissioner Campos left the meeting.]

COMMISSIONER SULLIVAN: On page 5, Steve, the MOA team that expends the funds that have been designated and awards them within existing categories. We had a problem on this before and I believe we corrected it. That team has no authorization to change funds within categories. Is that correct?

MR. SHEPHERD: That's correct, and I think the problem that happened before was that there was some money moved between categories or between line items, and they don't have authority to do it.

COMMISSIONER SULLIVAN: Okay. That has to come back to the Commission.

MR. SHEPHERD: Correct. It would have to come back.

COMMISSIONER SULLIVAN: Okay. So we have that in place. Then on page 3, B.3 I think SCF should be SFC, Santa Fe County. And we are now allowed to submit two names for the governance committee and hopefully it will be more productive than it was the last time, for consideration for membership on the board of directors. Assuming approval of this today, what are our next steps here? Are you going to get recommendations for that? Are you going to put advertisements out? What's the process you're anticipating?

MR. SHEPHERD: Mr. Chairman, Commissioner Sullivan, what I would like

to do is have the Health Policy and Planning Commission give you a list of recommendations. I think that's kind of what they're charged for by the County Commission to do, and then I would see if those are sufficient. And then we could go from there and do advertisements if you like.

COMMISSIONER SULLIVAN: And I wouldn't mix these with any City recommendations the way we did last time. That was allegedly a confusion issue. I don't think it was a confusion issue but I think these are names that we as County Commissioners feel are the best suited to provide that additional expertise, special experience it calls it here, as well as community diversity.

MR. SHEPHERD: Yes.

COMMISSIONER SULLIVAN: So could you let them know at the HPPC that we've got a strong desire to just move forward quickly?

MR. SHEPHERD: Okay. I would be happy to.

COMMISSIONER SULLIVAN: Get some names out, however they want to do it.

MR. SHEPHERD: I'll let them know that you have a special interest, the County's interest, to take a special look at that.

COMMISSIONER SULLIVAN: And then finally, the category that is still undefined is the \$350,000 community benefit fund. Is that correct?

MR. SHEPHERD: That's correct. As Health Policy chairman Martinez, the Health Policy and Planning Commission put together a committee that made recommendations that we haven't released generally yet until the MOA is approved.

COMMISSIONER SULLIVAN: So that will be coming at the next Indigent Board meeting?

MR. SHEPHERD: That would be correct. That would be in January then.

COMMISSIONER SULLIVAN: Okay. Thank you, Mr. Chairman.

CHAIRMAN MONTROYA: Any other questions? Motion?

COMMISSIONER SULLIVAN: Move for approval.

COMMISSIONER VIGIL: Would you include in that motion specific language that allows for a scholarship to go to Santa Fe Community College students?

COMMISSIONER SULLIVAN: Sure, if you think that's necessary, Commissioner. It says at a New Mexico college.

COMMISSIONER VIGIL: Right.

COMMISSIONER SULLIVAN: You don't think that includes it?

COMMISSIONER VIGIL: I think it broadens it and I think my purpose in that is to create some more of a narrow perspective on that so that those scholarships do get designated more to local students than they do, as I said in my example, the way this language reads it could go to a student in Hobbs.

COMMISSIONER SULLIVAN: I don't think we spent all that money, did we last year?

MR. SHEPHERD: I'd have to check on that, Commissioner. I don't know.

COMMISSIONER SULLIVAN: I think it used to say Community College, didn't it?

MR. SHEPHERD: Yes, it did. In the previous MOA this was buried in another line item and there were two sections. One, it went to the St. Vincent Foundation for nursing scholarships and a portion of it went to the Community College for that as well.

COMMISSIONER VIGIL: This language would just be, Commissioner Sullivan, that in consideration of promoting nurses in Santa Fe County, that scholarships be given to nursing students at the Community College principally, and secondarily, I guess, to other New Mexico college and university students.

COMMISSIONER SULLIVAN: Okay. So maybe we could make it to read at a New Mexico college or university, with primary emphasis on Santa Fe Community College. Does that work?

COMMISSIONER VIGIL: Principal interest.

COMMISSIONER SULLIVAN: What is principal interest?

COMMISSIONER VIGIL: I like that.

COMMISSIONER SULLIVAN: Okay. With principal interest – I don't know. That doesn't make sense. With principal interest on Santa Fe Community College?

COMMISSIONER VIGIL: Doesn't that prioritize it more, Steve Ross?

COMMISSIONER SULLIVAN: How about with priority to applicants from Santa Fe Community College?

COMMISSIONER VIGIL: That's good.

COMMISSIONER SULLIVAN: Does that work?

COMMISSIONER VIGIL: That works.

COMMISSIONER SULLIVAN: Is that okay, Mr. Ross. Okay. Then I would move for approval of the MOA with the amendment to Section 12 as stated.

COMMISSIONER VIGIL: Second.

CHAIRMAN MONTOYA: We have a motion and a second. Further discussion?

The motion to approve the St. Vincent MOA with the amendment to Section 12 passed by unanimous [4-0] voice vote. [Commissioner Campos was not present for this action.]

XI. C. 2. Update of County Affordable Housing Activities

MR. ABEYTA: Mr. Chairman, while Duncan approaches the podium I wanted to announce that Duncan has accepted the position of Santa Fe County's affordable housing specialist. Both the position and the program have been moved to under the Planning and Land Use Department as a section of our Planning Division

DUNCAN SILLS (Affordable Housing Specialist): Thank you, Roman, Mr.

Chairman and Commissioners, thank you and I am very excited about this new opportunity and I hope that I could do justice with the program. With that in mind, I'm here today to give a brief update on the number of constructed affordable units in the county as a result of the adopted affordable housing ordinance and regulations thus far.

At the time that I prepared this report and collected data from the development projects throughout the county, I've accounted for 111 constructed units that are occupied by eligible occupants. In addition to that there are a total of 468 affordable units that have been obligated to be constructed, and a lot of these units will be completed within the next 18 to 24 months. 137 units out of the 468 are a result of the new affordable housing ordinance in Rancho Viejo which requires a 30 percent commitment to this and other affordable units. With that, I just wanted to give some brief numbers at this point and I want to stand for your questions. I'm going to bring back some analysis in the next month and a half to detail some of the challenges and successes that we've had with different aspects of the program. I stand for your questions.

CHAIRMAN MONTOYA: Okay, any questions for Duncan? Commissioner Sullivan.

COMMISSIONER SULLIVAN: Duncan, I'm concerned that first of all we have a good review of applications to be sure these affordable homes are distributed throughout the subdivision are required by Code. I'm also wondering why Rancho Viejo is so far behind with only 88 units out of a 148 obligation.

MR. SILL: There's actually an additional 30 to 35 units that are being constructed. The numbers that I'm providing here, the 111 and the 88 total are actual completed units occupied by eligible buyers, meaning that they went into closing, they have moved into the units. There are 35 additional units in Rancho Viejo that are currently being constructed and they're going to be near completion within the next two months. There are already buyers lined up on the waiting list to occupy these units. So at that point they would be much closer to the original 148 obligation in the Community College District.

COMMISSIONER SULLIVAN: I suggest that you check that 148 number. It looks low. And Roman remembers it quite well because he was Land Use Director. Four years ago or so there was a tremendous controversy that took over a year having to do with a sufficiency of units in the College Heights Section. And there was finally an agreement agreed to to make up for some of those insufficient units there as well as in future subdivisions, not both. And I'm just a little concerned that that 148 may not include - if you take the number of units that are approved and multiply them by .15 - have you looked back at those agreements?

MR. SILL: Mr. Chairman, Commissioner Sullivan, actually I've had several discussions with Mr. Pino and Mr. Romero out in Rancho Viejo and I have gathered information in reference to your concerns, sir. And the 148 units designate a commitment under the Community College District. And I would go back and definitely verify these numbers and bring back additional details.

COMMISSIONER SULLIVAN: Okay. Because some of those were supposed to be built in essence, retroactively in the first units.

MR. SILL: Exactly. There have been I think, a negative nine obligation in their

Unit 1 that they had to carry forward as a consequence.

COMMISSIONER SULLIVAN: Okay. As long as we are absolutely, 100 percent positive.

MR. SILL: At this point I would say that I am fairly sure that this is their current commitment. I will go back and reiterate and review these numbers once again. I'll bring back another report in the future.

COMMISSIONER SULLIVAN: And then are you checking the applications, or will you check the applications as they come in from HomeWise or Santa Fe Community Housing?

MR. SILL: I have been ordered to review the files quite thoroughly and it was basically - well, in the audit last year it was alerted to me there has been some control issues and I have been very diligent with some other staff participating, with their assistance to review and to ensure that eligibility complies with our regulations.

COMMISSIONER SULLIVAN: Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Okay. Any other questions? Commissioner Anaya.

COMMISSIONER ANAYA: Mr. Chairman. Duncan, so you basically were hired to oversee what the developers say they're going to do?

MR. SILL: Mr. Chairman, Commissioner Anaya, that would be part of my responsibilities as the affordable housing administrator, ensuring compliance with the appropriate and applicable ordinances and regulations that the Commission adopts.

COMMISSIONER ANAYA: And make sure they put their houses where they say they're going to put them.

MR. SILL: Exactly. The affordable agreement instituted under your affordable housing ordinance will require that the project designate on the final plat recorded the affordable units so the location is actually specified. And that would include the type of the home, the size of the home, square footage, the income range of eligible occupant that they might sell that particular unit to.

COMMISSIONER ANAYA: Okay. Congratulations.

MR. SILL: Thank you.

COMMISSIONER ANAYA: Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Okay. Thank you, Duncan.

MR. SILL: Thank you.

XI. E. Matters from the County Manager

1. Update on Various Issues

MR. ABEYTA: Thank you, Mr. Chairman. In addition to filling the affordable housing specialist position, the County has filled the employee development program coordinator position that was authorized by the BCC a few months back and that position, the lady is Gigi Gonzales. She is currently in our Human Resources Department and she's putting together an employee development program for County employees.

We have finalized the job description for transportation planner and we expect that to be advertised within the next week or two, so we plan on filling that position. And also we have finalized and are going to advertise for the water conservation position that was previously allocated to the Land Use Department a couple of years ago. So that position will be reopened and should be filled, hopefully within the next 30 days.

The other item I have, Mr. Chairman, is we got a request in the Manager's office from another film studio to locate within our economic development park. I'm going to reinitiate discussions with the State Land Office to talk about our lease and the issues that we ran into last time we had a company that wanted to locate there. If we can't get these resolved to where we can actually start leasing that property then I will discuss with them the option of returning the property back to the State Land Office and then getting what we put into it from them. But hopefully we'll be able to work out an agreement in which we can start leasing that property to people such as this film studio that currently wants to locate there. I'll keep the Commission updated and I'm actually going to invite a couple of the Commissioners to join me because I've requested that the State Land Commissioner be at that meeting. I'll keep the Commission posted.

CHAIRMAN MONTOYA: Questions? Commissioner Anaya.

COMMISSIONER ANAYA: Mr. Chairman, thank you, Roman, for that brief - I'd sure like to see that land get developed by us, so I'm glad to hear that somebody else is interested in it. Thank you, Mr. Chairman.

CHAIRMAN MONTOYA: Roman, how serious are they? Is this something that has some financial backing and that sort of thing?

MR. ABEYTA: Mr. Chairman, they seem like they're very interested. They've already submitted a letter of intent that we requested. In our discussions with them it sounds like they have the funding and the investors that they need to locate there. They're even serious enough to the point to where they're looking at other properties also throughout the county if this doesn't work. So we think that it's a legitimate request and we're going to initiate discussions with the State Land Office again.

CHAIRMAN MONTOYA: Okay. And what will the discussions with the State Land Office include?

MR. ABEYTA: We will discuss with them the issue that we ran into in the past, the issue that the County has to obtain DFA approval in order to enter into long-term leases. As you recall, that's what held up the last request that we had. The State Land Office did not want us to proceed with that, so we want to talk to them about that again. Maybe we could even propose that new legislation be drafted that would exclude counties from having to go to DFA when dealing with or leasing state land. Like I said, if we cannot come to an agreement with them, then we will enter discussions with them regarding giving the land back and getting what we invested in it back from them. So that somebody should occupy that property and then perhaps we can find private property somewhere else where we can develop an economic park.

CHAIRMAN MONTOYA: All right. Any other questions?

XI. F. Matters from the County Attorney

1. **Executive session**
 - a. **Discussion of pending or threatened litigation**
 - b. **Limited personnel issues**
 - c. **Discussion of possible purchase, acquisition or disposal of real property**

Commissioner Vigil moved to go into executive session pursuant to NMSA Section 10-15-1-H (7, 2, and 8) to discuss the matters delineated above. Commissioner Montoya seconded the motion which passed upon unanimous roll call vote with Commissioners Montoya, Sullivan, Vigil and Anaya all voting in the affirmative.

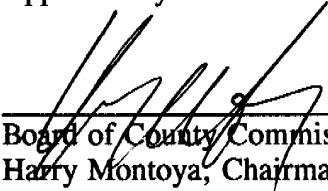
[The Commission met in executive session from 4:15 to 5:00.]

Commissioner Vigil moved to come out of executive session having discussed only the matters outlined in the agenda, and Commissioner Anaya seconded. The motion passed by unanimous voice vote. [Commissioners Sullivan and Campos were not present for this action.]

XII. ADJOURNMENT


Chairman Montoya declared this meeting adjourned at approximately 5:00 p.m.

Approved by:



Board of County Commissioners
Harry Montoya, Chairman

Respectfully submitted:


Karen Farrell, Wordswork
227 E. Palace Avenue
Santa Fe, NM 87501

ATTEST TO:


VALERIE ESPINOZA
SANTA FE COUNTY CLERK



SFC CLERK RECORDING02/14/2007

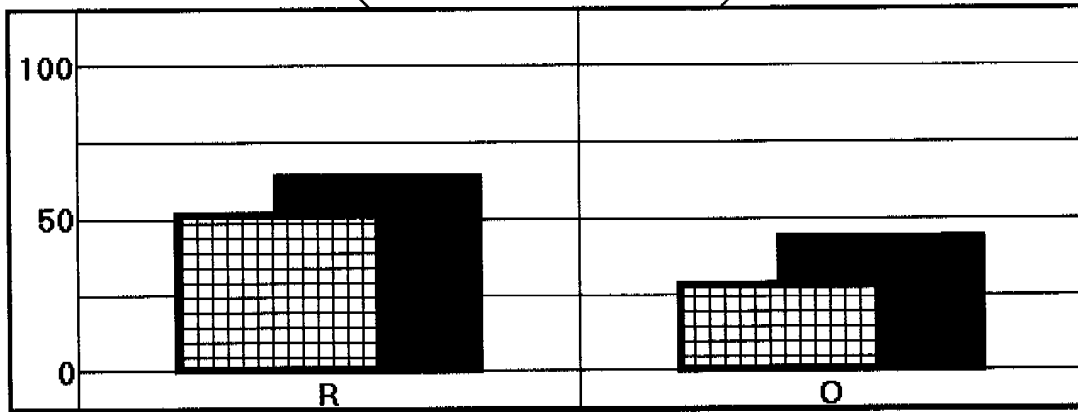


Area Type Averages

Dahl Electric, Sante Fe County

SFC CLERK RECORDING02/14/2007

| Area Type Averages | | | | Normalized Weekly Lights On | | | | | Normalized Weekly Occupied | | | | | |
|--------------------|-----|-------|-------|-----------------------------|---------|---------|-------|-------|----------------------------|---------|---------|-------|--------|--------|
| Area Type | Qty | Watts | Peak | Off | Shldr 1 | Shldr 2 | Total | Peak | Off | Shldr 1 | Shldr 2 | Total | % sav | |
| Restroom | R | 3 | 374 | 63.05 | 0.00 | 0.00 | 0.00 | 63.05 | 50.92 | 0.00 | 0.00 | 0.00 | 50.92 | 19.24% |
| Office | O | 42 | 294 | 42.85 | 0.00 | 0.00 | 0.00 | 42.85 | 27.52 | 0.00 | 0.00 | 0.00 | 27.52 | 35.78% |
| Building Average | | 13470 | 44.53 | | | 0.00 | 44.53 | 29.47 | | | 0.00 | 29.47 | 33.82% | |



Hours per Week for each Area Type

Data Logger Detail for Dahl Electric, Sante Fe County Page 1 of 1

SFC CLERK RECORDING 02/14/2007

| All Loggers Listed | | | Hours Installed | | | | | Installed | | Removed | | Lights On | | | | | Occupied | | | | |
|--------------------|-----------------------|----|-----------------|--------|------|---------|---------|-----------------|------------------|---------|------|-----------|---------|--------|--------|------|----------|---------|--------|--|--|
| Logger | Room Location | Ty | Total | Peak | Off | Shldr 1 | Shldr 2 | Installed | Removed | Peak | Off | Shldr 1 | Shldr 2 | Total | Peak | Off | Shldr 1 | Shldr 2 | Total | | |
| 20271 | CARDLYN | O | 391.95 | 391.95 | 0.00 | 0.00 | 0.00 | 3/28/06 4:04 PM | 4/14/06 12:00 AM | 86.70 | 0.00 | 0.00 | 0.00 | 86.70 | 86.23 | 0.00 | 0.00 | 0.00 | 86.23 | | |
| 20272 | CARDLYN | O | 391.97 | 391.97 | 0.00 | 0.00 | 0.00 | 3/28/06 4:03 PM | 4/14/06 12:00 AM | 86.53 | 0.00 | 0.00 | 0.00 | 86.53 | 82.53 | 0.00 | 0.00 | 0.00 | 82.53 | | |
| 20386 | COM VIGIL | O | 329.52 | 329.52 | 0.00 | 0.00 | 0.00 | 3/28/06 3:57 PM | 4/11/06 9:27 AM | 0.83 | 0.00 | 0.00 | 0.00 | 0.83 | 0.27 | 0.00 | 0.00 | 0.00 | 0.27 | | |
| 20028 | COM VIGIL | O | 329.53 | 329.53 | 0.00 | 0.00 | 0.00 | 3/28/06 3:56 PM | 4/11/06 9:27 AM | 0.87 | 0.00 | 0.00 | 0.00 | 0.87 | 0.27 | 0.00 | 0.00 | 0.00 | 0.27 | | |
| 20401 | CONSTANCE | O | 392.38 | 392.38 | 0.00 | 0.00 | 0.00 | 3/28/06 3:38 PM | 4/14/06 12:00 AM | 65.15 | 0.00 | 0.00 | 0.00 | 65.15 | 53.78 | 0.00 | 0.00 | 0.00 | 53.78 | | |
| 20026 | CONSTANCE | O | 392.37 | 392.37 | 0.00 | 0.00 | 0.00 | 3/28/06 3:39 PM | 4/14/06 12:00 AM | 65.13 | 0.00 | 0.00 | 0.00 | 65.13 | 61.23 | 0.00 | 0.00 | 0.00 | 61.23 | | |
| 20186 | COURTHOUSE | R | 391.75 | 391.75 | 0.00 | 0.00 | 0.00 | 3/28/06 4:16 PM | 4/14/06 12:00 AM | 141.93 | 0.00 | 0.00 | 0.00 | 141.93 | 118.20 | 0.00 | 0.00 | 0.00 | 118.20 | | |
| 20153 | COURTHOUSE | R | 391.75 | 391.75 | 0.00 | 0.00 | 0.00 | 3/28/06 4:16 PM | 4/14/06 12:00 AM | 141.23 | 0.00 | 0.00 | 0.00 | 141.23 | 114.47 | 0.00 | 0.00 | 0.00 | 114.47 | | |
| 20157 | DOLORES | O | 391.52 | 391.52 | 0.00 | 0.00 | 0.00 | 3/28/06 4:30 PM | 4/14/06 12:00 AM | 65.67 | 0.00 | 0.00 | 0.00 | 65.67 | 34.50 | 0.00 | 0.00 | 0.00 | 34.50 | | |
| 20471 | DOLORES | O | 391.53 | 391.53 | 0.00 | 0.00 | 0.00 | 3/28/06 4:29 PM | 4/14/06 12:00 AM | 65.63 | 0.00 | 0.00 | 0.00 | 65.63 | 35.10 | 0.00 | 0.00 | 0.00 | 35.10 | | |
| 20030 | DWAYNE | O | 392.67 | 392.67 | 0.00 | 0.00 | 0.00 | 3/28/06 4:21 PM | 4/14/06 12:00 AM | 154.05 | 0.00 | 0.00 | 0.00 | 154.05 | 69.63 | 0.00 | 0.00 | 0.00 | 69.63 | | |
| 20103 | FINANCE SAM | O | 391.28 | 391.28 | 0.00 | 0.00 | 0.00 | 3/28/06 4:44 PM | 4/14/06 12:00 AM | 151.67 | 0.00 | 0.00 | 0.00 | 151.67 | 95.87 | 0.00 | 0.00 | 0.00 | 95.87 | | |
| 20185 | FINANCE SUSAN | O | 391.32 | 391.32 | 0.00 | 0.00 | 0.00 | 3/28/06 4:42 PM | 4/14/06 12:00 AM | 151.68 | 0.00 | 0.00 | 0.00 | 151.68 | 39.17 | 0.00 | 0.00 | 0.00 | 39.17 | | |
| 20412 | FINANCE SUSAN | O | 391.33 | 391.33 | 0.00 | 0.00 | 0.00 | 3/28/06 4:41 PM | 4/14/06 12:00 AM | 151.63 | 0.00 | 0.00 | 0.00 | 151.63 | 39.53 | 0.00 | 0.00 | 0.00 | 39.53 | | |
| 20296 | FINANCE THERESA | O | 391.20 | 391.20 | 0.00 | 0.00 | 0.00 | 3/28/06 4:49 PM | 4/14/06 12:00 AM | 151.58 | 0.00 | 0.00 | 0.00 | 151.58 | 103.53 | 0.00 | 0.00 | 0.00 | 103.53 | | |
| 20130 | FINANCE THERESA | O | 391.23 | 391.23 | 0.00 | 0.00 | 0.00 | 3/28/06 4:47 PM | 4/14/06 12:00 AM | 151.55 | 0.00 | 0.00 | 0.00 | 151.55 | 92.30 | 0.00 | 0.00 | 0.00 | 92.30 | | |
| 20187 | FINANCE THERESA (OLD) | O | 391.15 | 391.15 | 0.00 | 0.00 | 0.00 | 3/28/06 4:52 PM | 4/14/06 12:00 AM | 163.60 | 0.00 | 0.00 | 0.00 | 163.60 | 35.40 | 0.00 | 0.00 | 0.00 | 35.40 | | |
| 20195 | GERALD | O | 392.18 | 392.18 | 0.00 | 0.00 | 0.00 | 3/28/06 3:50 PM | 4/14/06 12:00 AM | 129.75 | 0.00 | 0.00 | 0.00 | 129.75 | 45.12 | 0.00 | 0.00 | 0.00 | 45.12 | | |
| 20217 | GERALD | O | 392.18 | 392.18 | 0.00 | 0.00 | 0.00 | 3/28/06 3:50 PM | 4/14/06 12:00 AM | 129.55 | 0.00 | 0.00 | 0.00 | 129.55 | 63.40 | 0.00 | 0.00 | 0.00 | 63.40 | | |
| 20169 | GREG | O | 391.87 | 391.87 | 0.00 | 0.00 | 0.00 | 3/28/06 4:08 PM | 4/14/06 12:00 AM | 100.13 | 0.00 | 0.00 | 0.00 | 100.13 | 95.90 | 0.00 | 0.00 | 0.00 | 95.90 | | |
| 20045 | GREG | O | 391.85 | 391.85 | 0.00 | 0.00 | 0.00 | 3/28/06 4:10 PM | 4/14/06 12:00 AM | 100.17 | 0.00 | 0.00 | 0.00 | 100.17 | 82.00 | 0.00 | 0.00 | 0.00 | 82.00 | | |
| 20204 | JOE | O | 391.58 | 391.58 | 0.00 | 0.00 | 0.00 | 3/28/06 4:26 PM | 4/14/06 12:00 AM | 91.37 | 0.00 | 0.00 | 0.00 | 91.37 | 74.07 | 0.00 | 0.00 | 0.00 | 74.07 | | |
| 20032 | JOE | O | 391.58 | 391.58 | 0.00 | 0.00 | 0.00 | 3/28/06 4:26 PM | 4/14/06 12:00 AM | 91.53 | 0.00 | 0.00 | 0.00 | 91.53 | 54.00 | 0.00 | 0.00 | 0.00 | 54.00 | | |
| 20410 | JOHN | O | 392.25 | 392.25 | 0.00 | 0.00 | 0.00 | 3/28/06 3:46 PM | 4/14/06 12:00 AM | 108.05 | 0.00 | 0.00 | 0.00 | 108.05 | 95.28 | 0.00 | 0.00 | 0.00 | 95.28 | | |
| 20198 | JOHN | O | 392.27 | 392.27 | 0.00 | 0.00 | 0.00 | 3/28/06 3:45 PM | 4/14/06 12:00 AM | 108.22 | 0.00 | 0.00 | 0.00 | 108.22 | 58.92 | 0.00 | 0.00 | 0.00 | 58.92 | | |
| 20422 | LANDUSE PAUL | O | 391.48 | 391.48 | 0.00 | 0.00 | 0.00 | 3/28/06 4:32 PM | 4/14/06 12:00 AM | 92.93 | 0.00 | 0.00 | 0.00 | 92.93 | 43.97 | 0.00 | 0.00 | 0.00 | 43.97 | | |
| 20162 | LANDUSE/CONFERENCE | O | 391.42 | 391.42 | 0.00 | 0.00 | 0.00 | 3/28/06 4:36 PM | 4/14/06 12:00 AM | 69.37 | 0.00 | 0.00 | 0.00 | 69.37 | 39.47 | 0.00 | 0.00 | 0.00 | 39.47 | | |
| 20042 | LANDUSE/CONFERENCE | O | 391.42 | 391.42 | 0.00 | 0.00 | 0.00 | 3/28/06 4:36 PM | 4/14/06 12:00 AM | 69.30 | 0.00 | 0.00 | 0.00 | 69.30 | 56.20 | 0.00 | 0.00 | 0.00 | 56.20 | | |
| 20079 | LANDUSE/DWAYNE | O | 391.68 | 391.68 | 0.00 | 0.00 | 0.00 | 3/28/06 4:20 PM | 4/14/06 12:00 AM | 154.10 | 0.00 | 0.00 | 0.00 | 154.10 | 69.53 | 0.00 | 0.00 | 0.00 | 69.53 | | |
| 20411 | LIZ | O | 392.00 | 392.00 | 0.00 | 0.00 | 0.00 | 3/28/06 4:01 PM | 4/14/06 12:00 AM | 70.83 | 0.00 | 0.00 | 0.00 | 70.83 | 61.53 | 0.00 | 0.00 | 0.00 | 61.53 | | |
| 20016 | LIZ | O | 392.00 | 392.00 | 0.00 | 0.00 | 0.00 | 3/28/06 4:01 PM | 4/14/06 12:00 AM | 71.00 | 0.00 | 0.00 | 0.00 | 71.00 | 66.13 | 0.00 | 0.00 | 0.00 | 66.13 | | |
| 20163 | MENS ROOM | R | 391.90 | 391.90 | 0.00 | 0.00 | 0.00 | 3/28/06 4:07 PM | 4/14/06 12:00 AM | 157.92 | 0.00 | 0.00 | 0.00 | 157.92 | 123.57 | 0.00 | 0.00 | 0.00 | 123.57 | | |
| 20476 | NADMI | O | 392.33 | 392.33 | 0.00 | 0.00 | 0.00 | 3/28/06 3:41 PM | 4/14/06 12:00 AM | 91.93 | 0.00 | 0.00 | 0.00 | 91.93 | 84.87 | 0.00 | 0.00 | 0.00 | 84.87 | | |
| 20027 | NADMI | O | 392.35 | 392.35 | 0.00 | 0.00 | 0.00 | 3/28/06 3:40 PM | 4/14/06 12:00 AM | 91.65 | 0.00 | 0.00 | 0.00 | 91.65 | 67.65 | 0.00 | 0.00 | 0.00 | 67.65 | | |
| 20328 | RANDY | O | 391.88 | 391.88 | 0.00 | 0.00 | 0.00 | 3/28/06 4:08 PM | 4/14/06 12:00 AM | 103.27 | 0.00 | 0.00 | 0.00 | 103.27 | 79.70 | 0.00 | 0.00 | 0.00 | 79.70 | | |
| 20156 | RANDY | O | 391.87 | 391.87 | 0.00 | 0.00 | 0.00 | 3/28/06 4:09 PM | 4/14/06 12:00 AM | 103.23 | 0.00 | 0.00 | 0.00 | 103.23 | 89.37 | 0.00 | 0.00 | 0.00 | 89.37 | | |
| 20041 | STEVE | O | 391.92 | 391.92 | 0.00 | 0.00 | 0.00 | 3/28/06 4:06 PM | 4/14/06 12:00 AM | 94.77 | 0.00 | 0.00 | 0.00 | 94.77 | 42.70 | 0.00 | 0.00 | 0.00 | 42.70 | | |
| 20250 | STEVE | O | 391.92 | 391.92 | 0.00 | 0.00 | 0.00 | 3/28/06 4:06 PM | 4/14/06 12:00 AM | 94.90 | 0.00 | 0.00 | 0.00 | 94.90 | 41.47 | 0.00 | 0.00 | 0.00 | 41.47 | | |
| 20132 | THERESA (OLD) | O | 391.15 | 391.15 | 0.00 | 0.00 | 0.00 | 3/28/06 4:52 PM | 4/14/06 12:00 AM | 163.50 | 0.00 | 0.00 | 0.00 | 163.50 | 112.70 | 0.00 | 0.00 | 0.00 | 112.70 | | |
| 20158 | TRESURES DEAN | O | 391.07 | 391.07 | 0.00 | 0.00 | 0.00 | 3/28/06 4:57 PM | 4/14/06 12:00 AM | 96.53 | 0.00 | 0.00 | 0.00 | 96.53 | 87.73 | 0.00 | 0.00 | 0.00 | 87.73 | | |
| 20418 | TRESURES DEAN | O | 391.05 | 391.05 | 0.00 | 0.00 | 0.00 | 3/28/06 4:58 PM | 4/14/06 12:00 AM | 96.50 | 0.00 | 0.00 | 0.00 | 96.50 | 88.63 | 0.00 | 0.00 | 0.00 | 88.63 | | |
| 20364 | VICKI | O | 391.62 | 391.62 | 0.00 | 0.00 | 0.00 | 3/28/06 4:24 PM | 4/14/06 12:00 AM | 98.40 | 0.00 | 0.00 | 0.00 | 98.40 | 61.40 | 0.00 | 0.00 | 0.00 | 61.40 | | |
| 20113 | VICKI | O | 391.63 | 391.63 | 0.00 | 0.00 | 0.00 | 3/28/06 4:23 PM | 4/14/06 12:00 AM | 98.47 | 0.00 | 0.00 | 0.00 | 98.47 | 84.00 | 0.00 | 0.00 | 0.00 | 84.00 | | |
| 20289 | VICTOR | O | 390.97 | 390.97 | 0.00 | 0.00 | 0.00 | 3/28/06 5:03 PM | 4/14/06 12:00 AM | 79.53 | 0.00 | 0.00 | 0.00 | 79.53 | 57.30 | 0.00 | 0.00 | 0.00 | 57.30 | | |
| 20402 | VICTOR | O | 390.95 | 390.95 | 0.00 | 0.00 | 0.00 | 3/28/06 5:04 PM | 4/14/06 12:00 AM | 79.57 | 0.00 | 0.00 | 0.00 | 79.57 | 57.57 | 0.00 | 0.00 | 0.00 | 57.57 | | |

Normalized Data Logger Detail for Dahl Electric, Sante Fe County Page 1 of 1

SFC CLERK RECORDING02/14/2007

| All Loggers Listed | | | Load | Normalized Weekly Hours of Use | | | | | Normalized Weekly Hours of Occupancy | | | | | |
|--------------------|---------------|----|-------|--------------------------------|------|---------|---------|-------|--------------------------------------|------|---------|---------|-------|--------|
| Logger | Room Location | Ty | Watts | Peak | Off | Shldr 1 | Shldr 2 | Total | Peak | Off | Shldr 1 | Shldr 2 | Total | % sav |
| 20271 | CAROLYN | O | 306 | 38.02 | 0.00 | 0.00 | 0.00 | 38.02 | 36.96 | 0.00 | 0.00 | 0.00 | 36.96 | 2.79% |
| 20272 | CAROLYN | O | 306 | 37.95 | 0.00 | 0.00 | 0.00 | 37.95 | 35.37 | 0.00 | 0.00 | 0.00 | 35.37 | 6.80% |
| 20386 | COM VIGIL | O | 306 | 0.42 | 0.00 | 0.00 | 0.00 | 0.42 | 0.14 | 0.00 | 0.00 | 0.00 | 0.14 | 66.67% |
| 20028 | COM VIGIL | O | 306 | 0.44 | 0.00 | 0.00 | 0.00 | 0.44 | 0.14 | 0.00 | 0.00 | 0.00 | 0.14 | 68.18% |
| 20401 | CONSTANCE | O | 206 | 27.89 | 0.00 | 0.00 | 0.00 | 27.89 | 23.03 | 0.00 | 0.00 | 0.00 | 23.03 | 17.43% |
| 20026 | CONSTANCE | O | 206 | 27.89 | 0.00 | 0.00 | 0.00 | 27.89 | 26.22 | 0.00 | 0.00 | 0.00 | 26.22 | 5.99% |
| 20186 | COURTHOUSE | R | 408 | 60.87 | 0.00 | 0.00 | 0.00 | 60.87 | 50.69 | 0.00 | 0.00 | 0.00 | 50.69 | 16.72% |
| 20153 | COURTHOUSE | R | 408 | 60.57 | 0.00 | 0.00 | 0.00 | 60.57 | 49.09 | 0.00 | 0.00 | 0.00 | 49.09 | 18.95% |
| 20157 | DOLORES | O | 306 | 28.18 | 0.00 | 0.00 | 0.00 | 28.18 | 14.80 | 0.00 | 0.00 | 0.00 | 14.80 | 47.48% |
| 20471 | DOLORES | O | 306 | 28.16 | 0.00 | 0.00 | 0.00 | 28.16 | 15.06 | 0.00 | 0.00 | 0.00 | 15.06 | 46.52% |
| 20030 | DWAYNE | O | 206 | 66.08 | 0.00 | 0.00 | 0.00 | 66.08 | 29.87 | 0.00 | 0.00 | 0.00 | 29.87 | 54.80% |
| 20103 | FINANCE SAM | O | 102 | 65.12 | 0.00 | 0.00 | 0.00 | 65.12 | 42.88 | 0.00 | 0.00 | 0.00 | 42.88 | 34.15% |
| 20185 | FINANCE | O | 308 | 65.12 | 0.00 | 0.00 | 0.00 | 65.12 | 16.82 | 0.00 | 0.00 | 0.00 | 16.82 | 74.17% |
| 20412 | FINANCE | O | 308 | 65.10 | 0.00 | 0.00 | 0.00 | 65.10 | 16.97 | 0.00 | 0.00 | 0.00 | 16.97 | 73.93% |
| 20295 | FINANCE | O | 102 | 65.10 | 0.00 | 0.00 | 0.00 | 65.10 | 44.46 | 0.00 | 0.00 | 0.00 | 44.46 | 31.71% |
| 20130 | FINANCE | O | 102 | 65.08 | 0.00 | 0.00 | 0.00 | 65.08 | 39.63 | 0.00 | 0.00 | 0.00 | 39.63 | 39.11% |
| 20187 | FINANCE | O | 204 | 70.27 | 0.00 | 0.00 | 0.00 | 70.27 | 15.20 | 0.00 | 0.00 | 0.00 | 15.20 | 78.37% |
| 20155 | GERALD | O | 408 | 55.58 | 0.00 | 0.00 | 0.00 | 55.58 | 19.33 | 0.00 | 0.00 | 0.00 | 19.33 | 65.22% |
| 20217 | GERALD | O | 408 | 55.50 | 0.00 | 0.00 | 0.00 | 55.50 | 27.16 | 0.00 | 0.00 | 0.00 | 27.16 | 51.06% |
| 20169 | GREG | O | 306 | 42.93 | 0.00 | 0.00 | 0.00 | 42.93 | 41.11 | 0.00 | 0.00 | 0.00 | 41.11 | 4.24% |
| 20045 | GREG | O | 306 | 42.95 | 0.00 | 0.00 | 0.00 | 42.95 | 35.16 | 0.00 | 0.00 | 0.00 | 35.16 | 18.14% |
| 20204 | JOE | O | 206 | 39.20 | 0.00 | 0.00 | 0.00 | 39.20 | 31.78 | 0.00 | 0.00 | 0.00 | 31.78 | 18.93% |
| 20032 | JOE | O | 206 | 39.27 | 0.00 | 0.00 | 0.00 | 39.27 | 23.17 | 0.00 | 0.00 | 0.00 | 23.17 | 41.00% |
| 20410 | JOHN | O | 306 | 46.28 | 0.00 | 0.00 | 0.00 | 46.28 | 41.24 | 0.00 | 0.00 | 0.00 | 41.24 | 10.89% |
| 20198 | JOHN | O | 306 | 46.35 | 0.00 | 0.00 | 0.00 | 46.35 | 25.23 | 0.00 | 0.00 | 0.00 | 25.23 | 45.57% |
| 20422 | LANDUSE | O | 204 | 39.88 | 0.00 | 0.00 | 0.00 | 39.88 | 18.87 | 0.00 | 0.00 | 0.00 | 18.87 | 52.68% |
| 20162 | LANDUSE/COI | O | 612 | 29.77 | 0.00 | 0.00 | 0.00 | 29.77 | 16.94 | 0.00 | 0.00 | 0.00 | 16.94 | 43.10% |
| 20042 | LANDUSE/COI | O | 612 | 29.74 | 0.00 | 0.00 | 0.00 | 29.74 | 24.12 | 0.00 | 0.00 | 0.00 | 24.12 | 18.90% |
| 20079 | LANDUSE/DW | O | 206 | 66.10 | 0.00 | 0.00 | 0.00 | 66.10 | 29.82 | 0.00 | 0.00 | 0.00 | 29.82 | 54.89% |
| 20411 | LIZ | O | 204 | 30.36 | 0.00 | 0.00 | 0.00 | 30.36 | 26.37 | 0.00 | 0.00 | 0.00 | 26.37 | 13.14% |
| 20016 | LIZ | O | 204 | 30.43 | 0.00 | 0.00 | 0.00 | 30.43 | 28.34 | 0.00 | 0.00 | 0.00 | 28.34 | 6.87% |
| 20163 | MENS ROOM | R | 306 | 67.70 | 0.00 | 0.00 | 0.00 | 67.70 | 52.97 | 0.00 | 0.00 | 0.00 | 52.97 | 21.76% |
| 20476 | NAOMI | O | 306 | 39.37 | 0.00 | 0.00 | 0.00 | 39.37 | 36.34 | 0.00 | 0.00 | 0.00 | 36.34 | 7.70% |
| 20027 | NAOMI | O | 306 | 39.24 | 0.00 | 0.00 | 0.00 | 39.24 | 28.97 | 0.00 | 0.00 | 0.00 | 28.97 | 26.17% |
| 20328 | RANDY | O | 206 | 44.27 | 0.00 | 0.00 | 0.00 | 44.27 | 34.17 | 0.00 | 0.00 | 0.00 | 34.17 | 22.81% |
| 20156 | RANDY | O | 204 | 44.26 | 0.00 | 0.00 | 0.00 | 44.26 | 38.31 | 0.00 | 0.00 | 0.00 | 38.31 | 13.44% |
| 20041 | STEVE | O | 510 | 40.62 | 0.00 | 0.00 | 0.00 | 40.62 | 18.30 | 0.00 | 0.00 | 0.00 | 18.30 | 54.95% |
| 20250 | STEVE | O | 510 | 40.68 | 0.00 | 0.00 | 0.00 | 40.68 | 17.78 | 0.00 | 0.00 | 0.00 | 17.78 | 56.29% |
| 20132 | THERESA | O | 204 | 70.22 | 0.00 | 0.00 | 0.00 | 70.22 | 48.40 | 0.00 | 0.00 | 0.00 | 48.40 | 31.07% |
| 20158 | TRESURES | O | 408 | 41.47 | 0.00 | 0.00 | 0.00 | 41.47 | 37.69 | 0.00 | 0.00 | 0.00 | 37.69 | 9.12% |
| 20416 | TRESURES | O | 408 | 41.46 | 0.00 | 0.00 | 0.00 | 41.46 | 38.08 | 0.00 | 0.00 | 0.00 | 38.08 | 8.15% |
| 20364 | VICKI | O | 206 | 42.21 | 0.00 | 0.00 | 0.00 | 42.21 | 26.34 | 0.00 | 0.00 | 0.00 | 26.34 | 37.60% |
| 20113 | VICKI | O | 206 | 42.24 | 0.00 | 0.00 | 0.00 | 42.24 | 36.03 | 0.00 | 0.00 | 0.00 | 36.03 | 14.70% |
| 20289 | VICTOR | O | 408 | 34.18 | 0.00 | 0.00 | 0.00 | 34.18 | 24.62 | 0.00 | 0.00 | 0.00 | 24.62 | 27.97% |
| 20402 | VICTOR | O | 408 | 34.19 | 0.00 | 0.00 | 0.00 | 34.19 | 24.74 | 0.00 | 0.00 | 0.00 | 24.74 | 27.64% |

Building Summary Totals for Dahl Electric, Sante Fe County Page 1 of 1

SFC CLERK RECORDING 02/14/2007

| Building Summary Totals | | | | Lights On KwHR | | | | | Occupied KwHR | | | | |
|-------------------------|---|-----|-------|----------------|-----|---------|---------|-------|---------------|-----|---------|---------|-------|
| Area Type | | Qty | Watts | Peak | Off | Shldr 1 | Shldr 2 | Total | Peak | Off | Shldr 1 | Shldr 2 | Total |
| Restroom | R | 3 | 1122 | 71 | 0 | 0 | 0 | 71 | 57 | 0 | 0 | 0 | 57 |
| Office | O | 42 | 12348 | 529 | 0 | 0 | 0 | 529 | 340 | 0 | 0 | 0 | 340 |
| Building Totals | | | 13470 | 600 | | | 0 | 600 | 397 | | | 0 | 397 |

CAROLYN

Area type: Office. Logger: 20272. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 55.967 | 24.000 | 17.233 | 7.330 | 14.900 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.967 | 24.000 | 17.233 | 7.330 | 14.900 |

| Thu | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 23.167 | 7.722 | 23.900 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 23.167 | 7.722 | 23.900 |

| Sat | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 11.000 | 5.500 | 13.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 11.000 | 5.500 | 13.000 |

Normalized Data

| | Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 6.261 | 7.467 | 7.022 | 7.633 | 6.483 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 6.261 | 7.467 | 7.022 | 7.633 | 6.483 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|---------------|---------------|-------------------|---------------|--------------------------|---------------|-------------|
| | Lites On | Occupied | Lites On | Occupied | Lites On | Occupied | |
| Peak | 88.533 | 82.533 | 37.946 | 35.374 | 37.946 | 35.374 | 6.8% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 88.533 | 82.533 | 37.946 | 35.374 | 37.946 | 35.374 | 6.8% |

COM VIGIL

Area type: Office. Logger: 20386. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 41.517 | 24.000 | 0.733 | 0.424 | 0.167 | 0.095 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 41.517 | 24.000 | 0.733 | 0.424 | 0.167 | 0.095 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.067 | 0.033 | 0.037 | 0.033 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.067 | 0.033 | 0.037 | 0.033 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.066 | 0.017 | 0.033 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.066 | 0.017 | 0.033 | 0.000 | 0.000 |

| Day | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|---------------|--------------|-------------------|--------------|--------------------------|--------------|--------------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | |
| Peak | 0.833 | 0.267 | 0.425 | 0.136 | 0.425 | 0.136 | 68.0% |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 0.833 | 0.267 | 0.425 | 0.136 | 0.425 | 0.136 | 68.0% |

COM VIGIL

Area type: Office. Logger: 20028. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 41.533 | 24.000 | 0.767 | 0.443 | 0.167 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 41.533 | 24.000 | 0.767 | 0.443 | 0.167 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| Day | LO | Dec | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.443 | 0.017 | 0.033 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.443 | 0.017 | 0.033 | 0.000 | 0.000 | 0.000 |

| Day | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|---------------|--------------|-------------------|--------------|--------------------------|--------------|--------------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | |
| Peak | 0.867 | 0.267 | 0.442 | 0.136 | 0.442 | 0.136 | 69.2% |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 0.867 | 0.267 | 0.442 | 0.136 | 0.442 | 0.136 | 69.2% |

CONSTANCE
 Area type: Office. Logger: 20026. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis
 Data by Day of Week

| Mon | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Dec per Day |
|--------------|----------------|---------------|--------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Dec per Day |
|--------------|----------------|---------------|---------------|---------------|------------------------|
| Peak | 56.367 | 24.000 | 14.133 | 12.867 | 5.478 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 56.367 | 24.000 | 14.133 | 12.867 | 5.478 |

| Wed | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Dec per Day |
|--------------|----------------|---------------|---------------|---------------|------------------------|
| Peak | 72.000 | 24.000 | 22.957 | 22.133 | 7.378 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 22.957 | 22.133 | 7.378 |

| Thu | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Dec per Day |
|--------------|----------------|---------------|--------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 9.467 | 4.733 | 4.350 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 9.467 | 4.733 | 4.350 |

| Sum | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Dec per Day |
|--------------|----------------|---------------|--------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 5.967 | 4.533 | 2.267 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 5.967 | 4.533 | 2.267 |

Normalized Data

| Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.018 | 0.018 | 0.018 | 0.018 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.018 | 0.018 | 0.018 | 0.018 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|---------------|---------------|-------------------|---------------|--------------------------|---------------|-------------|
| | Lites On | Occupied | Lites On | Occupied | Lites On | Occupied | |
| Peak | 65.133 | 61.233 | 27.888 | 26.218 | 27.888 | 26.218 | 6.0% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 65.133 | 61.233 | 27.888 | 26.218 | 27.888 | 26.218 | 6.0% |

COURTHOUSE

Area type: Restroom. Logger: 20186. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized User On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized User On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|----------------------------|------------------------|
| Peak | 55.750 | 24.000 | 24.357 | 10.490 | 9.313 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.750 | 24.000 | 24.357 | 10.490 | 9.313 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized User On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 33.517 | 11.206 | 9.987 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 33.517 | 11.206 | 9.987 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized User On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 15.900 | 7.950 | 6.900 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 15.900 | 7.950 | 6.900 |

Normalized Data

| | Sun | | Mon | | Tue | | Wed | | Thu | | Fri | | Sat | |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec |
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | |
|--------------|----------------|----------------|-------------------|---------------|--------------------------|--------------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | % Savings |
| Peak | 141.933 | 118.200 | 60.867 | 50.689 | 16.7% | 16.7% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% |
| Total | 141.933 | 118.200 | 60.867 | 50.689 | 16.7% | 16.7% |

COURTHOUSE

Area type: Restroom. Logger: 20153. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 55.750 | 24.000 | 24.067 | 10.361 | 20.567 | 8.864 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.750 | 24.000 | 24.067 | 10.361 | 20.567 | 8.864 |

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 72.000 | 24.000 | 33.583 | 11.194 | 26.300 | 9.433 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 33.583 | 11.194 | 26.300 | 9.433 |

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 15.867 | 7.933 | 13.267 | 5.533 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 15.867 | 7.933 | 13.267 | 5.533 |

Normalized Data

| | Sun | | Mon | | Tue | | Wed | | Thu | | Fri | | Sat | |
|--------------|--------------|--------------|--------------|--------------|---------------|--------------|---------------|---------------|--------------|---------------|---------------|--------------|--------------|--------------|
| | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec |
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 10.361 | 8.864 | 13.594 | 11.194 | 9.433 | 13.467 | 10.233 | 7.933 | 6.633 | 6.633 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 10.361 | 8.864 | 13.594 | 11.194 | 9.433 | 13.467 | 10.233 | 7.933 | 6.633 | 6.633 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|----------------|----------------|-------------------|---------------|--------------------------|---------------|--------------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | |
| Peak | 141.233 | 114.467 | 60.567 | 49.088 | 60.567 | 49.088 | 19.02 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02 |
| Total | 141.233 | 114.467 | 60.567 | 49.088 | 60.567 | 49.088 | 19.02 |

DOLORES

Area type: Office. Logger: 20157. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Week | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Week | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------------------|-----------------|-----------------------------|
| Peak | 72.000 | 24.000 | 10.000 | 3.333 | 5.867 | 21.022 | 8.751 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 10.000 | 3.333 | 5.867 | 21.022 | 8.751 |

| Week | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 10.567 | 4.371 | 8.833 | 4.371 | 17.708 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 10.567 | 4.371 | 8.833 | 4.371 | 17.708 |

| Week | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 10.567 | 4.371 | 8.833 | 4.371 | 17.708 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 10.567 | 4.371 | 8.833 | 4.371 | 17.708 |

Normalized Data

| Day | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Normalized by Day | Logged Totals | | Normalized Weekly Totals | | % Savings |
|-------------------|---------------|---------------|--------------------------|---------------|---------------|
| | Lines On | Occupied | Lines On | Occupied | |
| Peak | 65.667 | 34.500 | 28.178 | 14.804 | 47.52% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% |
| Total | 65.667 | 34.500 | 28.178 | 14.804 | 47.52% |

DOLORES
 Area type: Office. Logger: 20471. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines Off | Normalized Lines Off per Day | Peak | Off Peak | Sh 1 | Sh 2 | Total |
|--------------|----------------|-----------|-----------------|-----------------------------|------------------|------------------------------|-------|----------|-------|-------|-------|
| Sun | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Tue | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Wed | 72.000 | 24.000 | 10.000 | 3.333 | 6.267 | 2.069 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Thu | 72.000 | 24.000 | 10.000 | 3.333 | 6.267 | 2.069 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Fri | 48.000 | 24.000 | 21.132 | 10.567 | 3.023 | 4.517 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sat | 48.000 | 24.000 | 21.132 | 10.567 | 3.023 | 4.517 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 336.000 | 168.000 | 56.533 | 28.267 | 15.061 | 22.593 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| Day | Sun | | Mon | | Tue | | Wed | | Thu | | Fri | | Sat | |
|-----------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied |
| Peak | 65.633 | 35.100 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 65.633 | 35.100 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

DWAYNE
 Area type: Office. Logger: 20030. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Dec. per Day | Normalized Dec. per Day | Logged Lines On | Normalized Dec. per Day |
|--------------|----------------|---------------|-----------------|-------------------------|-------------------------|-----------------|-------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Dec. per Day | Normalized Dec. per Day | Logged Lines On | Normalized Dec. per Day |
|--------------|----------------|---------------|-----------------|-------------------------|-------------------------|-----------------|-------------------------|
| Peak | 72.000 | 24.000 | 46.967 | 13.656 | 22.333 | 7.444 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 46.967 | 13.656 | 22.333 | 7.444 | 0.000 |

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Dec. per Day | Normalized Dec. per Day | Logged Lines On | Normalized Dec. per Day |
|--------------|----------------|---------------|-----------------|-------------------------|-------------------------|-----------------|-------------------------|
| Peak | 48.000 | 24.000 | 28.867 | 14.333 | 14.033 | 7.217 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 28.867 | 14.333 | 14.033 | 7.217 | 0.000 |

| Item | Total Log Time | Hours/Day | Logged Lines On | Normalized Dec. per Day | Normalized Dec. per Day | Logged Lines On | Normalized Dec. per Day |
|--------------|----------------|---------------|-----------------|-------------------------|-------------------------|-----------------|-------------------------|
| Peak | 154.050 | 63.633 | 391.657 | 66.078 | 29.868 | 54.823 | 0.024 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 154.050 | 63.633 | 391.657 | 66.078 | 29.868 | 54.823 | 0.024 |

Normalized Data

| | Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|---------------|--------------|---------------|--------------|---------------|
| Peak | 0.000 | 0.000 | 12.532 | 4.311 | 13.856 | 7.444 | 12.428 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 12.532 | 4.311 | 13.856 | 7.444 | 12.428 |

| Normalized by Day | Logged Totals | | Normalized Weekly Totals | | % Savings |
|-------------------|----------------|---------------|--------------------------|---------------|---------------|
| | Lines On | Decimated | Lines On | Decimated | |
| Peak | 154.050 | 63.633 | 66.078 | 29.868 | 54.823 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 154.050 | 63.633 | 66.078 | 29.868 | 54.823 |

FINANCE SAM

Area type: Office. Logger: 20103. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Uses On per Day | Peak | Off | Sh1 | Sh2 | Total |
|--------------------------|----------------|----------------|-----------------|----------------------------|---------------|--------------|--------------|--------------|--------------|
| Sun | 48.000 | 24.000 | 1.567 | 4.263 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 1.567 | 4.263 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 1.567 | 4.263 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Mon | 72.000 | 24.000 | 3.133 | 11.878 | 24.333 | 8.111 | 0.000 | 0.000 | 0.000 |
| Peak | 72.000 | 24.000 | 3.133 | 11.878 | 24.333 | 8.111 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 3.133 | 11.878 | 24.333 | 8.111 | 0.000 | 0.000 | 0.000 |
| Tue | 72.000 | 24.000 | 2.633 | 11.826 | 8.333 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 72.000 | 24.000 | 2.633 | 11.826 | 8.333 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 2.633 | 11.826 | 8.333 | 0.000 | 0.000 | 0.000 | 0.000 |
| Wed | 72.000 | 24.000 | 2.767 | 11.879 | 24.333 | 8.111 | 0.000 | 0.000 | 0.000 |
| Peak | 72.000 | 24.000 | 2.767 | 11.879 | 24.333 | 8.111 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 2.767 | 11.879 | 24.333 | 8.111 | 0.000 | 0.000 | 0.000 |
| Thu | 72.000 | 24.000 | 2.500 | 8.400 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 72.000 | 24.000 | 2.500 | 8.400 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 2.500 | 8.400 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Fri | 72.000 | 24.000 | 2.767 | 11.883 | 17.967 | 8.963 | 0.000 | 0.000 | 0.000 |
| Peak | 72.000 | 24.000 | 2.767 | 11.883 | 17.967 | 8.963 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 2.767 | 11.883 | 17.967 | 8.963 | 0.000 | 0.000 | 0.000 |
| Sat | 48.000 | 24.000 | 1.783 | 8.917 | 13.167 | 6.963 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 1.783 | 8.917 | 13.167 | 6.963 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 1.783 | 8.917 | 13.167 | 6.963 | 0.000 | 0.000 | 0.000 |
| Normalized Totals | 591.263 | 391.263 | 65.119 | 42.878 | 34.2% | 0.0% | 0.0% | 0.0% | 0.0% |

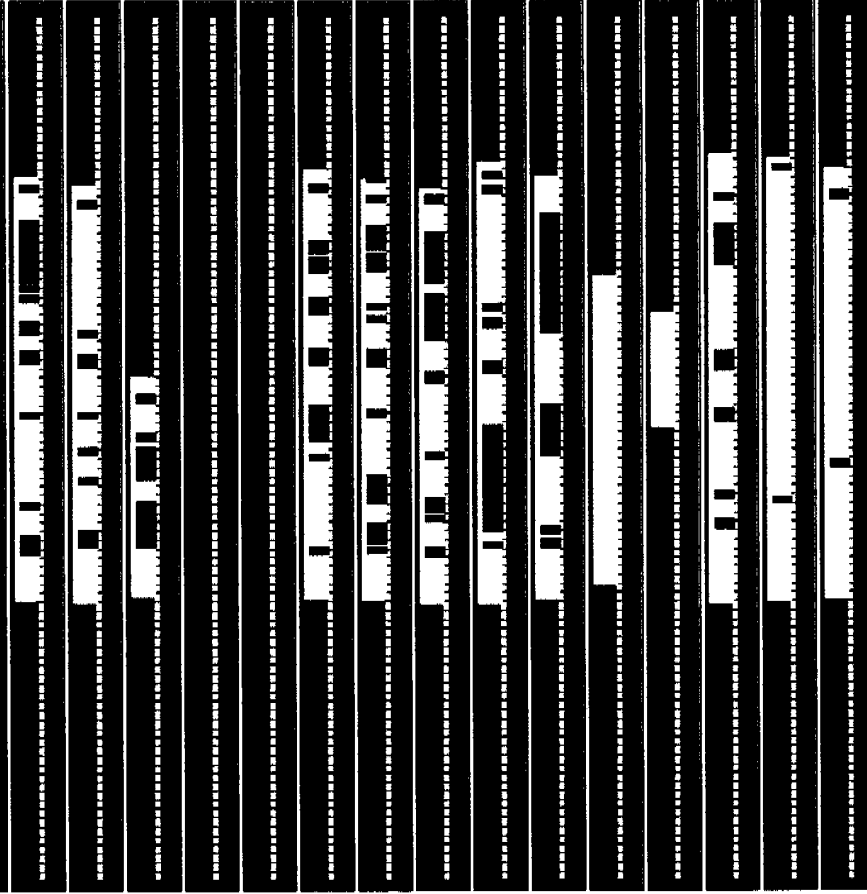
Normalized Data

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------------------|----------------|---------------|----------------|---------------|---------------|---------------|--------------|
| Peak | 4.263 | 0.000 | 11.826 | 11.878 | 8.400 | 11.883 | 8.963 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 4.263 | 0.000 | 11.826 | 11.878 | 8.400 | 11.883 | 8.963 |
| Normalized by Day | 151.667 | 59.867 | 391.263 | 65.119 | 42.878 | 34.2% | 0.0% |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 151.667 | 59.867 | 391.263 | 65.119 | 42.878 | 34.2% | 0.0% |

FINANCE SUSAN

Area type: Office. Logger: 20185. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week



| Day | Total Log Time | Hours/Day | Logged Lites On | Number Lites On per Day | Logged Lites Off | Number Lites Off per Day |
|--------------|----------------|---------------|-----------------|-------------------------|------------------|--------------------------|
| Peak | 48.000 | 24.000 | 3.125 | 1.562 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 3.125 | 1.562 | 0.000 | 0.000 |

| Day | Total Log Time | Hours/Day | Logged Lites On | Number Lites On per Day | Logged Lites Off | Number Lites Off per Day |
|--------------|----------------|---------------|-----------------|-------------------------|------------------|--------------------------|
| Peak | 72.000 | 24.000 | 35.967 | 11.656 | 8.533 | 2.844 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 35.967 | 11.656 | 8.533 | 2.844 |

| Day | Total Log Time | Hours/Day | Logged Lites On | Number Lites On per Day | Logged Lites Off | Number Lites Off per Day |
|--------------|----------------|---------------|-----------------|-------------------------|------------------|--------------------------|
| Peak | 48.000 | 24.000 | 23.000 | 11.500 | 6.125 | 3.062 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 23.000 | 11.500 | 6.125 | 3.062 |

| Day | Total Log Time | Hours/Day | Logged Lites On | Number Lites On per Day | Logged Lites Off | Number Lites Off per Day |
|--------------|----------------|---------------|-----------------|-------------------------|------------------|--------------------------|
| Peak | 151.683 | 39.167 | 391.317 | 65.121 | 16.815 | 74.22 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 151.683 | 39.167 | 391.317 | 65.121 | 16.815 | 74.22 |

Normalized Data

| Day | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|---------------|--------------|---------------|
| Peak | 4.283 | 0.000 | 1.967 | 12.011 | 3.471 | 11.656 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 4.283 | 0.000 | 1.967 | 12.011 | 3.471 | 11.656 |

| Day | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | |
|--------------|----------------|---------------|-------------------|---------------|--------------------------|---------------|
| | Lites On | Occupied | Lites On | Occupied | Lites On | % Savings |
| Peak | 151.683 | 39.167 | 65.121 | 16.815 | 74.22 | 74.22% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00% |
| Total | 151.683 | 39.167 | 65.121 | 16.815 | 74.22 | 74.22% |

FINANCE SUSAN

Area type: Office. Logger: 20412. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged User On | Normalized User On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|----------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 8.933 | 4.257 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 8.933 | 4.257 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged User On | Normalized User On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|----------------|----------------------------|------------------------|
| Peak | 56.333 | 24.000 | 27.533 | 11.966 | 7.967 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 56.333 | 24.000 | 27.533 | 11.966 | 7.967 |

| Thu | Total Log Time | Hours/Day | Logged User On | Normalized User On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|----------------|----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 35.600 | 14.833 | 9.944 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 35.600 | 14.833 | 9.944 |

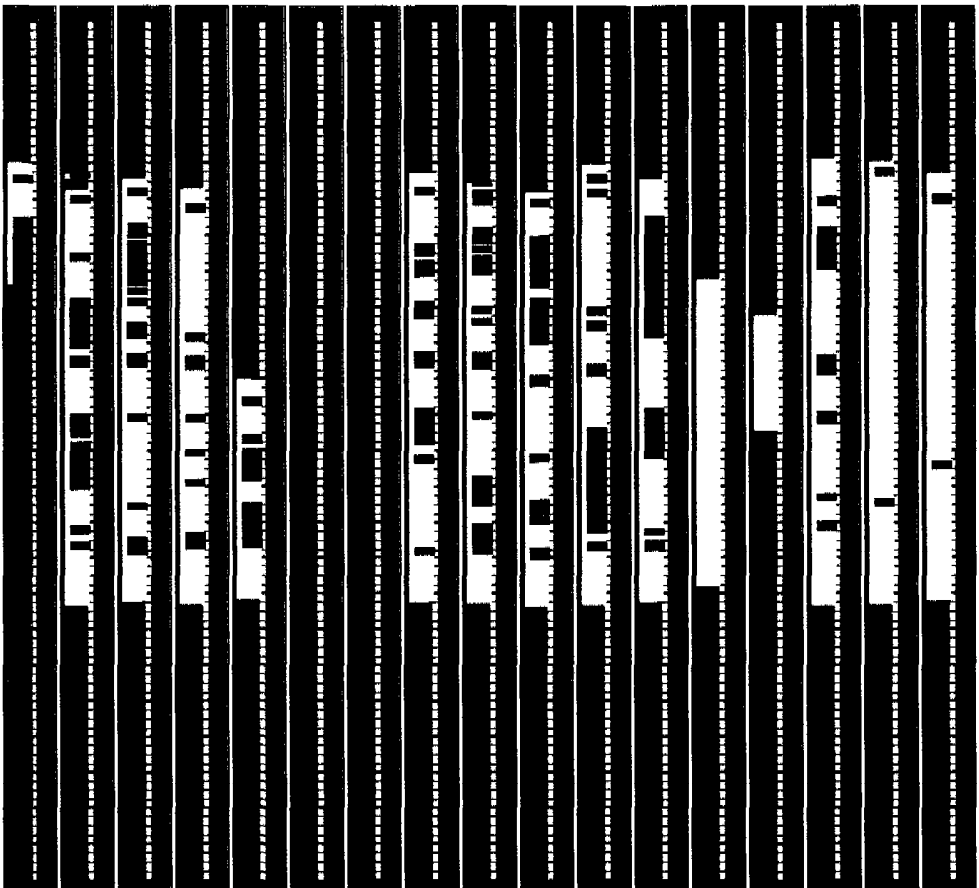
| Fri | Total Log Time | Hours/Day | Logged User On | Normalized User On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|----------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 23.757 | 11.852 | 6.061 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 23.757 | 11.852 | 6.061 |

| Sat | Total Log Time | Hours/Day | Logged User On | Normalized User On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|----------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 17.633 | 8.917 | 7.767 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 17.633 | 8.917 | 7.767 |

Normalized Data

| | Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|---------------|---------------|--------------|---------------|--------------|
| Peak | 4.257 | 0.000 | 11.966 | 11.867 | 3.044 | 11.700 | 2.867 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 4.257 | 0.000 | 11.966 | 11.867 | 3.044 | 11.700 | 2.867 |

| | Normalized by Day | Normalized Weekly Totals |
|--------------|-------------------|--------------------------|
| Peak | 151.633 | 391.333 |
| Off Peak | 0.000 | 0.000 |
| SH1 | 0.000 | 0.000 |
| SH2 | 0.000 | 0.000 |
| Total | 151.633 | 391.333 |



FINANCE THERESA

Area type: Office. Logger: 20295. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged/Uses On/Day | Normalized/Uses On/Day | Peak | Off | Sh 1 | Sh 2 | Total |
|--------------|----------------|-----------|--------------------|------------------------|--------|-------|-------|-------|--------|
| Mon | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Tue | 52.200 | 24.000 | 2.567 | 11.567 | 13.333 | 8.406 | 0.000 | 0.000 | 21.967 |
| Wed | 72.000 | 24.000 | 2.567 | 11.567 | 24.300 | 8.100 | 0.000 | 0.000 | 32.400 |
| Thu | 72.000 | 24.000 | 2.567 | 11.567 | 24.300 | 8.100 | 0.000 | 0.000 | 32.400 |
| Fri | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Sat | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Sun | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Total | 480.000 | 240.000 | 15.667 | 53.333 | 28.667 | 8.406 | 0.000 | 0.000 | 37.073 |

| Day | Total Log Time | Hours/Day | Logged/Uses On/Day | Normalized/Uses On/Day | Peak | Off | Sh 1 | Sh 2 | Total |
|--------------|----------------|-----------|--------------------|------------------------|--------|-------|-------|-------|--------|
| Mon | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Tue | 52.200 | 24.000 | 2.567 | 11.567 | 13.333 | 8.406 | 0.000 | 0.000 | 21.967 |
| Wed | 72.000 | 24.000 | 2.567 | 11.567 | 24.300 | 8.100 | 0.000 | 0.000 | 32.400 |
| Thu | 72.000 | 24.000 | 2.567 | 11.567 | 24.300 | 8.100 | 0.000 | 0.000 | 32.400 |
| Fri | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Sat | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Sun | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Total | 480.000 | 240.000 | 15.667 | 53.333 | 28.667 | 8.406 | 0.000 | 0.000 | 37.073 |

| Day | Total Log Time | Hours/Day | Logged/Uses On/Day | Normalized/Uses On/Day | Peak | Off | Sh 1 | Sh 2 | Total |
|--------------|----------------|-----------|--------------------|------------------------|--------|-------|-------|-------|--------|
| Mon | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Tue | 52.200 | 24.000 | 2.567 | 11.567 | 13.333 | 8.406 | 0.000 | 0.000 | 21.967 |
| Wed | 72.000 | 24.000 | 2.567 | 11.567 | 24.300 | 8.100 | 0.000 | 0.000 | 32.400 |
| Thu | 72.000 | 24.000 | 2.567 | 11.567 | 24.300 | 8.100 | 0.000 | 0.000 | 32.400 |
| Fri | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Sat | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Sun | 48.000 | 24.000 | 1.567 | 5.333 | 2.867 | 0.000 | 0.000 | 0.000 | 2.867 |
| Total | 480.000 | 240.000 | 15.667 | 53.333 | 28.667 | 8.406 | 0.000 | 0.000 | 37.073 |

Normalized Data

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|-----------------|-------|-------|-------|-------|--------|-------|--------|
| Peak | 4.283 | 2.867 | 1.567 | 0.933 | 11.966 | 8.406 | 11.967 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 4.283 | 2.867 | 1.567 | 0.933 | 11.966 | 8.406 | 11.967 |

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|-----------------|---------|---------|---------|--------|--------|--------|--------|
| Peak | 151.983 | 103.533 | 391.200 | 85.097 | 44.462 | 31.772 | 31.772 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 151.983 | 103.533 | 391.200 | 85.097 | 44.462 | 31.772 | 31.772 |

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|-----------------|-------|-------|-------|-------|--------|-------|--------|
| Peak | 4.283 | 2.867 | 1.567 | 0.933 | 11.966 | 8.406 | 11.967 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 4.283 | 2.867 | 1.567 | 0.933 | 11.966 | 8.406 | 11.967 |

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|-----------------|---------|---------|---------|--------|--------|--------|--------|
| Peak | 151.983 | 103.533 | 391.200 | 85.097 | 44.462 | 31.772 | 31.772 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 151.983 | 103.533 | 391.200 | 85.097 | 44.462 | 31.772 | 31.772 |

FINANCE THERESA

Area type: Office. Logger: 20130. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 8.967 | 5.033 | 2.517 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 8.967 | 5.033 | 2.517 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 52.233 | 24.000 | 27.533 | 15.157 | 7.025 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 52.233 | 24.000 | 27.533 | 15.157 | 7.025 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 35.133 | 19.711 | 9.544 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 35.133 | 19.711 | 9.544 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 17.667 | 9.917 | 5.157 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 17.667 | 9.917 | 5.157 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 17.667 | 9.917 | 5.157 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 17.667 | 9.917 | 5.157 |

| Sun | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 42.833 | 24.000 | 15.967 | 8.867 | 4.617 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 42.833 | 24.000 | 15.967 | 8.867 | 4.617 |

Normalized Data

| | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|---------------|---------------|--------------|--------------|--------------|--------------|
| Peak | 5.033 | 15.157 | 19.711 | 9.917 | 5.157 | 5.157 | 4.617 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 5.033 | 15.157 | 19.711 | 9.917 | 5.157 | 5.157 | 4.617 |

| | Normalized by Day | Normalized Weekly Totals |
|--------------|-------------------|--------------------------|
| Peak | 151.950 | 391.233 |
| Off Peak | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 |
| Total | 151.950 | 391.233 |

FINANCE THERESA (OLD)

Area type: Office. Logger: 20187. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total | Normalized Occ per Day |
|----------------------|----------------|----------------|-----------------|-----------------------------|---------------|--------------|--------------|--------------|----------------|------------------------|
| Sun | 48.000 | 24.000 | 8.533 | 4.267 | 0.000 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Peak | 48.000 | 24.000 | 8.533 | 4.267 | 0.000 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 8.533 | 4.267 | 0.000 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Mon | 48.000 | 24.000 | 3.197 | 1.599 | 1.200 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Peak | 48.000 | 24.000 | 3.197 | 1.599 | 1.200 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 3.197 | 1.599 | 1.200 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Tue | 48.000 | 24.000 | 11.953 | 5.977 | 4.105 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Peak | 48.000 | 24.000 | 11.953 | 5.977 | 4.105 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 11.953 | 5.977 | 4.105 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Wed | 48.000 | 24.000 | 13.336 | 6.668 | 3.256 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Peak | 48.000 | 24.000 | 13.336 | 6.668 | 3.256 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 13.336 | 6.668 | 3.256 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Thu | 48.000 | 24.000 | 14.294 | 7.147 | 2.722 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Peak | 48.000 | 24.000 | 14.294 | 7.147 | 2.722 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 14.294 | 7.147 | 2.722 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Fri | 48.000 | 24.000 | 23.900 | 11.950 | 4.033 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Peak | 48.000 | 24.000 | 23.900 | 11.950 | 4.033 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 23.900 | 11.950 | 4.033 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Sat | 48.000 | 24.000 | 17.833 | 8.917 | 4.800 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Peak | 48.000 | 24.000 | 17.833 | 8.917 | 4.800 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 17.833 | 8.917 | 4.800 | 0.000 | 0.000 | 0.000 | 48.000 | 2.122 |
| Weekly Totals | 354.000 | 177.000 | 119.527 | 59.764 | 20.000 | 0.000 | 0.000 | 0.000 | 354.000 | 21.132 |
| Peak | 354.000 | 177.000 | 119.527 | 59.764 | 20.000 | 0.000 | 0.000 | 0.000 | 354.000 | 21.132 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 354.000 | 177.000 | 119.527 | 59.764 | 20.000 | 0.000 | 0.000 | 0.000 | 354.000 | 21.132 |

Normalized Data

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|--------------|---------------|--------------|
| Peak | 4.267 | 1.599 | 5.977 | 6.668 | 7.147 | 11.950 | 8.917 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 4.267 | 1.599 | 5.977 | 6.668 | 7.147 | 11.950 | 8.917 |

| Category | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|----------------|---------------|-------------------|---------------|--------------------------|--------------|--------------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | |
| Peak | 163.600 | 35.400 | 391.150 | 70.267 | 15.204 | 78.4% | 78.4% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% | 0.0% |
| Total | 163.600 | 35.400 | 391.150 | 70.267 | 15.204 | 78.4% | 78.4% |

GERALD

Area type: Office. Logger: 20155. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged/Day | Normalized Uses On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|--------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged/Day | Normalized Uses On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|---------------|----------------------------|------------------------|
| Peak | 56.183 | 24.000 | 11.107 | 4.433 | 1.894 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 56.183 | 24.000 | 11.107 | 4.433 | 1.894 |

| Wed | Total Log Time | Hours/Day | Logged/Day | Normalized Uses On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|---------------|----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 20.067 | 7.617 | 3.363 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 20.067 | 7.617 | 3.363 |

| Thu | Total Log Time | Hours/Day | Logged/Day | Normalized Uses On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|--------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Fri | Total Log Time | Hours/Day | Logged/Day | Normalized Uses On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|---------------|----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 20.067 | 7.617 | 3.363 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 20.067 | 7.617 | 3.363 |

| Sat | Total Log Time | Hours/Day | Logged/Day | Normalized Uses On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|--------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Sun | Total Log Time | Hours/Day | Logged/Day | Normalized Uses On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|--------------|----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| | Sum | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | Logged Totals | Normalized by Day | Normalized Weekly Totals | % Savings |
|--------------|----------------|-------------------|--------------------------|--------------|
| Peak | 129,750 | 45,117 | 55,581 | 65.2% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 129,750 | 45,117 | 55,581 | 65.2% |

GERALD
 Area type: Office. Logger: 20217. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Mon | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 36.750 | 12.250 | 7.883 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 36.750 | 12.250 | 7.883 |

| Wed | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 19.933 | 6.567 | 4.933 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 19.933 | 6.567 | 4.933 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 32.817 | 10.933 | 5.933 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 32.817 | 10.933 | 5.933 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 19.933 | 6.567 | 4.933 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 19.933 | 6.567 | 4.933 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 14.050 | 4.633 | 1.817 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 14.050 | 4.633 | 1.817 |

| Sum | LO | Dec | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|---------------|--------------|---------------|--------------|---------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 11.107 | 3.853 | 12.250 | 7.883 | 10.933 | 5.936 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 11.107 | 3.853 | 12.250 | 7.883 | 10.933 | 5.936 |

| Normalized by Day | Normalized Lines On | Occupied | % Savings |
|-------------------|---------------------|---------------|----------------|
| Peak | 123.550 | 63.400 | 392.183 |
| Off | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 |
| Total | 123.550 | 63.400 | 392.183 |

Normalized Data

| Normalized by Day | Normalized Lines On | Occupied | % Savings |
|-------------------|---------------------|---------------|--------------|
| Peak | 55.495 | 27.159 | 51.1% |
| Off | 0.000 | 0.000 | 0.0% |
| Sh.1 | 0.000 | 0.000 | 0.0% |
| Sh.2 | 0.000 | 0.000 | 0.0% |
| Total | 55.495 | 27.159 | 51.1% |

| Normalized Weekly Totals | Normalized Lines On | Occupied | % Savings |
|--------------------------|---------------------|---------------|----------------|
| Peak | 123.550 | 63.400 | 392.183 |
| Off | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 |
| Total | 123.550 | 63.400 | 392.183 |

GREG

Area type: Office. Logger: 20169. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis

Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Uses On | Normalized Uses On per Day | Logged Uses Off | Normalized Uses Off per Day |
|--------------|----------------|---------------|----------------|----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Uses On | Normalized Uses On per Day | Logged Uses Off | Normalized Uses Off per Day |
|--------------|----------------|---------------|----------------|----------------------------|-----------------|-----------------------------|
| Peak | 55.967 | 24.000 | 22.533 | 9.380 | 21.433 | 8.285 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.967 | 24.000 | 22.533 | 9.380 | 21.433 | 8.285 |

| Thu | Total Log Time | Hours/Day | Logged Uses On | Normalized Uses On per Day | Logged Uses Off | Normalized Uses Off per Day |
|--------------|----------------|---------------|----------------|----------------------------|-----------------|-----------------------------|
| Peak | 72.000 | 24.000 | 27.900 | 11.625 | 26.567 | 11.069 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 27.900 | 11.625 | 26.567 | 11.069 |

| Fri | Total Log Time | Hours/Day | Logged Uses On | Normalized Uses On per Day | Logged Uses Off | Normalized Uses Off per Day |
|--------------|----------------|---------------|----------------|----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Sat | Total Log Time | Hours/Day | Logged Uses On | Normalized Uses On per Day | Logged Uses Off | Normalized Uses Off per Day |
|--------------|----------------|---------------|----------------|----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 4.433 | 1.847 | 7.367 | 2.869 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 4.433 | 1.847 | 7.367 | 2.869 |

Normalized Data

| | Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | Normalized by Day | Normalized Weekly Totals | % Savings |
|--------------|-------------------|--------------------------|-------------|
| Peak | 100.133 | 42.929 | 4.2% |
| Off Peak | 0.000 | 0.000 | 0.0% |
| Sh-1 | 0.000 | 0.000 | 0.0% |
| Sh-2 | 0.000 | 0.000 | 0.0% |
| Total | 100.133 | 42.929 | 4.2% |

GREG

Area type: Office. Logger: 20045. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged/Unlogged | Normalized/Unnormalized | Normalized/Unnormalized |
|--------------|----------------|--------------|-----------------|-------------------------|-------------------------|
| Peak | 46.00 | 24.00 | 0.00 | 0.00 | 0.00 |
| Off Peak | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 2 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 46.00 | 24.00 | 0.00 | 0.00 | 0.00 |

| Day | Total Log Time | Hours/Day | Logged/Unlogged | Normalized/Unnormalized | Normalized/Unnormalized |
|--------------|----------------|--------------|-----------------|-------------------------|-------------------------|
| Peak | 55.60 | 24.00 | 22.97 | 9.897 | 7.334 |
| Off Peak | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 2 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 55.60 | 24.00 | 22.97 | 9.897 | 7.334 |

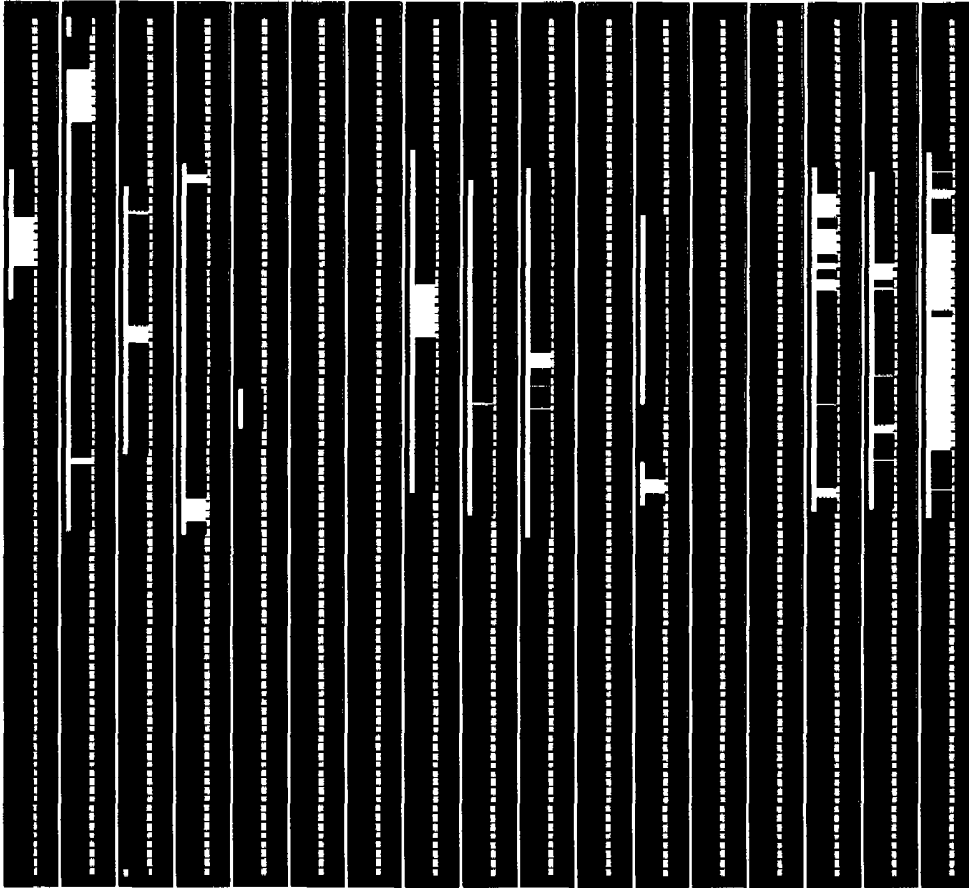
| Day | Total Log Time | Hours/Day | Logged/Unlogged | Normalized/Unnormalized | Normalized/Unnormalized |
|--------------|----------------|--------------|-----------------|-------------------------|-------------------------|
| Peak | 72.00 | 24.00 | 27.97 | 11.667 | 8.983 |
| Off Peak | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 2 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 72.00 | 24.00 | 27.97 | 11.667 | 8.983 |

| Day | Total Log Time | Hours/Day | Logged/Unlogged | Normalized/Unnormalized | Normalized/Unnormalized |
|--------------|----------------|--------------|-----------------|-------------------------|-------------------------|
| Peak | 48.00 | 24.00 | 7.453 | 3.717 | 3.450 |
| Off Peak | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 2 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 48.00 | 24.00 | 7.453 | 3.717 | 3.450 |

Normalized Data

| Day | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| Peak | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Off Peak | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Sh 2 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Total | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

| Day | Normalized by Day | Normalized Weekly Totals | % Savings |
|--------------|-------------------|--------------------------|---------------|
| Peak | 100.167 | 82.000 | 35.156 |
| Off Peak | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 |
| Total | 100.167 | 82.000 | 35.156 |



JOE

Area type: Office. Logger: 20204. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occs | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occs | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 55.983 | 24.000 | 10.367 | 4.735 | 10.433 | 4.505 | 4.505 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.983 | 24.000 | 10.367 | 4.735 | 10.433 | 4.505 | 4.505 |

| Wed | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occs | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 72.000 | 24.000 | 26.750 | 8.917 | 20.500 | 6.833 | 6.833 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 26.750 | 8.917 | 20.500 | 6.833 | 6.833 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occs | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 8.933 | 4.657 | 7.893 | 3.999 | 3.999 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 8.933 | 4.657 | 7.893 | 3.999 | 3.999 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occs | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 91.367 | 24.000 | 21.533 | 10.767 | 17.567 | 8.793 | 8.793 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 91.367 | 24.000 | 21.533 | 10.767 | 17.567 | 8.793 | 8.793 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occs | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 8.933 | 4.657 | 7.893 | 3.999 | 3.999 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 8.933 | 4.657 | 7.893 | 3.999 | 3.999 |

| Sun | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occs | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| Day | LO | Dec | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 4.735 | 4.505 | 7.728 | 5.922 | 8.917 | 4.657 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 4.735 | 4.505 | 7.728 | 5.922 | 8.917 | 4.657 |

| Day | LO | Dec | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|---------------|---------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Peak | 91.367 | 74.067 | 391.583 | 391.583 | 391.583 | 391.583 | 391.583 | 391.583 | 391.583 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 91.367 | 74.067 | 391.583 | 391.583 | 391.583 | 391.583 | 391.583 | 391.583 | 391.583 |

JOE

Area type: Office. Logger: 20032. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-----|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|
| Sun | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Tue | 55.983 | 24.000 | 11.133 | 4.607 | 8.633 | 3.641 | 0.000 | 0.000 | 14.274 |
| Wed | 72.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Thu | 72.000 | 24.000 | 26.850 | 8.683 | 12.900 | 4.257 | 0.000 | 0.000 | 17.157 |
| Fri | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sat | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-----|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|
| Sun | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Tue | 55.983 | 24.000 | 11.133 | 4.607 | 8.633 | 3.641 | 0.000 | 0.000 | 14.274 |
| Wed | 72.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Thu | 72.000 | 24.000 | 26.850 | 8.683 | 12.900 | 4.257 | 0.000 | 0.000 | 17.157 |
| Fri | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sat | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

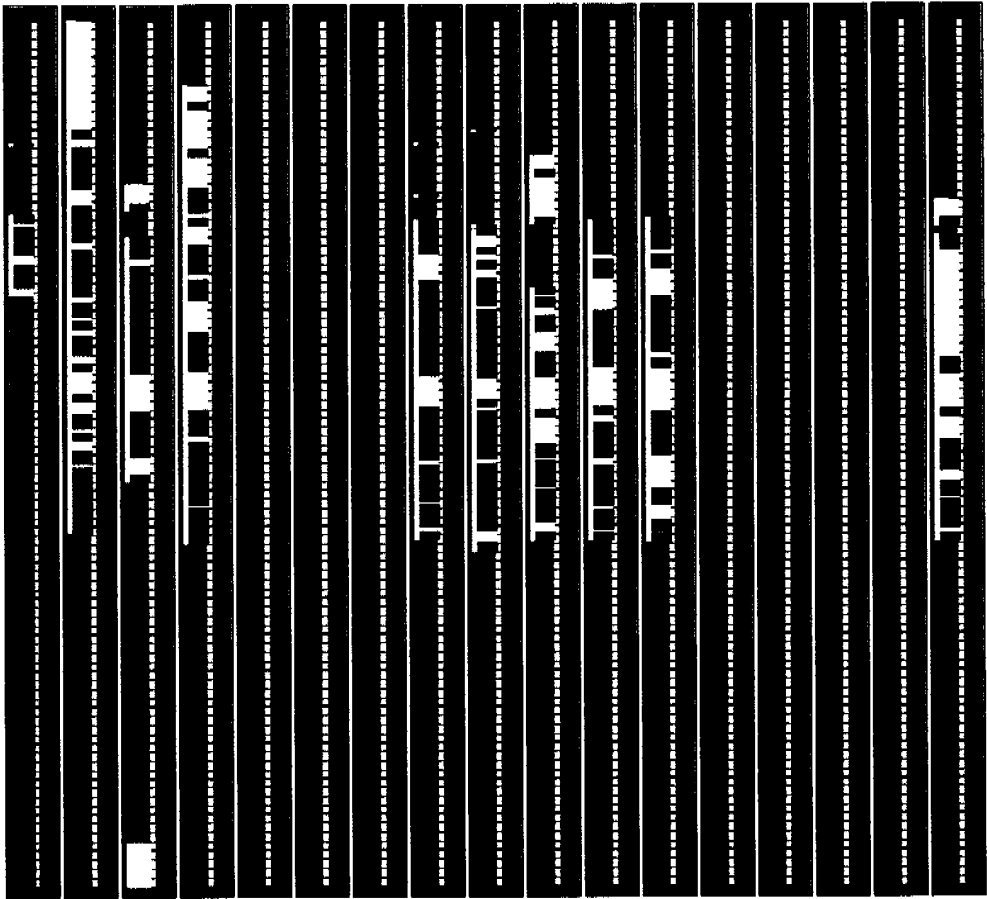
| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-----|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|
| Sun | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Tue | 55.983 | 24.000 | 11.133 | 4.607 | 8.633 | 3.641 | 0.000 | 0.000 | 14.274 |
| Wed | 72.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Thu | 72.000 | 24.000 | 26.850 | 8.683 | 12.900 | 4.257 | 0.000 | 0.000 | 17.157 |
| Fri | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sat | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-----|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|
| Sun | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Tue | 55.983 | 24.000 | 11.133 | 4.607 | 8.633 | 3.641 | 0.000 | 0.000 | 14.274 |
| Wed | 72.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Thu | 72.000 | 24.000 | 26.850 | 8.683 | 12.900 | 4.257 | 0.000 | 0.000 | 17.157 |
| Fri | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sat | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| Day | LO | Occ | Mon | Tue | Wed | Thu | Fri | Sat |
|----------|-------|-------|-------|-------|-------|-------|-------|-------|
| Peak | 0.000 | 0.000 | 0.000 | 4.607 | 8.683 | 7.739 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 4.607 | 8.683 | 7.739 | 0.000 | 0.000 |

| Day | Logged Totals | | Normalized Weekly Totals | |
|----------|---------------|----------|--------------------------|----------|
| | Lines On | Occupied | Lines On | Occupied |
| Peak | 91.533 | 54.000 | 39.270 | 23.167 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 91.533 | 54.000 | 39.270 | 23.167 |



JOHN

Area type: Office. Logger: 20410. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Diff Peak | Sh 1 | Sh 2 | Total |
|--------------|----------------|----------------|-----------------|-----------------------------|---------------|---------------|--------------|--------------|--------------|
| Sun | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Tue | 56.250 | 24.000 | 23.233 | 9.913 | 17.157 | 7.324 | 0.000 | 0.000 | 9.913 |
| Wed | 72.000 | 24.000 | 28.267 | 9.422 | 27.767 | 9.256 | 0.000 | 0.000 | 9.422 |
| Thu | 72.000 | 24.000 | 27.100 | 9.133 | 17.157 | 7.324 | 0.000 | 0.000 | 9.133 |
| Fri | 48.000 | 24.000 | 17.333 | 6.867 | 15.867 | 7.933 | 0.000 | 0.000 | 6.867 |
| Sat | 48.000 | 24.000 | 10.263 | 5.142 | 10.263 | 5.142 | 0.000 | 0.000 | 5.142 |
| Total | 480.000 | 240.000 | 108.050 | 392.250 | 46.278 | 41.238 | 10.9% | 10.9% | 10.9% |

Normalized Data

| Day | LO | Dec | Mon | Tue | Wed | Thu | Fri | Sat | Occ |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 9.913 | 7.324 | 9.422 | 9.256 | 9.033 | 8.000 |
| Diff Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 9.913 | 7.324 | 9.422 | 9.256 | 9.033 | 8.000 |

| Metric | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|----------------|---------------|-------------------|---------------|--------------------------|---------------|--------------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | |
| Peak | 108.050 | 96.283 | 46.278 | 41.238 | 46.278 | 41.238 | 10.9% |
| Diff Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 108.050 | 96.283 | 46.278 | 41.238 | 46.278 | 41.238 | 10.9% |

JOHN

Area type: Office. Logger: 20198. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Mon | Total Log Time | Hours/Day | Logged Lines On | Normalized Use On per Day | Normalized Dec per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Use On per Day | Normalized Dec per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 58.267 | 24.000 | 23.233 | 3.910 | 1.289 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 58.267 | 24.000 | 23.233 | 3.910 | 1.289 |

| Wed | Total Log Time | Hours/Day | Logged Lines On | Normalized Use On per Day | Normalized Dec per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 72.000 | 24.000 | 28.267 | 4.422 | 1.500 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 28.267 | 4.422 | 1.500 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Use On per Day | Normalized Dec per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 48.000 | 24.000 | 17.433 | 2.717 | 0.938 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 17.433 | 2.717 | 0.938 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Use On per Day | Normalized Dec per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 108.217 | 58.917 | 382.267 | 46.347 | 15.938 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 108.217 | 58.917 | 382.267 | 46.347 | 15.938 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Use On per Day | Normalized Dec per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 48.000 | 24.000 | 12.100 | 1.899 | 0.659 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.100 | 1.899 | 0.659 |

| Sun | Total Log Time | Hours/Day | Logged Lines On | Normalized Use On per Day | Normalized Dec per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 48.000 | 24.000 | 12.100 | 1.899 | 0.659 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.100 | 1.899 | 0.659 |

Normalized Data

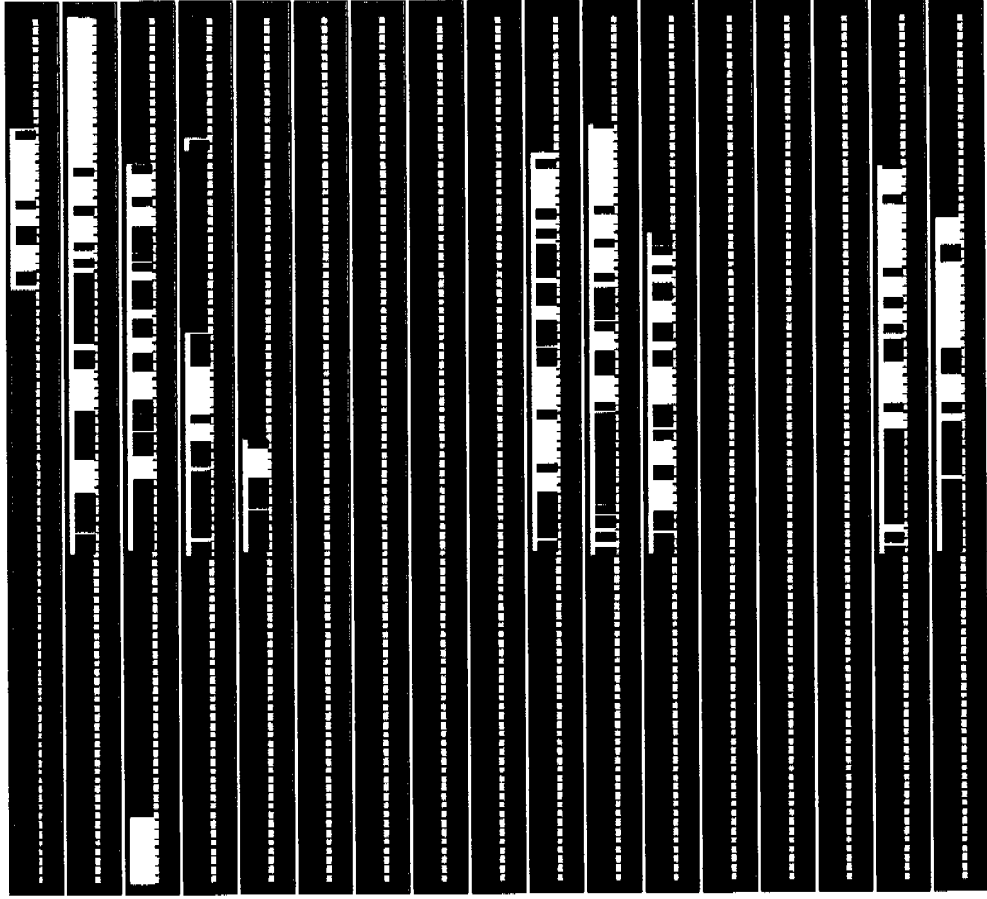
| | Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|----------|-------|-------|-------|-------|-------|-------|-------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | Normalized by Day | Normalized Weekly Totals | % Savings | |
|----------|-------------------|--------------------------|-----------|-------|
| Peak | 108.217 | 58.917 | 382.267 | 45.6% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 108.217 | 58.917 | 382.267 | 45.6% |

LANDUSE PAUL

Area type: Office. Logger: 20422. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week



| Sum | Total Log Time | Hours/Day | Logged/Uses On per Day | Normalized Occ per Day |
|----------|----------------|-----------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 |

| Mon | Total Log Time | Hours/Day | Logged/Uses On per Day | Normalized Occ per Day |
|----------|----------------|-----------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged/Uses On per Day | Normalized Occ per Day |
|----------|----------------|-----------|------------------------|------------------------|
| Peak | 55.463 | 24.000 | 4.400 | 1.167 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.463 | 24.000 | 4.400 | 1.167 |

| Wed | Total Log Time | Hours/Day | Logged/Uses On per Day | Normalized Occ per Day |
|----------|----------------|-----------|------------------------|------------------------|
| Peak | 72.000 | 24.000 | 25.992 | 10.700 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 25.992 | 10.700 |

| Thu | Total Log Time | Hours/Day | Logged/Uses On per Day | Normalized Occ per Day |
|----------|----------------|-----------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 18.367 | 3.163 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 18.367 | 3.163 |

| Fri | Total Log Time | Hours/Day | Logged/Uses On per Day | Normalized Occ per Day |
|----------|----------------|-----------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 18.367 | 3.163 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 18.367 | 3.163 |

| Sat | Total Log Time | Hours/Day | Logged/Uses On per Day | Normalized Occ per Day |
|----------|----------------|-----------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 11.967 | 5.963 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 11.967 | 5.963 |

Normalized Data

| | Sun | | Mon | | Tue | | Wed | | Thu | | Fri | | Sat | |
|----------|-------|-------|-------|-------|-------|-------|-------|-------|--------|-------|-------|-------|-------|-------|
| | LO | Occ | LO | Occ | LO | Occ | LO | Occ | LO | Occ | LO | Occ | LO | Occ |
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 1.903 | 0.505 | 8.528 | 3.567 | 10.872 | 5.300 | 9.183 | 4.950 | 5.983 | 3.150 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | |
|----------|---------------|----------|-------------------|----------|--------------------------|----------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied |
| Peak | 92.933 | 43.967 | 39.881 | 18.868 | 52.72% | 52.72% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% | 0.02% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% | 0.02% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% | 0.02% |
| Total | 92.933 | 43.967 | 39.881 | 18.868 | 52.72% | 52.72% |

LANDUSE/CONFERENCE

Area type: Office. Logger: 20042. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occ | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occ | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 56.417 | 24.000 | 10.967 | 4.576 | 6.300 | 2.728 | 2.728 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 56.417 | 24.000 | 10.967 | 4.576 | 6.300 | 2.728 | 2.728 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occ | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 72.000 | 24.000 | 20.533 | 6.578 | 14.967 | 4.666 | 4.666 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 20.533 | 6.578 | 14.967 | 4.666 | 4.666 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day | Logged Occ | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|--------------|------------------------|
| Peak | 48.000 | 24.000 | 5.700 | 3.350 | 6.633 | 3.317 | 3.317 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 5.700 | 3.350 | 6.633 | 3.317 | 3.317 |

Normalized Data

| Sum | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Sum | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Sum | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|--------------|---------------|---------------|----------------|---------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 63.300 | 56.200 | 351.417 | 29.744 | 24.122 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 63.300 | 56.200 | 351.417 | 29.744 | 24.122 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 | 18.92 |

LANDUSE/DWAYNE

Area type: Office. Logger: 20079. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 55.833 | 24.000 | 12.542 | 4.324 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.833 | 24.000 | 12.542 | 4.324 |

| Thu | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 7.000 | 24.000 | 37.317 | 18.433 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 7.000 | 24.000 | 37.317 | 18.433 |

| Sat | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 18.067 | 3.633 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 18.067 | 3.633 |

| Mon | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 154.100 | 69.533 | 351.683 | 2.133 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 154.100 | 69.533 | 351.683 | 2.133 |

| Wed | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 72.000 | 24.000 | 40.950 | 13.650 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 40.950 | 13.650 |

| Fri | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 28.652 | 14.333 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 28.652 | 14.333 |

| Sun | Total Log Time | Hours / Day | Logged Uses On per Day | Normalized Occ per Day |
|-------|----------------|-------------|------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 |

Normalized Data

| Day | LO | Occ | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|-------|-------|-------|-------|--------|-------|--------|-------|--------|-------|
| Peak | 0.000 | 0.000 | 0.000 | 12.542 | 4.324 | 13.650 | 7.400 | 12.433 | 6.144 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 12.542 | 4.324 | 13.650 | 7.400 | 12.433 | 6.144 |

| Normalized by Day | Normalized Weekly Totals | % Savings | | |
|-------------------|--------------------------|-----------|---------|-------|
| Peak | 154.100 | 69.533 | 351.683 | 2.133 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 154.100 | 69.533 | 351.683 | 2.133 |

| Normalized by Day | Normalized Weekly Totals | % Savings | | |
|-------------------|--------------------------|-----------|---------|-------|
| Peak | 154.100 | 69.533 | 351.683 | 2.133 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.1 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh.2 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 154.100 | 69.533 | 351.683 | 2.133 |

LIZ

Area type: Office. Logger: 20411. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Fri | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|-----------------|-----------------------------|------------------------|
| Peak | 58.000 | 24.000 | 17.571 | 14.300 | 6.129 | 18.533 | 15.433 | 5.144 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 58.000 | 24.000 | 17.571 | 14.300 | 6.129 | 18.533 | 15.433 | 5.144 |

| Tue | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 15.167 | 15.433 | 5.144 | 18.533 | 15.433 | 5.144 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 15.167 | 15.433 | 5.144 | 18.533 | 15.433 | 5.144 |

| Sat | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 7.300 | 3.650 | 2.967 | 18.533 | 15.433 | 5.144 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 7.300 | 3.650 | 2.967 | 18.533 | 15.433 | 5.144 |

Normalized Data

| Sum | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|-------|-------|-------|-------|-------|-------|-------|-------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Normalized by Day | Normalized by Day | Normalized Weekly Totals | Normalized Weekly Totals | % Savings |
|-------------------|-------------------|--------------------------|--------------------------|-----------|
| Lites On | Lites On | Lites On | Occupied | |
| 70.833 | 30.357 | 30.357 | 26.371 | 13.1% |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 70.833 | 61.533 | 392.000 | 13.1% |

LIZ
 Area type: Office. Logger: 20016. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 56.000 | 24.000 | 17.667 | 7.571 | 15.533 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 56.000 | 24.000 | 17.667 | 7.571 | 15.533 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 16.200 | 6.400 | 15.733 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 16.200 | 6.400 | 15.733 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 7.267 | 3.033 | 2.967 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 7.267 | 3.033 | 2.967 |

Normalized Data

| | Sun | | Mon | | Tue | | Wed | | Thu | | Fri | | Sat | |
|----------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec | LO | Dec |
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | Logged Totals | | Normalized Weekly Totals | |
|----------|---------------|---------|--------------------------|-----------|
| | Occupied | Logged | Lines On | % Savings |
| Peak | 71.000 | 392.000 | 28.343 | 6.9% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 71.000 | 392.000 | 28.343 | 6.9% |

MENS ROOM

Area type: Restroom. Logger: 20163. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis

Data by Day of Week

| Sum | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 55.900 | 24.000 | 30.333 | 13.169 | 22.900 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.900 | 24.000 | 30.333 | 13.169 | 22.900 |

| Wed | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 31.100 | 13.033 | 20.857 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 31.100 | 13.033 | 20.857 |

| Thu | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 46.000 | 24.000 | 18.263 | 9.142 | 12.667 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 46.000 | 24.000 | 18.263 | 9.142 | 12.667 |

| Fri | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 27.933 | 13.967 | 21.200 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 27.933 | 13.967 | 21.200 |

| Sat | Total Log Time | Hour/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 157.917 | 23.967 | 391.900 | 67.696 | 52.971 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 157.917 | 23.967 | 391.900 | 67.696 | 52.971 |

Normalized Data

| Day | Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Normalized by Day | Normalized Weekly Totals | % Savings |
|-------------------|--------------------------|--------------|
| Peak | 157.917 | 21.82 |
| Off | 0.000 | 0.02 |
| Sh-1 | 0.000 | 0.02 |
| Sh-2 | 0.000 | 0.02 |
| Total | 157.917 | 21.82 |

NAOMI

Area type: Office. Logger: 20476. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Sum | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Mon | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Mon | 72.000 | 24.000 | 28.233 | 9.411 | 27.667 | 0.000 | 0.000 | 0.000 | 72.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 72.000 | 24.000 | 28.233 | 9.411 | 27.667 | 0.000 | 0.000 | 0.000 | 72.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 28.233 | 9.411 | 27.667 | 0.000 | 0.000 | 0.000 | 72.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Tue | 48.000 | 24.000 | 10.067 | 3.356 | 4.333 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 10.067 | 3.356 | 4.333 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 10.067 | 3.356 | 4.333 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Wed | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Wed | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Thu | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|--------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Fri | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 39.333 | 13.011 | 14.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Sat | 48.000 | 24.000 | 10.533 | 3.511 | 4.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 10.533 | 3.511 | 4.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 10.533 | 3.511 | 4.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Sun | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh1 | Sh2 | Total | Normalized Dec per Day | Number of Lines On per Day | Logged Dec | Normalized Dec per Day |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|-------|-------|--------|------------------------|----------------------------|------------|------------------------|
| Sun | 48.000 | 24.000 | 10.533 | 3.511 | 4.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 10.533 | 3.511 | 4.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 10.533 | 3.511 | 4.556 | 0.000 | 0.000 | 0.000 | 48.000 | 0.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| Line | Dec | Sum | Mon | Tue | Wed | Thu | Fri | Sat | Normalized Totals | | % Savings |
|-------|-------|--------|--------|--------|--------|--------|--------|--------|-------------------|-------|-----------|
| | | | | | | | | | Lines On | Dec | |
| Peak | 0.000 | 48.000 | 72.000 | 48.000 | 48.000 | 48.000 | 48.000 | 48.000 | 39.367 | 5.033 | 7.7% |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 0.000 | 48.000 | 72.000 | 48.000 | 48.000 | 48.000 | 48.000 | 48.000 | 39.367 | 5.033 | 7.7% |

| Line | Dec | Normalized Weekly Totals | | % Savings |
|-------|-------|--------------------------|-------|-----------|
| | | Lines On | Dec | |
| Peak | 0.000 | 39.367 | 5.033 | 7.7% |
| Off | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 0.000 | 39.367 | 5.033 | 7.7% |

NAOMI

Area type: Office. Logger: 20027. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Uses On per Day | Normalized Occ per Day | Total Log Time | Hours/Day | Logged Lines On | Normalized Uses On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|----------------------------|------------------------|----------------|----------------|-----------------|----------------------------|------------------------|
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Tue | 56.350 | 24.000 | 22.850 | 9.732 | 17.350 | 72.000 | 24.000 | 28.157 | 9.385 | 24.233 |
| Peak | 56.350 | 24.000 | 22.850 | 9.732 | 17.350 | 72.000 | 28.157 | 9.385 | 24.233 | 8.078 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 56.350 | 24.000 | 22.850 | 9.732 | 17.350 | 72.000 | 28.157 | 9.385 | 24.233 | 8.078 |
| Wed | 72.000 | 24.000 | 20.267 | 6.756 | 15.867 | 48.000 | 24.000 | 9.957 | 4.933 | 3.900 |
| Peak | 72.000 | 24.000 | 20.267 | 6.756 | 15.867 | 48.000 | 9.957 | 4.933 | 3.900 | 1.750 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 20.267 | 6.756 | 15.867 | 48.000 | 9.957 | 4.933 | 3.900 | 1.750 |
| Thu | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 |
| Peak | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 | 48.000 | 10.400 | 5.200 | 6.200 | 3.950 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 | 48.000 | 10.400 | 5.200 | 6.200 | 3.950 |
| Fri | 91.850 | 67.850 | 392.350 | 39.244 | 28.957 | 91.850 | 67.850 | 392.350 | 39.244 | 28.957 |
| Peak | 91.850 | 67.850 | 392.350 | 39.244 | 28.957 | 91.850 | 392.350 | 39.244 | 28.957 | 26.22 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 |
| Total | 91.850 | 67.850 | 392.350 | 39.244 | 28.957 | 91.850 | 392.350 | 39.244 | 28.957 | 26.22 |
| Sat | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 |
| Peak | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 | 48.000 | 10.400 | 5.200 | 6.200 | 3.950 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 10.400 | 5.200 | 6.200 | 48.000 | 10.400 | 5.200 | 6.200 | 3.950 |

Normalized Data

| Day | LO | Occ | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 9.385 | 6.078 | 6.756 | 5.285 | 4.933 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 9.385 | 6.078 | 6.756 | 5.285 | 4.933 |

| Category | Logged Totals | Occupied | Logged | Normalized by Day | Normalized Weekly Totals | % Savings |
|--------------|---------------|---------------|----------------|-------------------|--------------------------|--------------|
| Peak | 91.850 | 67.850 | 392.350 | 39.244 | 28.957 | 26.22 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.00 |
| Total | 91.850 | 67.850 | 392.350 | 39.244 | 28.957 | 26.22 |

RANDY

Area type: Office, Logger: 20328, Time delay 10 minutes, Dahl Electric, Sante Fe County

Energy Analysis
Data by Day of Week

| Day | Total Log Time | Hour/Day | Logged Lines On | Normal. Occ. per Day | Normal. Occ. per Day | Normal. Occ. per Day |
|--------------|----------------|---------------|-----------------|----------------------|----------------------|----------------------|
| Peak | 48.000 | 24.000 | 1.133 | 0.567 | 1.133 | 0.567 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 1.133 | 0.567 | 1.133 | 0.567 |

| Day | Total Log Time | Hour/Day | Logged Lines On | Normal. Occ. per Day | Normal. Occ. per Day | Normal. Occ. per Day |
|--------------|----------------|---------------|-----------------|----------------------|----------------------|----------------------|
| Peak | 55.883 | 24.000 | 21.723 | 9.334 | 15.333 | 7.015 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.883 | 24.000 | 21.723 | 9.334 | 15.333 | 7.015 |

| Day | Total Log Time | Hour/Day | Logged Lines On | Normal. Occ. per Day | Normal. Occ. per Day | Normal. Occ. per Day |
|--------------|----------------|---------------|-----------------|----------------------|----------------------|----------------------|
| Peak | 72.000 | 24.000 | 25.450 | 8.817 | 20.250 | 5.750 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 25.450 | 8.817 | 20.250 | 5.750 |

| Day | Total Log Time | Hour/Day | Logged Lines On | Normal. Occ. per Day | Normal. Occ. per Day | Normal. Occ. per Day |
|--------------|----------------|---------------|-----------------|----------------------|----------------------|----------------------|
| Peak | 48.000 | 24.000 | 12.467 | 6.233 | 9.667 | 4.833 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.467 | 6.233 | 9.667 | 4.833 |

Normalized Data

| Day | LO | Occ | Min | Max | Time | Wired | Unwired | LO | Occ | LO | Occ | LO | Occ | LO | Occ | LO | Occ |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.567 | 0.567 | 0.000 | 0.000 | 9.334 | 7.015 | 10.783 | 8.317 | 8.817 | 6.750 | 4.567 | 3.583 | 6.233 | 4.833 | 4.833 | 4.833 | 4.833 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.567 | 0.567 | 0.000 | 0.000 | 9.334 | 7.015 | 10.783 | 8.317 | 6.750 | 4.567 | 3.583 | 6.233 | 4.833 | 4.833 | 4.833 | 4.833 | 4.833 |

| Day | Lines On | Occupied | Logged | Normalized Weekly Totals | % Savings |
|--------------|----------------|---------------|----------------|--------------------------|--------------|
| Peak | 103.267 | 79.700 | 391.883 | 44.270 | 22.8% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| SH-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| SH-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 103.267 | 79.700 | 391.883 | 44.270 | 22.8% |

RANDY

Area type: Office. Logger: 20156. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 1.167 | 0.983 | 1.167 | 0.983 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 1.167 | 0.983 | 1.167 | 0.983 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 55.867 | 24.000 | 21.703 | 9.322 | 18.367 | 7.680 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.867 | 24.000 | 21.703 | 9.322 | 18.367 | 7.680 |

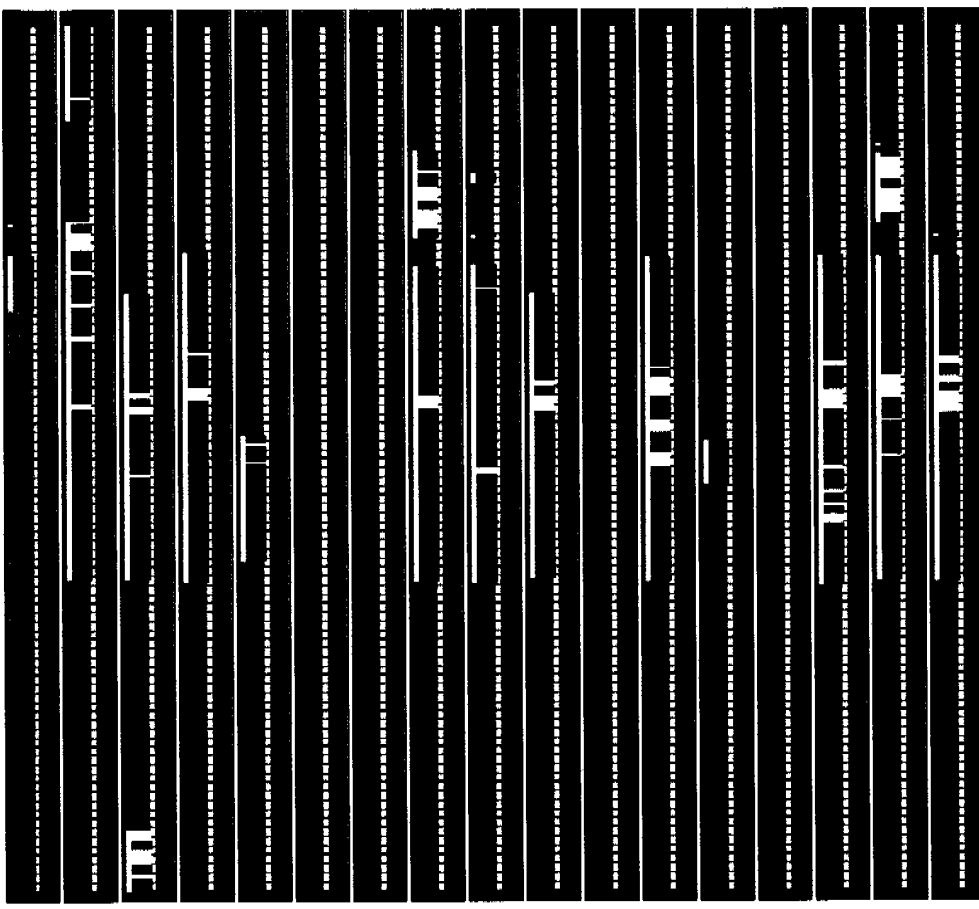
| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 72.000 | 24.000 | 26.433 | 8.811 | 22.867 | 7.622 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 26.433 | 8.811 | 22.867 | 7.622 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Logged Lines On | Normalized Lines On per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|-----------------|-----------------------------|
| Peak | 48.000 | 24.000 | 12.433 | 6.217 | 10.633 | 5.317 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.433 | 6.217 | 10.633 | 5.317 |

Normalized Data

| Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.983 | 0.983 | 0.000 | 0.000 | 9.322 | 7.680 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.983 | 0.983 | 0.000 | 0.000 | 9.322 | 7.680 |

| | Logged Totals | | Normalized Weekly Totals | | % Savings |
|--------------|----------------|---------------|--------------------------|---------------|--------------|
| | Lines On | Occupied | Lines On | Occupied | |
| Peak | 103.233 | 89.367 | 44.258 | 38.313 | 13.4% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 103.233 | 89.367 | 44.258 | 38.313 | 13.4% |



STEVE

Area type: Office. Logger: 20041. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 55.917 | 24.000 | 20.467 | 0.795 | 4.875 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.917 | 24.000 | 20.467 | 0.795 | 4.875 |

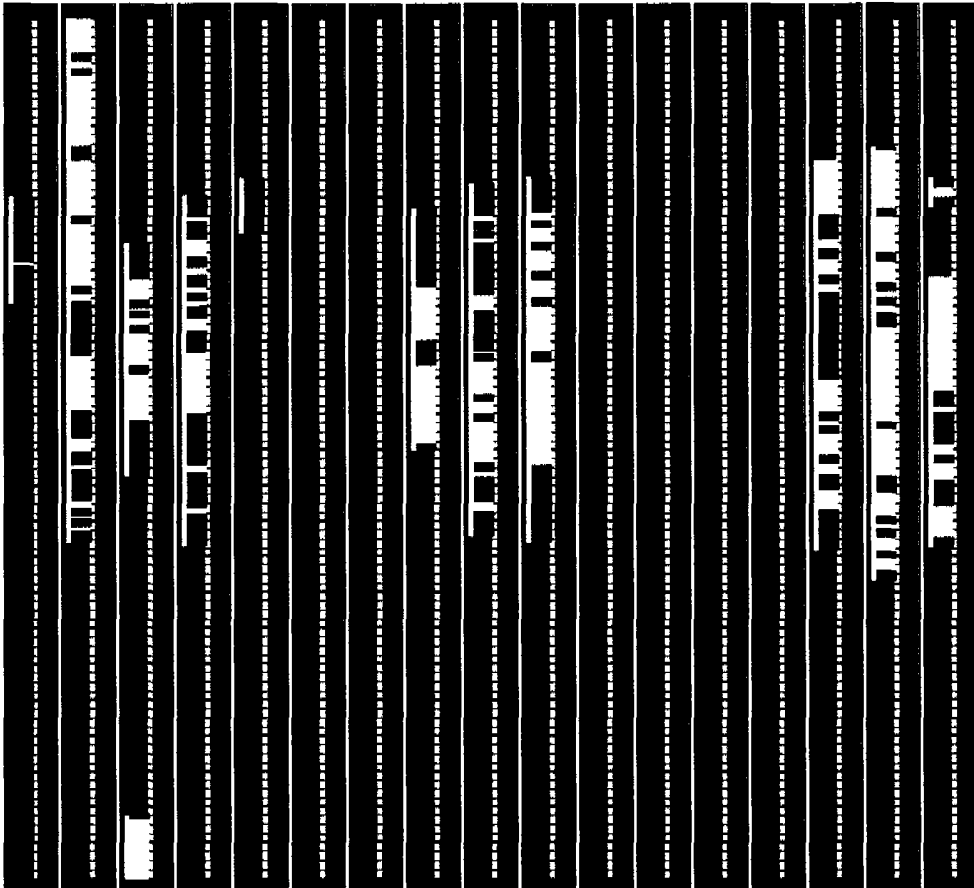
| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 26.517 | 0.872 | 3.411 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 26.517 | 0.872 | 3.411 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 1.900 | 0.750 | 0.750 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 1.900 | 0.750 | 0.750 |

Normalized Data

| Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|----------|-------|-------|-------|-------|-------|-------|
| Peak | 0.000 | 0.000 | 0.000 | 0.795 | 4.875 | 0.750 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.795 | 4.875 | 0.750 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | |
|----------|---------------|----------|-------------------|----------|--------------------------|-----------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | % Savings |
| Peak | 94.767 | 42.700 | 391.917 | 18.304 | 18.304 | 54.9% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh-1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh-2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 94.767 | 42.700 | 391.917 | 18.304 | 18.304 | 54.9% |



STEVE

Area type: Office. Logger: 20250. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|-------|-------|-------|
| Sum | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Mon | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|-------|-------|-------|
| Mon | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-------|----------------|-----------|-----------------|-----------------------------|--------|-------|------|------|-------|
| Tue | 55.917 | 24.000 | 20.533 | 8.613 | 11.233 | 4.821 | | | |
| Peak | 55.917 | 24.000 | 20.533 | 8.613 | 11.233 | 4.821 | | | |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Total | 55.917 | 24.000 | 20.533 | 8.613 | 11.233 | 4.821 | | | |

| Wed | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-----|------|------|-------|
| Wed | 72.000 | 24.000 | 26.517 | 10.100 | 3.367 | | | | |
| Peak | 72.000 | 24.000 | 26.517 | 10.100 | 3.367 | | | | |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | | |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | | |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | | |
| Total | 72.000 | 24.000 | 26.517 | 10.100 | 3.367 | | | | |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|------|------|-------|
| Thu | 48.000 | 24.000 | 1.500 | 0.750 | 1.500 | 0.750 | | | |
| Peak | 48.000 | 24.000 | 1.500 | 0.750 | 1.500 | 0.750 | | | |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Total | 48.000 | 24.000 | 1.500 | 0.750 | 1.500 | 0.750 | | | |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|------|------|-------|
| Fri | 48.000 | 24.000 | 9.767 | 4.083 | 3.700 | 2.820 | | | |
| Peak | 48.000 | 24.000 | 9.767 | 4.083 | 3.700 | 2.820 | | | |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Total | 48.000 | 24.000 | 9.767 | 4.083 | 3.700 | 2.820 | | | |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Peak | Off | Sh 1 | Sh 2 | Total |
|-------|----------------|-----------|-----------------|-----------------------------|-------|-------|------|------|-------|
| Sat | 48.000 | 24.000 | 391.917 | 17.775 | 56.32 | | | | |
| Peak | 48.000 | 24.000 | 391.917 | 17.775 | 56.32 | | | | |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | | | |
| Total | 48.000 | 24.000 | 391.917 | 17.775 | 56.32 | | | | |

Normalized Data

| | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|----------|--------|-------|-------|--------|-------|-------|-------|
| Peak | 48.000 | 0.000 | 0.000 | 12.161 | 4.311 | 8.872 | 3.367 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 0.000 | 0.000 | 12.161 | 4.311 | 8.872 | 3.367 |

| | Logged Totals | Normalized by Day | Normalized Weekly Totals | % Savings |
|----------|---------------|-------------------|--------------------------|-----------|
| Peak | 391.917 | 41.467 | 40.680 | 56.32 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.02 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.02 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.02 |
| Total | 391.917 | 41.467 | 40.680 | 56.32 |

THERESA (OLD)

Area type: Office. Logger: 20132. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Mon | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 9.553 | 4.267 | 1.033 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 9.553 | 4.267 | 1.033 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 55.150 | 24.000 | 11.953 | 7.000 | 9.139 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.150 | 24.000 | 11.953 | 7.000 | 9.139 |

| Wed | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 42.863 | 14.294 | 27.267 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 42.863 | 14.294 | 27.267 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 17.853 | 8.917 | 13.462 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 17.853 | 8.917 | 13.462 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 22.87 | 11.883 | 19.200 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 22.87 | 11.883 | 19.200 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|----------------|-----------------|-----------------------------|------------------------|
| Peak | 163.900 | 112.700 | 391.150 | 70.224 | 48.405 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 163.900 | 112.700 | 391.150 | 70.224 | 48.405 |

Normalized Data

| Day | LO | Dec | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|---------------|---------------|--------------|---------------|
| Peak | 4.267 | 1.033 | 1.957 | 0.983 | 11.953 | 13.294 | 9.511 | 14.294 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 4.267 | 1.033 | 1.957 | 0.983 | 11.953 | 13.294 | 9.511 | 14.294 |

| Normalized by Day | Logged Totals | | Normalized Weekly Totals | | % Savings |
|-------------------|----------------|----------------|--------------------------|---------------|--------------|
| | Lines On | Dec | Lines On | Dec | |
| Peak | 163.900 | 112.700 | 70.224 | 48.405 | 31.1% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 163.900 | 112.700 | 70.224 | 48.405 | 31.1% |

TRESURES DEAN

Area type: Office. Logger: 20158. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Mon | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 55.067 | 24.000 | 19.957 | 8.571 | 7.918 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.067 | 24.000 | 19.957 | 8.571 | 7.918 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 27.867 | 9.288 | 8.778 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 27.867 | 9.288 | 8.778 |

| Wed | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 11.067 | 5.533 | 5.533 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 11.067 | 5.533 | 5.533 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 18.700 | 6.333 | 7.957 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 18.700 | 6.333 | 7.957 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 15.133 | 5.278 | 7.957 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 15.133 | 5.278 | 7.957 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Dec per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 15.133 | 5.278 | 7.957 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 15.133 | 5.278 | 7.957 |

Normalized Data

| Sum | Lines On | Dec | Sh1 | Sh2 | Logged | Dec | Sh1 | Sh2 | Normalized | Dec | Sh1 | Sh2 | Normalized | Dec | Sh1 | Sh2 | Normalized | Dec | Sh1 | Sh2 |
|--------------|---------------|--------------|--------------|--------------|----------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|
| Peak | 96.533 | 0.000 | 0.000 | 0.000 | 391.067 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 96.533 | 0.000 | 0.000 | 0.000 | 391.067 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 |

| Mon | Lines On | Dec | Sh1 | Sh2 | Logged | Dec | Sh1 | Sh2 | Normalized | Dec | Sh1 | Sh2 | Normalized | Dec | Sh1 | Sh2 | Normalized | Dec | Sh1 | Sh2 |
|--------------|---------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|-------------|--------------|--------------|--------------|
| Peak | 41.470 | 0.000 | 0.000 | 0.000 | 37.650 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 41.470 | 0.000 | 0.000 | 0.000 | 37.650 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 | 9.12 | 0.000 | 0.000 | 0.000 |

TRESURES DEAN

Area type: Office. Logger: 20416. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 48.000 | 24.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 48.000 | 24.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 72.000 | 24.000 | 13.700 | 8.958 | 18.467 | 72.000 | 24.000 | 17.167 | 16.238 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 13.700 | 8.958 | 18.467 | 72.000 | 24.000 | 17.167 | 16.238 |

| Wed | Total Log Time | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 48.000 | 24.000 | 27.867 | 9.298 | 26.567 | 48.000 | 24.000 | 18.967 | 15.363 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 27.867 | 9.298 | 26.567 | 48.000 | 24.000 | 18.967 | 15.363 |

| Thu | Total Log Time | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day | Hours Day | Logged Lines On | Normalized Use On per Day | Normalized Occ per Day |
|----------|----------------|-----------|-----------------|---------------------------|------------------------|-----------|-----------------|---------------------------|------------------------|
| Peak | 48.000 | 24.000 | 13.100 | 8.590 | 12.000 | 48.000 | 24.000 | 391.950 | 41.458 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 13.100 | 8.590 | 12.000 | 48.000 | 24.000 | 391.950 | 41.458 |

Normalized Data

| | Sun | Mon | Tue | Wed | Thu | Fri | Sat |
|----------|-------|-------|-------|-------|-------|-------|-------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 9.298 | 8.958 | 9.333 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 9.298 | 8.958 | 9.333 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|----------|---------------|----------|-------------------|----------|--------------------------|----------|-----------|
| | Lines On | Occupied | Lines On | Occupied | Lines On | Occupied | |
| Peak | 96.500 | 88.633 | 41.458 | 38.078 | 41.458 | 38.078 | 8.2% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 96.500 | 88.633 | 41.458 | 38.078 | 41.458 | 38.078 | 8.2% |

VICKI
 Area type: Office. Logger: 20364. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged/Day | Normalized/Day | Logged/Day | Normalized/Day |
|--------------|----------------|---------------|--------------|----------------|--------------|----------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged/Day | Normalized/Day | Logged/Day | Normalized/Day |
|--------------|----------------|---------------|---------------|----------------|--------------|----------------|
| Peak | 56.617 | 24.000 | 12.700 | 5.480 | 3.559 | 4.789 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 56.617 | 24.000 | 12.700 | 5.480 | 3.559 | 4.789 |

| Thu | Total Log Time | Hours/Day | Logged/Day | Normalized/Day | Logged/Day | Normalized/Day |
|--------------|----------------|---------------|---------------|----------------|---------------|----------------|
| Peak | 72.000 | 24.000 | 24.463 | 8.161 | 11.367 | 4.789 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 24.463 | 8.161 | 11.367 | 4.789 |

| Sat | Total Log Time | Hours/Day | Logged/Day | Normalized/Day | Logged/Day | Normalized/Day |
|--------------|----------------|---------------|---------------|----------------|---------------|----------------|
| Peak | 48.000 | 24.000 | 12.500 | 6.250 | 18.000 | 5.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.500 | 6.250 | 18.000 | 5.000 |

Normalized Data

| | Sum | | Mon | | Tue | | Wed | | Thu | | Fri | | Sat | |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|
| | LO | Occ | LO | Occ | LO | Occ | LO | Occ | LO | Occ | LO | Occ | LO | Occ |
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 5.480 | 3.559 | 8.161 | 4.789 | 8.161 | 4.789 | 12.017 | 6.017 | 6.250 | 5.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 5.480 | 3.559 | 8.161 | 4.789 | 8.161 | 4.789 | 12.017 | 6.017 | 6.250 | 5.000 |

| | Logged Totals | | Normalized by Day | | Normalized Weekly Totals | | % Savings |
|--------------|---------------|---------------|-------------------|---------------|--------------------------|---------------|---------------|
| | Lines In | Occupied | Lines In | Occupied | Lines In | Occupied | |
| Peak | 98.400 | 61.400 | 42.213 | 26.340 | 42.213 | 26.340 | 37.62% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.02% |
| Total | 98.400 | 61.400 | 42.213 | 26.340 | 42.213 | 26.340 | 37.62% |

VICKI
 Area type: Office. Logger: 20113. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Mon | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 55.533 | 24.000 | 12.700 | 5.475 | 4.459 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 55.533 | 24.000 | 12.700 | 5.475 | 4.459 |

| Thu | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 24.333 | 10.133 | 7.265 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 24.333 | 10.133 | 7.265 |

| Fri | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 12.467 | 5.223 | 4.459 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.467 | 5.223 | 4.459 |

| Sat | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 12.467 | 5.223 | 4.459 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.467 | 5.223 | 4.459 |

| Sun | Total Log Time | Hours/Day | Logged Lines On | Normalized Lines On per Day | Normalized Occ per Day |
|-------|----------------|-----------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 12.467 | 5.223 | 4.459 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 12.467 | 5.223 | 4.459 |

Normalized Data

| Sum | Mon | Tue | Thu | Fri | Sat | Sun |
|-------|--------|--------|--------|--------|--------|--------|
| LO | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Dec | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Occ | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| LO | 98.467 | 84.000 | 98.467 | 84.000 | 98.467 | 84.000 |
| Dec | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Occ | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| LO | 98.467 | 84.000 | 98.467 | 84.000 | 98.467 | 84.000 |
| Dec | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Occ | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 98.467 | 84.000 | 98.467 | 84.000 | 98.467 | 84.000 |

| Normalized by Day | Logged Totals | Normalized Weekly Totals | % Savings |
|-------------------|---------------|--------------------------|-----------|
| Lines On | 98.467 | 84.000 | 391.633 |
| Off Peak | 0.000 | 0.000 | 0.000 |
| Sh1 | 0.000 | 0.000 | 0.000 |
| Sh2 | 0.000 | 0.000 | 0.000 |
| Total | 98.467 | 84.000 | 391.633 |

VICTOR

Area type: Office. Logger: 20289. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Mon | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 54.567 | 24.000 | 14.700 | 6.418 | 4.978 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 54.567 | 24.000 | 14.700 | 6.418 | 4.978 |

| Tue | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 21.400 | 7.133 | 4.300 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 21.400 | 7.133 | 4.300 |

| Wed | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

| Thu | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 79.533 | 24.000 | 30.367 | 12.650 | 5.933 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 79.533 | 24.000 | 30.367 | 12.650 | 5.933 |

| Fri | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 72.000 | 24.000 | 22.133 | 7.378 | 4.778 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 22.133 | 7.378 | 4.778 |

| Sat | Total Log Time | Hours/Day | Logged Lites On | Normalized Lites On per Day | Normalized Occ per Day |
|--------------|----------------|---------------|-----------------|-----------------------------|------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |
| Off | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 |

Normalized Data

| | Sum | Mon | Tue | Wed | Thu | Fri | Sat |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| | Logged Totals | Normalized Weekly Totals | % Savings |
|--------------|------------------------|--------------------------|--------------|
| Peak | Lites On 79.533 | Lites On 34.176 | 28.0% |
| Off Peak | Lites On 0.000 | Lites On 0.000 | 0.0% |
| Sh 1 | Lites On 0.000 | Lites On 0.000 | 0.0% |
| Sh 2 | Lites On 0.000 | Lites On 0.000 | 0.0% |
| Total | Lites On 79.533 | Lites On 34.176 | 28.0% |

VICTOR

Area type: Office. Logger: 20402. Time delay 10 minutes. Dahl Electric, Sante Fe County

Energy Analysis Data by Day of Week

| Sum | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Uses On per Day | Normalized Uses Off per Day |
|--------------|----------------|---------------|--------------|--------------|----------------------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 3.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 3.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 3.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 3.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Tue | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Uses On per Day | Normalized Uses Off per Day |
|--------------|----------------|---------------|--------------|---------------|----------------------------|-----------------------------|
| Peak | 54.500 | 24.000 | 6.420 | 11.400 | 4.979 | 4.979 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 54.500 | 24.000 | 6.420 | 11.400 | 4.979 | 4.979 |

| Thu | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Uses On per Day | Normalized Uses Off per Day |
|--------------|----------------|---------------|--------------|---------------|----------------------------|-----------------------------|
| Peak | 72.000 | 24.000 | 7.144 | 13.100 | 4.367 | 4.367 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 72.000 | 24.000 | 7.144 | 13.100 | 4.367 | 4.367 |

| Fri | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Uses On per Day | Normalized Uses Off per Day |
|--------------|----------------|---------------|--------------|--------------|----------------------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Sat | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Uses On per Day | Normalized Uses Off per Day |
|--------------|----------------|---------------|--------------|--------------|----------------------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Sun | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Uses On per Day | Normalized Uses Off per Day |
|--------------|----------------|---------------|--------------|--------------|----------------------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Mon | Total Log Time | Hours/Day | Logged On | Logged Off | Normalized Uses On per Day | Normalized Uses Off per Day |
|--------------|----------------|---------------|--------------|--------------|----------------------------|-----------------------------|
| Peak | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 48.000 | 24.000 | 0.000 | 0.000 | 0.000 | 0.000 |

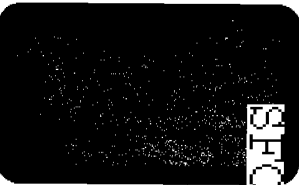
Normalized Data

| Day | Sum | Mon | Tue | Wed | Thu | Fri | Sat | Sun |
|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| Total | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |

| Normalized by Day | Logged Totals | Occupied | Logged | Normalized Weekly Totals | % Savings |
|-------------------|---------------|---------------|----------------|--------------------------|--------------|
| Peak | 79.567 | 57.567 | 390.950 | 34.192 | 27.6% |
| Off Peak | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 1 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Sh 2 | 0.000 | 0.000 | 0.000 | 0.000 | 0.0% |
| Total | 79.567 | 57.567 | 390.950 | 34.192 | 27.6% |



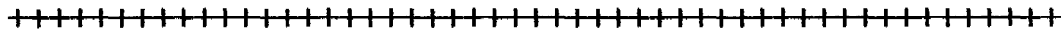
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SBC CLERK RECORDING02/14/2007

Santa Fe Teen Arts Center, Warehouse 21

1614 Paseo de Peralta, SFNM 87501



Santa Fe County

SMART

\$5,000 Grant

Warehouse 21 seeks funds to assist in the transition phase of W21 as it begins to relocate due to demolition of its facility in January 2007. The purpose of the grant is to support staff, young artists, supplies and rent at other venues during this time of flux.

| Staff | Expense |
|--|-----------------------|
| <small>(All staff work directly with youth in programs in the performing, media and visual arts)</small> | |
| Executive Director | 500.00 |
| Business Manager | 500.00 |
| Community Service Coordinator | 500.00 |
| Artistic Manager | 500.00 |
| Program Manager | 500.00 |
| Outside Artistic | |
| Teen/alumni/other | 1,500.00 |
| Supplies | |
| Office | 500.00 |
| Other | |
| Rent other venues | 500.00 |
| TOTAL | \$5,000.00 |

Thank you very much!

Ana Gallegos y Reinhardt
Executive Director, warehouse 21
989-4423 (Ext1)
795-6021
www.warehouse21.org

A short summary:

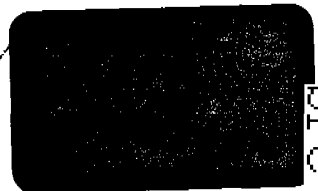
SMART (Success Making ART) Productions is designed to meet the specific needs of youth through innovative entrepreneurial art opportunities. Through planning meetings, workshops and open studio's, youth plan and produce their events and products before bringing forward to local audiences and consumers. **Programs are:**

- **On the Screen** - Every year, youth *Video Forums* are held featuring teen video filmmakers and

original works.

- **On the Air** - For the past ten years, W21 has partnered with KSFR, 90.7FM, Santa Fe's Public Access Radio station with the "*Original Ground Zero*" youth radio show on Wednesday nights from 8-10pm.
- **On the Stage/Entertainment** - Local teens perform original comedy and W21's Theater presents well-known and original theatrical pieces.
 - Our most popular program is the *Promoter's Circle*, a collective of youth who book, promote, produce and help manage youth concerts. Almost every weekend, W21 has rocked with local and out of state touring bands.
 - Other special events include poetry nights, video forums and "*Face to Face Conversations*" with prominent and established adults such as actors, politicians, environmentalists and musicians.
 - *The Music Coop*, a group of dedicated young musicians, have a record label called Catch 21 Records where youth bands and musicians can record and sell CD's to our local audiences and while on tour.
- **On the Press** - *Broad Issues*, a youth MagaZINE, is a publication featuring interviews, art, poetry, photography, stories, cartoons and issues effecting youth in our community and world. The W21 *Silkscreen Press Studio* is also a popular place for printing materials such as t-shirts, patches and flyers. Fashion Design is also a new component to the printmaking program where mostly girls focus on recycled clothing and sell their products.

Santa Fe County funds would be supporting youth employment in the efforts of theater, music, printmaking and radio.



**Literacy Volunteers of Santa Fe
Family Literacy Initiative**

at

Agua Fria, Cesar Chavez, and Turquoise Trail Elementary Schools

"Surely there is no more cherished, yet humbling idea than the conviction that parents hold in their hands the power to shape their child's tomorrows. This is the commitment of Family Literacy."

Family Literacy Proposal

Literacy Volunteers of Santa Fe (LVSF) respectfully request a discretionary grant of **\$5,000** from Santa Fe County in support of our on-going family literacy project at Agua Fria, Cesar Chavez, and Turquoise Trail Elementary Schools.

This family literacy initiative provides a formal program to assist parents in becoming the primary educators for their children. The objective is to serve approximately 20 to 25 children at each school (Agua Fria, Cesar Chavez and Turquoise Trail Elementary Schools). The program lasts sixteen weeks per semester, two times per week for 2.5 hours per session at each site. The program requires that the parents be registered in, and attend ESL (English as a Second Language) or GED (General Educational Development) classes. The parents are also required to attend parenting classes as well as to be active in the "home parent-child activities" (PACT – Parent and Child Together). It is estimated that the program averages fifty to sixty contact hours per child per semester. In order to ensure a safe environment for the children, all staff working in this program are required to obtain a criminal background check.

Procedures

Program procedures will follow guidelines outlined by the National Center for Family Literacy. Through the use of established evaluation procedures, outcomes will be measured in the following four components:

Adult Education – Education, language and life skills improvement for parents.

Childhood Education – Quality learning, language and reasoning skills for children in preschool and up to the third grade (ages 4-8).

Parent and Child Together (PACT) – Provides material and training to enhance the parent/child relationship and to instruct parents on how to become the primary educators in the family. Parental skills are improved and the parent/child relationship is strengthened.

Parenting – Assists parents to develop skills necessary to function effectively as parents, providers, and partners in the educational process of their children. This is the heart of family literacy – **the family**.

Duration of Program

The duration of the program will coincide directly with the time-frame of the adult education classes which follow the public school's calendar of 16 weeks per semester. The program will resume on January 8, 2007. This request is for the second half of fiscal year 2006-2007.

Santa Fe County in conjunction with the Pueblo of Pojoaque are collaborating on a joint venture in regards to a regional wastewater project within the Pojoaque Valley. We are requesting \$4 million from special appropriations from the Governor's Year of the Water Fund for the continuation of phasing in non-tribal residents to a regional wastewater system. This is an extension of the regional wastewater study prepared by ASCG Inc. in June 2005.

The decommissioning of onsite wastewater systems to a regional collection system will reduce potential groundwater contamination which threatens the viability of drinking water within the Pojoaque Valley. In addition, the project will allow for recycling of wastewater, return flow credits, and downstream irrigation to Acequia communities. The current system directly impacts drought and groundwater contamination issues in the Pojoaque Valley.

The existing lift stations throughout the Pueblo of Pojoaque, which would be the arterial connections to the proposed system, require significant upgrades to meet the demand of phased in non-tribal residents.

The project will consist of:

- Design
- Extension of wastewater main lines
- Laterals and service lines
- Upgrades to existing facilities

The costs of the project are summarized on the table below:

Date of original estimate: November 20, 2006

| Item No. | Item | Unit | Quantity | Unit Price | Bid Item Price |
|--|------------------------------------|------|----------|------------|----------------|
| 1 | WWTP and Storage Lagoon Upgrades | pgpd | 200,000 | \$ 7 | \$ 1,400,000 |
| 2 | 8" and 10" Sewer pipes, cip | LF | 13,000 | 60.00 | 780,000 |
| 3 | Pump Station Upgrade at SV | LS | 1 | 500,000 | 500,000 |
| 4 | Air/vacuum relief stations | EA | 12 | 3,000 | 36,000 |
| 5 | Rio Tesuque crossing of force main | LS | 1 | 30,000 | 30,000 |
| Construction cost subtotal | | | | | \$ 2,746,000 |
| Contingencies/undefined design elements at 10% | | | | | \$ 274,600 |
| | | | | | |

| | |
|--|---------------------|
| Estimated cost of construction <i>based on work being TERO & NMGRT-exempt</i> | \$ 3,020,600 |
| Design Analysis Report | 75,515 |
| Engineering, Legal, and Construction Admin | 604,120 |
| T&M allowance: Geotechnical investigation along sewer line route | 10,000 |
| T&M allow.: Supplemental surveys of surface features along sewer line route | 16,000 |
| NMGRT on construction and engineering services at 6.3125% | 235,219 |
| Total cost for design, construction, & applicable NMGRT | \$ 3,961,454 |

The Pueblo of Pojoaque enthusiastically supports a new regional wastewater system and will provide rights-of-way and easements to ensure a successful project. Resolutions have been drafted in support of this important endeavor.


A regional wastewater system would ensure the recycling of wastewater in a safe, effective manner and provide for the health and well-being of the community it will serve and enhance the current potable water usage.

Santa Fe County and the Pueblo of Pojoaque are proactive in addressing wastewater issues, water conservation and wastewater recycling and appreciate your consideration for the planning, design, and construction of a new regional wastewater treatment facility.

The following is contact information in relation to this project: (name the county correspondent)

Mr. Alyn C. Martinez, Director
Pueblo of Pojoaque Tribal Works
16 Viarrial Street
Santa Fe NM 87506
alynmartinez@hotmail.com
505-455-3383 Office
505-455-3088 Fax
505-469-4369 Cell

Mr. Joseph Gutierrez
Santa Fe County



RFP #27-0701-PFMD/MS
A/E SERVICES FOR FIRST JUDICIAL COURTHOUSE

SEQUENCE OF EVENTS

| | Event | Responsible Party | Date | Location |
|-----|--|---|--------------------------------------|-------------------------------|
| 1. | Issue RFP | Purchasing Division | July 2, 2006 | Purchasing Division |
| 2. | Questions/Clarifications | Potential Offerors to Procurement Manager | July 18, 2006 | Purchasing Division |
| 3. | RFP Amendments | Procurement Manager to Potential Offerors | July 21, 2006 | Purchasing Division |
| 4. | Submission of Proposal | Procurement Manager | August 1, 2006 (2:00 PM deadline) | Purchasing Division |
| 5. | Instruction/Discussion for Evaluation | Selection Committee | August 17, 2006 8:30 AM | PFMD 205 Montezuma Ave. |
| 6. | Proposal Shortlisting | Selection Committee | August 24, 2006 8:30 AM | PFMD 205 Montezuma |
| 7. | Notice to Short-Listed Offerors and Issuance of Stage Two Instructions | Procurement Manager | August 28, 2006 | Purchasing Division |
| 8. | Stage Two Pre-Proposal Conference | Procurement Manager | August 31, 2006 | PFMD 205 Montezuma |
| 9. | Interviews with Short-Listed Offerors | Selection Committee | October 17 and 18, 2006 | PFMD 205 Montezuma |
| 10. | A/E Selection | Selection Committee | October 23, 2006 | PFMD 205 Montezuma |
| 11. | Notice of Selection and Non-Selection Letters | Procurement Manager | November 16, 2006 | Purchasing Division |
| 12. | Contract Negotiations | Procurement Manager and PFMD Director | November 20 and 27, 2006 | PFMD 205 Montezuma |

SFC CLERK RECORDING 02/14/2007



\$25,000,000*
Santa Fe County, New Mexico
General Obligation Bonds, Series 2007A

Draft Financing Timetable
(As of November 27, 2006)

SFC CLERK RECORDING02/14/2007

| Date | Activity | Responsibility |
|---------------|---|-----------------------|
| Tues. Nov. 28 | Presentation to Board of County Commissioners | SFC,MS,RBC |
| Fri. Dec. 1 | Draft of Notice of Sale and Bond Resolution circulated | MS |
| Fri. Dec. 1 | Draft of Preliminary Official Statement circulated | MS |
| Fri. Dec. 1 | Comments on draft of Notice of Sale and Bond Resolution due | RBC |
| Fri. Dec. 1 | Draft of Rating Presentation circulated | RBC |
| Fri. Dec. 1 | Publication of Notice of Intent to Adopt Bond Resolution | RBC, MS |
| Tues. Dec. 12 | Commission adopts Notice of Sale with first reading of Resolution | SFC, RBC, MS |
| Fri. Dec. 15 | Bond Resolution provided to County Clerk | MS |
| Fri. Dec. 22 | Publication of Notice of Sale | RBC, MS |
| Tues. Dec. 19 | Rating presentation | SFC, RBC |
| Tues. Jan. 2 | Preliminary Official Statement posted on I-deal.com | SFC, RBC, MS |
| Tues. Jan. 9 | Bids received on Bonds @ 11.a.m. MDT | RBC |
| Tues. Jan. 9 | Commission approves sale @ 5:00 p.m. MDT | SFC, RBC, MS |
| Tues. Jan. 9 | Commission adopts Bond Resolution | SFC, RBC, MS |
| Mon. Jan. 15 | Publication of Notice of Adoption of Bond Resolution | RBC, MS |
| Tues. Jan. 16 | Final Official Statement mailed to Underwriter | RBC |
| Thurs. Feb 15 | Bond Closing | SFC, RBC, MS |

Working Group Key

| Code | Participant | Role |
|-------------|--|-------------------|
| SFC | Santa Fe County | Issuer |
| MS | Modrall, Sperling, Roehl, Harris & Sisk Law Firm | Bond Counsel |
| RBC | RBC Capital Markets | Financial Advisor |

7

MEMORANDUM OF AGREEMENT
AMENDED AND RESTATED

This Amended and Restated Memorandum of Agreement (hereinafter referred to as MOA) is entered into by and between the Boards of Santa Fe County Commissioners (hereinafter referred to as "The County" or "SFC") and St. Vincent Hospital (hereinafter referred to as "SVH").

Section I – Statement of Purpose

The purpose of this agreement is twofold:

- 1). To establish a harmonious and productive collaboration between the County and SVH. This agreement addresses tasks of health and human service outreach, resource building, planning and coordination outlined in the Scope of Work that SVH will conduct with and for the benefit of the County.
- 2). This Agreement incorporates and restates the following previous Agreements:
 - Memorandum of Agreement signed and dated August 29, 2000
 - Memorandum of Agreement Amendment # 1 signed and dated February 13, 2001
 - Memorandum of Agreement Second Amendment signed and dated December 7, 2001
 - Memorandum of Agreement Third Amendment signed and dated January 5, 2002
 - Amendments and Modification to the Third Amendment signed and dated July 16, 2002
 - Memorandum of Agreement Fourth Amendment signed and dated September 18, 2002
 - Memorandum of Agreement Amended and Restated (Fifth Amendment) signed and dated March 3, 2003
 - Memorandum of Agreement Amended and Restated (Sixth Amendment) signed and dated March 9, 2004
 - Memorandum of Agreement Amended and Restated (Seventh Amendment) signed and dated June 15, 2004
 - Memorandum of Agreement Amended and Restated (Eighth Amendment) signed and dated December 12, 2004
 - Memorandum of Agreement Amended and Restated (Ninth Amendment) signed and dated November 28, 2005

Section II – Background

WHEREAS, public funding and budget cuts necessitate intensive community-wide planning and coordination of health and human service delivery for purposes of efficiency; and

WHEREAS, SVH is a not-for-profit corporation providing hospital inpatient and outpatient services for residents of the County and serving as a regional referral center for the region surrounding the County; and

WHEREAS, SVH recognizes an ethical responsibility to provide health services to its community in accordance with its role as sole community provider, its corporate purposes as a tax-exempt charitable organization and its mission; and

WHEREAS, the cooperation between the County and SVH to coordinate and facilitate the effective delivery of health and human services will greatly increase local ability to access funding for these purposes; and

WHEREAS, the County and SVH shall utilize the established County Health Policy & Planning Commission (HPPC) for recommendations and assistance relative to the implementation of this agreement; and

WHEREAS, the provision of services as outlined below would contribute to SVH's fulfillment of its community and regional public health responsibilities; and

WHEREAS, the County and SVH desire to enter into this agreement and have been strongly encouraged to do so by public and private funding sources; and

WHEREAS, it is mutually recognized that this agreement shall not be construed to affect the jurisdiction of Federal, State, County or other local government agencies which exist as a matter of law.

NOW, THEREFORE be it understood that the parties shall work in good faith to implement the following:

Section III – Project Development and Implementation

A. Initiate Planning and Coordination of Health and Human Services Delivery

1. The processes set forth in this agreement are intended to outline the efforts that shall be conducted by SVH in conjunction with the County to plan and coordinate the efficient and culturally sensitive delivery of health and human services in Santa Fe County.
2. SVH will cooperate with the County to explore models for a countywide financing and delivery method for indigent health care services. This will include centralized case management, centralized data and billing systems, a specific scope of services, and the integration of substance abuse treatment and prevention with other health services.
3. SVH will cooperate with the County to create a coordinated delivery plan for

health and human services to be endorsed by the County. The SFC HPPC has developed a County Health Plan, called "*A Call to Action*". SVH and the SFC will seek recommendations and input in the MOA development process and plans from the HPPC.

B. Resource Development

1. SVH will cooperate with the County to seek local, state, federal and private resources on behalf of the County for programs serving County residents that will fall within the scope of the County and SVH endorsed plan across all segments of the health care process. This shall include private, public, and non-profit organizations.
2. SFC will cooperate with SVH to seek local, state, federal, and private resources on behalf of SVH for programs and services serving county residents.
3. SCF will submit at least two names to the Governance Committee of the Board of Directors for St. Vincent Hospital. The Governance Committee will review said recommendations from SFC for consideration for membership to the Board of Directors of St. Vincent Hospital. Appropriate action regarding said recommendations from SFC will be pursued, taking into account the requirements of the Board for specific special experience, and the Board's community diversity.

C. Advocacy and Outreach

1. SVH will cooperate with the County to develop or participate in the development of social impact statements addressing actions that might affect the well being of residents or the social fabric of Santa Fe County. SFC and SVH will work with the HPPC to accomplish this objective.
2. SVH will cooperate with the County to build community awareness and support through community education activities related to health and human services. SFC and SVH will work with the HPPC to accomplish this objective.
3. SVH will cooperate with the County to conduct outreach campaigns on topics affecting the health status of residents of Santa Fe County on an as-needed basis, at the request of the County and according to the will of the SVH Board of Directors and Administration. This shall be accomplished in coordination and partnership with the SFC HPPC.

Section IV – Assessment and Evaluation

Quarterly Reports, for the remainder of the term of this amendment, shall be presented in the format as agreed to by SVH and SFC, and shall be presented to the Board of County Commissioners according to the following schedule:

Report for Period Ending

December 31, 2006

March 31, 2007

June 30, 2007

September 30, 2007

Date Presented to the BCC

March 27, 2007

June 26, 2007

September 25, 2007

November 27, 2007

SVH and SFC will work towards promoting and implementing outcome based evaluations that address Health Priorities stated in the 2006 Updated Health Improvement Plan, "A Call to Action", as supported and endorsed by the BCC and developed by the SFC HPPC.

Section V – Community Benefit Standard

SVH requires that all expenditures it makes to others pursuant to this MOA further SVH's tax-exempt status as a charitable organization. To this end, SVH will require that all recipients of its funds attest annually, in a form satisfactory to SVH, to furthering the charitable purposes, allowable under its tax-exempt status, of the hospital.

Section VI – Conflict Resolution

In the event of disagreement over the implementation or interpretation of this agreement, the parties agree to work together in good faith to resolve the disagreement. If these efforts are unsuccessful, either party may request that a mediation board be established. The mediation board shall be comprised of five (5) members, two (2) selected by each party and the fifth chosen by the four members so appointed. Decisions of the Board shall be by simple majority and shall be non-binding; however, the parties agree to participate in such mediation and to consider the board's decision in good faith.

Section VII – General Provisions

1. This Agreement shall be effective as of October 1, 2006 and continue in effect until September 30, 2007. MOA, Eighth Amendment, remains in effect until the effective date of this MOA.
2. This Agreement shall be renegotiated in a format and process that is agreed to by SVH, SFC, and the SFC HPPC.
3. The dollar amounts set out under "Scope of Services" below represent SFC's and SVH's estimates of the amounts needed for each service over the course of the year. SVH does not undertake to expend more than the stated amount for any service.
4. In recognition of SVH's willingness to assume financial responsibility for certain County public health services that, at the present time, will continue to be provided by county personnel, SVH agrees to remit to SFC a monthly installment of \$ 623,741 starting on October 31, 2006 and ending on September 30, 2007. These payments which are to be considered interim payments pending study of the suitability of SVH

assuming direct responsibility, shall encompass the following services, as further detailed under "Scope of Services":

- Item I :EMS Medical Services
- Item II :Indigent Care Funding
- Item III :Medical Care for Residents in Custody

5. Nothing in this agreement shall be construed to give either party the power to bind the other to any agreement not approved by the second party's board, the Board of County Commissioners or the SVH Board, respectively.
6. This agreement in no way shall limit the ability or the authority or either party to seek their own resources, implement their own plans, or deliver services as they see fit.
7. Except as herein specifically set forth, all of the provisions of the Memorandum of Agreement entered into between the parties hereto, with the effective date of August 29, 2000 shall remain in full force and effect. This amendment supersedes in its entirety, the Memorandum of Understanding between St. Vincent Hospital and the County of Santa Fe dated February 15, 2000 and its terms and conditions shall be deemed terminated.
8. The Memorandum of Agreement Team ("MOA Team") is created to implement and administer the terms and conditions of the Agreement. The MOA Team shall be appointed by the SFC Manager and SVH. The MOA team is authorized to expend funds that have been designated, or award and expend funds within existing categories. For decision-making purposes, the MOA Team shall consist of two members from SFC and two members from SVH. Alternates, and replacements, may be designated by each party as necessary.
9. Any services and funds not completed or expended in previous MOA and/or Amendments shall carryover until further disposition by the parties. On an annual basis before November 15, 2007 the MOA Team shall evaluate carry over funds for recommendation to SVH and SFC, and agreements shall be amended as if required to implement. Any recommendations that require a budget adjustment between categories must be approved by the Board of County Commissioners.
10. It is the responsibility of both SVH and SFC to equally distribute the administrative responsibilities relative to this agreement. SVH will commit an appropriate amount of staff time to work on action items within the agreement. SFC will commit staff time to work on action items within the agreement.

IN WITNESS THEREOF, the parties have executed this Amended and Restated Memorandum of Agreement on the dates below specified.

Harry B. Montoya, Chairman
Santa Fe County

Valerie Espinoza
Santa Fe County Clerk

APPROVED AS TO LEGAL FORM AND SUFFICIENCY:

Stephen Ross
Santa Fe County Attorney

Date

ST. VINCENT HOSPITAL

Alex Valdez, Esq.
President and CEO

Date

SCOPE OF SERVICES**I. Emergency Medical Services**

SVH agrees to assist SFC with the provision of Emergency Medical Services twenty-four (24) hours a day, seven (7) days a week at four (4) EMS stations located in the four quadrants of Santa Fe County. The provision of these services includes funding the cost of Emergency Medical Technicians and Dispatchers at each location.

FY-2007 Cost: \$3,684,893

II. Indigent Care Funding

SVH agrees to assist SFC in providing indigent care to Santa Fe County residents.

FY-2007 Cost: \$1,600,000

III. Medical Care for Residents in Custody

SVH agrees to assist SFC in providing indigent primary care to Santa Fe County residents.

FY-2007 Cost: \$2,200,000

IV. Coordination of Health and Human Services

SVH will participate in the coordination/monitoring of the planning for, and delivery of, health services between SFC and SVH as outlined in this Agreement through the development of liaison activity between the two entities.

FY-2007 Cost: \$186,824

V. Maternal Child Health Community Infant Project

SVH will assist SFC with the provision of maternal child health services to include, at a minimum, home visits and parenting skills, as well as the administration of the program itself, as required.

The current service providers and cost per year are:

FY-2007 Cost: \$180,000

VI. PARA Transit/Senior Medical Transport

SVH will assist SFC with the provision of transportation and outreach services to the handicapped and senior citizens of SFC.

FY-2007 Cost: \$90,500

VII. Santa Fe Care Connection

SVH will assist SFC with the provision of screening, assessment, referral, and treatment services for individuals that are in need of mental health services, alcohol and substance abuse treatment and/or in-patient services. Staff workers made up of Screeners and Compliance Monitors will provide the services. The funding for this program, as designated below, may be used for amongst other things, to purchase, lease, renovate or construct a facility or for the administration/operations of the program.

Referral of Patients to Center:
Patients will be referred to the center from a variety of stakeholders.

Referral Sources for Patients:
Patients will be referred to a variety of providers for the provision of care.

SFC will report to SVH on Care Connection progress and client volume, no later than 09/30/07.

FY-2007 Initial Cost: \$522,808
Prior Year Carryover will be dealt with via separate letter.

IIIX. Mobile Healthcare Unit

The funding for the program, as designated below, may be used for, amongst other things, to procure, lease, operate, equip, purchase or maintain a mobile healthcare unit to be used to provide healthcare screening, assessment and treatment to Santa Fe County residents. A reserve fund for non-routine maintenance will be established and maintained in the amount of \$ 25,000.

FY-2006 Cost: \$350,000
Prior Year Carryover will be dealt with via separate letter.

IX. Health Services in Santa Fe County (See Attachment #1)

SVH agrees to deliver, or contract for the delivery of, health services to Santa Fe County residents per Attachment #1.

FY-2007 Cost: \$543,134

| | |
|---|------------------|
| <u>Prior Year Carryover Cost</u> | \$ 35,000 |
| FY-2006 Final Cost | \$578,134 |

X. Healthcare Marketing and Outreach

SVH agrees to provide and coordinate marketing and outreach services in order to inform all citizens of SFC in a consolidated manner of the health and human services available to them. Included in the effort is the promotion of collaboration among the various service providers.

FY-2007 Cost: **\$30,000**

XI. County Health Day(s)

SVH agrees to participate in a County Health Days for the benefit of the residents of Santa Fe County and SFC employees. The Health Days may include a variety of screenings and the capacity for referrals from a location provided to SVH by SFC. These funds may also be used by SVH and SFC to provide other health programs and benefits to Santa Fe County residents and employees.

FY-2007 Cost: **\$8,500**

XII. Nursing Scholarships:

SVH agrees to provide scholarships (full or partial) for qualified persons who are pursuing a nursing degree to attend classes that are required for that degree, at a New Mexico College or University.

FY-2007 Cost: **\$190,000**

XIV. Community Benefit Fund:

SVH agrees to provide technical assistance, support, and any other assistance or support deemed necessary by SVH and SFC to non-profit organizations, as solely determined by SVH and SFC, serving Santa Fe County residents, using a methodology developed by a team of consisting of SVH,HPPC, and/or SFC membership .

FY-2007 Cost: **\$350,000**

Total Cost of Services within the Scope of Services:

| | |
|---|--------------------|
| FY-2007 Cost: | \$9,936,659 |
| <u>Prior Year Carryover Cost (One-Time Funding Available Until Used)</u> | \$ 35,000 |
| FY-2007 Final Cost | \$9,971,659 |

| Santa Fe County\St. Vincent Hospital MOA | | | | | |
|---|---|--------------------------------|---------------------------|---|---------------------------------|
| Fiscal Year 2007 | | | | | |
| MOA Amendment #10 | | | | | |
| Item Ref. # | Item | Total FY-2006 MOA Amendment #9 | FY-2007 MOA Amendment #10 | Prior Year Carry Over Costs (one time funding until used) | Total FY-2007 MOA Amendment #10 |
| I | EMS Medical Services | 2,919,890 | 3,684,893.00 | 0 | 3,684,893.00 |
| II | Indigent Care Funding | 1,915,120 | 1,600,000.00 | 0 | 1,600,000.00 |
| III | Medical Care for Residents in Custody | 775,000 | 2,200,000.00 | 0 | 2,200,000.00 |
| Totals for County Expenditures | | 5,610,010 | 7,484,893.00 | 0 | 7,484,893.00 |
| Other Community Programs | | | | | |
| IV | Coordination of Health & Human Services | 165,000 | 186,824.00 | 0 | 186,824.00 |
| V | Maternal Child Health Care | 180,000 | 180,000.00 | 0 | 180,000.00 |
| VI | PARA Transit/Senior Medical Transport | 85,000 | 90,500.00 | 0 | 90,500.00 |
| VII | Care Connection & Sobering Center | 522,808 | 522,808.00 | 0 | 522,808.00 |
| IIIX | Mobile Health Care Unit | 350,000 | 350,000.00 | 0 | 350,000.00 |
| IX | Health Services in Santa Fe County | 787,866 | 543,134.00 | 35,000 | 578,134.00 |
| X | Health Care Marketing & Outreach | 38,000 | 30,000.00 | 0 | 30,000.00 |
| XI | County Health Care Days | 10,000 | 8,500.00 | 0 | 8,500.00 |
| XII | Nursing Scholarships | 0 | 190,000.00 | 0 | 190,000.00 |
| XIII | Community Benefit Fund | 820,750 | 350,000.00 | 0 | 350,000.00 |
| Totals for Other Community Programs | | 2,959,424 | 2,451,766.00 | 35,000 | 2,486,766.00 |
| Totals for County Expenditures and OC Programs | | 8,569,434 | 9,936,659 | 35,000 | 9,971,659 |

| FY-2007 SFCO/SVH MOA #10 Detail | | | | | |
|---|-----------------------------------|------------------------------|--------------------------------|------------------------------------|----------------|
| IVB: Health Services in Santa Fe County | | | | | |
| | Total FY-2006 MOA Amendment #9 | FY-2007 MOA Amendment #10 | Prior Year Carry Over Costs | Total FY-2007 MOA Amendment #10 | |
| On-Call Physician Funding | 362,866 | 363,000 | 0 | 363,000 | 363,000.00 |
| Project Ann | 175,000 | 180,134 | 0 | 180,134 | 180,134.00 |
| Software Funding | 0 | 0 | 35,000 | 35,000 | 35,000.00 |
| Additional Physician Funding/Project Access | 250,000 | 0 | 0 | 0 | - |
| Totals fo IVB | 787,866 | 543,134 | 35,000 | 578,134 | 578,134 |

| FY-2007 SFCO/SVH MOA #10 Detail | | | | | |
|---|-----------------------------------|------------------------------|--------------------------------|------------------------------------|----------------|
| XIII. Community Benefit Fund | | | | | |
| | Total FY-2006 MOA Amendment #9 | FY-2007 MOA Amendment #10 | Prior Year Carry Over Costs | Total FY-2007 MOA Amendment #10 | |
| Su Vida | 44,500 | 0 | 0 | 0 | 0 |
| La Familia Diabetes & Perinatal Care | 100,000 | 0 | 0 | 0 | 0 |
| SVH Foundation - Nurse Scholarships | 140,000 | 0 | 0 | 0 | 0 |
| SF Community College - Nurse Scholarships | 51,000 | 0 | 0 | 0 | 0 |
| PMS Crisis Response | 150,000 | 0 | 0 | 0 | 0 |
| Indigent Pharmacy | 22,250 | 0 | 0 | 0 | 0 |
| Skilled Nursing Beds | 55,500 | 0 | 0 | 0 | 0 |
| Flu Shot Clinic | 20,500 | 0 | 0 | 0 | 0 |
| PMS Healthy Tomorrows Van | 40,000 | 0 | 0 | 0 | 0 |
| Rape Crisis Center | 0 | 0 | 0 | 0 | 0 |
| Edgewood Clinic | 20,000 | 0 | 0 | 0 | 0 |
| 211 Program | 25,000 | 0 | 0 | 0 | 0 |
| Residency Program | 50,000 | 0 | 0 | 0 | 0 |
| Paramedic | 7,000 | 0 | 0 | 0 | 0 |
| La Familia OBGYN | 75,000 | 0 | 0 | 0 | 0 |
| Juvenile Facility | 20,000 | 0 | 0 | 0 | 0 |
| Unknown | 0 | 0 | 0 | 0 | 350,000 |
| Totals for VA | 820,750 | 0 | 0 | 0 | 350,000 |

| FY-2007 SFCO/SVH MOA #10 Detail | | Carryover Fiscal Year | Over Costs (One time funding) |
|---------------------------------------|-----------------------|-----------------------|-------------------------------|
| Specific Carryover Detail for FY-2006 | | | |
| | Care Connection | | 0 |
| | Mobile HealthFair Van | | 0 |
| | Software | | 35,000 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| Total Carryover for FY-2006 | | | 35,000 |

*-Carryover for the "Care Connection" and Mobile HealthFair Van' will be handled by separate letter.